

CC/PUTL_COS/Stock Exchanges/254

June 30, 2026

To

Listing Department
National Stock Exchange of India Limited
Exchange Plaza, C-1, Block G
Bandra Kurla Complex
Bandra (E), Mumbai – 400051
Symbol: PGINVIT

Listing Department
BSE Limited
20th Floor, P. J. Towers
Dalal Street, Mumbai – 400001
Scrip Code:543290 (PGINVIT)
Company Code:12436

**Subject: Annual Report for the Financial Year 2025-26 of POWERGRID
Infrastructure Investment Trust**

Dear Sir/Madam,

Pursuant to Regulation 23 of SEBI (Infrastructure Investment Trusts) Regulations, 2014, as amended, read with the circulars, notifications and guidelines issued thereunder ("InvIT Regulations"), enclosed please find Annual Report for the financial year 2025-26 of POWERGRID Infrastructure Investment Trust ("PGInvIT") along with its annexures.

Kindly take the above information on record please.

Thanking You,

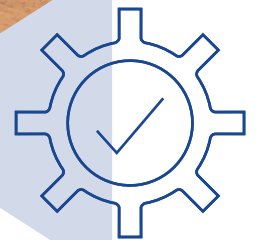
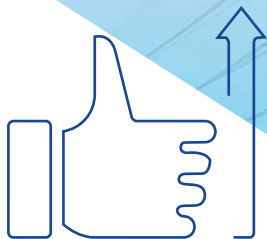
Yours faithfully,

**For POWERGRID Unchahar Transmission Limited
(as Investment Manager of POWERGRID Infrastructure Investment Trust)**

**Shwetank Kumar
Company Secretary & Compliance Officer
Encl: As above.**

CC:
IDBI Trusteeship Services Limited
Ground Floor, Universal Insurance Building,
Sir P.M. Road, Fort,
Mumbai- 400 001.

BUILT ON **ASSETS.**
BACKED BY **ASSURANCE.**
DELIVERING **ADVANTAGE.**



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Warora Transmission Ltd



Parli Power Transmission Ltd



Jabalpur Power Transmission Ltd

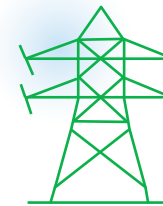


See this report online at
<https://www.pginvit.in>



Built on **Assets**. Backed by **Assurance**. Delivering **Advantage**.

In a business like ours, where performance is measured over long cycles, the foundations of value remain clear. Owning the right assets, operating them with efficiency, and delivering predictable returns. In FY 2025-26, as India's power ecosystem continues to expand and evolve, this approach has become even more relevant in how we deliver outcomes for our unitholders.



We are Built on **Assets** that form the core of our platform. Our portfolio of transmission assets, strategically located across key regions, has continuously delivered high availability (exceeding 98%), backed by strong operation practices. Furthermore, execution capabilities have been demonstrated through milestones like the timely completion of the Parli substation extension project. Supported by long-term Transmission Service Agreements, our assets provide strong revenue visibility and a steady foundation for cash flows.

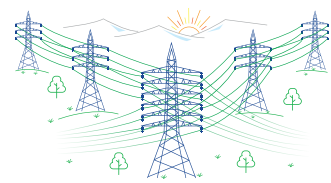


This, in turn, builds **Assurance**. Backed by our operating expertise (provided by POWERGRID as a Sponsor and Project Manager) and a well-defined regulatory framework, we have maintained consistency in performance, low leverage, and sustained AAA credit ratings while upholding high standards of governance. The inherent predictability of our model allows us to remain resilient amid evolving market dynamics.



On this foundation, we are able to deliver **Advantage** over long-term. With rising power demand, increasing renewable integration, and sustained investments in transmission infrastructure, the sector is entering a new phase of growth. Our strategic initiatives such as consortium with POWERGRID for participation in TBCB projects of about ₹ 500 crore (in-principle approval), and efforts to persuade state utilities and private ISTS licensees for asset acquisition provides the outlook for growth. Coupled with a strong sector pipeline, this ensures continued value creation for unitholders.

This reflects PGINVIT's ability to translate asset strength and financial assurance into sustained advantage, while building a pathway for future growth.



PGInvIT in FY 2025-26

The Story in Numbers

₹12,966 million
Total consolidated income

₹10,906 million
Net distributable cash flow

₹10,920 million
Distribution

₹12
Distribution per unit

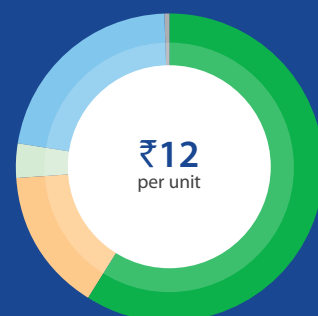
5.00%
Net borrowing ratio

7%
Operating expenses to total income

₹86.72 billion
Enterprise value
(As on March 31, 2026)

₹12 Per Unit
DPU Guidance for FY 2026-27

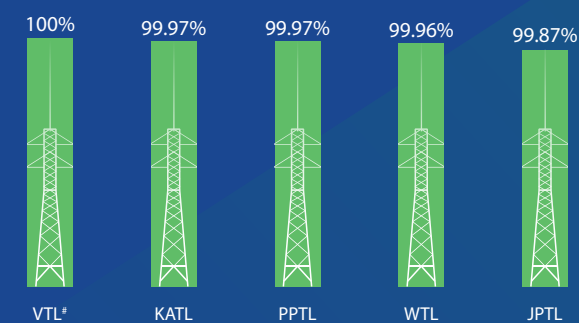
Distribution break-up in FY 2025-26



- Interest **59.00%**
- Dividend (taxable) **15.08%**
- Dividend (tax exempt) **3.58%**
- Repayment of Capital (SPV Debt) **21.84%**
- Treasury Income **0.50%**

Operational performance FY 2025-26

Our assets continued to deliver strong operational reliability, consistently exceeding availability benchmarks across the portfolio.

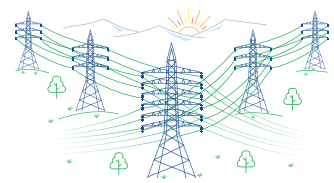


* VTL availability includes shutdown of 96 hours due to third-party diversion works



Consistently
surpassing
availability
benchmarks
across assets.

Zero
ACCIDENT
Accident-free operations



Chairman's Message

It gives me great pleasure to present to you the Annual Report of PGINVIT for FY 2025-26.

Dear Unitholders,

Over the years, PGINVIT has established itself as a dependable infrastructure investment platform, underpinned by high-quality transmission assets, stable cash flows, and a disciplined growth strategy. Sponsored by POWERGRID, a Maharatna CPSE and one of the world's largest power transmission utilities, PGINVIT continues to create long-term value for its unitholders through operational excellence and prudent capital management.

Our portfolio comprises five operational Inter-State Transmission System (ISTS) assets developed under the Tariff-Based Competitive Bidding (TBCB) framework. These assets benefit from perpetual ownership rights and long-term Transmission Service Agreements, providing a strong foundation for sustainable and predictable returns.

The availability-based tariff mechanism, coupled with efficient billing and collection through CTUIL, continues to support the stability of our cash flows and financial performance.

PGINVIT is listed on both NSE and BSE and continues to enjoy strong investor confidence, reflected in its inclusion in key market indices and its growing investor base. We remain committed to maintaining the highest standards of transparency, governance, and stakeholder engagement.

During FY 2025-26, we continued our focus on delivering consistent distributions to our unitholders in line with our stated policy. Our disciplined approach to asset management and capital allocation has enabled us to generate sustainable cash flows while preserving financial flexibility for future growth opportunities.

GUIDED BY AAA: ASSETS, ASSURANCE, ADVANTAGE

Our strategy continues to be anchored on three core pillars: Assets, Assurance, and Advantage.

Assets form the foundation of PGINVIT's value proposition. Our portfolio of operational transmission assets continue to demonstrate strong operational performance and reliability. These strategically located Inter-State Transmission System assets have consistently maintained high availability levels, reflecting the quality of the underlying infrastructure and the robust operational practices adopted across the portfolio. The long-term nature of our Transmission Service Agreements provides a stable platform for sustainable value creation.

Assurance is reflected in the resilience and predictability of our business model. The availability-based tariff framework continues to provide visibility of revenues and cash flows, enabling us to deliver consistent returns while minimising exposure to market and demand-related uncertainties. The established billing and collection mechanism through CTUIL further strengthens cash flow certainty and reinforces the financial stability of the Trust.

Advantage arises from our association with POWERGRID, which continues to serve as our Sponsor and Project Manager. POWERGRID's extensive experience in developing, operating, and maintaining transmission infrastructure provides PGINVIT with a significant competitive edge. Its proven technical expertise, operational capabilities, and deep understanding of the sector provides efficient asset management and position us favourably to pursue future growth opportunities. Combined with our strong governance framework, access to capital, and growing investor confidence, these strengths enable PGINVIT to capitalise on emerging opportunities in India's expanding transmission sector.

ADVANCING SUSTAINABILITY AND GOVERNANCE

Sustainability remains an integral part of our long-term vision. Through our Project Manager, we continue to promote responsible environmental practices, efficient resource utilisation, and meaningful stakeholder engagement across our operations.

Our governance framework remains firmly aligned with SEBI InvIT Regulations and is built upon the principles of accountability, transparency, and investor protection. We continue to strengthen our internal controls, risk management systems, and compliance mechanisms to ensure that unitholder interests remain at the centre of all decision-making.

As a responsible entity, we remain committed to supporting social development initiatives that create meaningful impact on communities. Through focussed interventions in healthcare, we seek to contribute positively to the nation's development while creating sustainable value for society.

POSITIONED FOR THE NEXT PHASE OF GROWTH

India's power sector continues to witness strong growth driven by economic expansion, urbanisation, digitalisation, and the rapid integration of renewable energy. This transformation is expected to significantly increase the requirement for transmission infrastructure over the coming years.

The Central Electricity Authority continues to envisage substantial investments in the transmission sector to facilitate reliable power transfer across regions and support the country's clean energy ambitions. The transmission plan for integration of 900 GW non-fossil fuel capacity by 2035-36, emphasises an additional investment of ₹7.93 trillion over next 10 years for integration of renewable power. The master plan for evacuation of power from hydroelectric plants in Brahmaputra basin estimates an additional investment of ₹1.91trillion up to 2035 and about ₹4.52 trillion beyond 2035. This presents a large and attractive opportunity set for infrastructure investment platforms such as PGINVIT.

Against this backdrop, PGINVIT is well-positioned to participate in the next phase of sector growth. We continue to evaluate opportunities for acquiring operational transmission assets from public and private sector developers. Our strong financial profile, access to competitive financing, and established track record provide us with the flexibility to pursue value-accretive acquisitions while maintaining a prudent capital structure.

We remain confident that the combination of stable operating cash flows, disciplined growth, and a favourable sector outlook will continue to strengthen PGINVIT's position as a preferred infrastructure investment platform.

CLOSING REMARKS

I would like to express my sincere appreciation to the Government of India, SEBI, and all regulatory authorities for their continued efforts in strengthening the InvIT ecosystem and fostering a transparent and investor-friendly environment.

I am grateful to my fellow Board members for their valuable guidance, to our management team and employees for their dedication and commitment, to the Project Manager for ensuring operational excellence, and to the Trustee for its continued support and oversight.

Most importantly, I would like to thank our unitholders for the trust and confidence they have placed in PGINVIT. Your continued support motivates us to pursue excellence and create enduring value through sustainable growth and responsible stewardship.

Yours sincerely,

Naveen Srivastava
Chairman



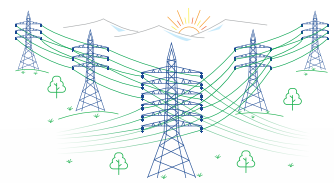
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Who We Are

Delivering Value by Powering India's Next Phase of Grid Transformation

PGInvIT stands to contribute to India's rapidly expanding power ecosystem, as the country's first InvIT sponsored by a Maharatna CPSE. Built on the pillars of operational excellence, regulatory stability, and predictable revenue, PGINvIT maintains its role as a trusted long-term platform for investors seeking stable, infrastructure-backed growth.

Created to own, operate, and grow a portfolio of critical power transmission assets, PGINvIT benefits deeply from the technical expertise and governance standards of its Sponsor, POWERGRID, a Maharatna CPSE and one of the world's largest transmission utilities. As India accelerates its ambitions for grid expansion, renewable integration, and infrastructure monetisation, PGINvIT is strategically positioned to support the nation's evolving power needs while delivering sustained value to Unitholders.



A Platform Backed by Purpose and Performance

Since its settlement in September 2020 and SEBI registration in January 2021, PGINvIT has established itself as a notable InvIT in the country. Its public listing in May 2021 marked an important milestone as the first publicly listed CPSE-backed InvIT in India

The capital raised enabled PGINvIT to acquire a 74% stake in five operational ISTS assets developed under the Tariff-Based Competitive Bidding (TBCB) framework. In March 2022, we completed the acquisition of the remaining 26% stake in VTL, and 26% stake in the remaining SPVs were acquired in December 2024. All assets operate under long-term Transmission Service Agreements (TSAs) that ensure regulated, predictable cash flows through fixed availability-based tariffs.

Designed for long-term value creation, PGINvIT's structure, supported by perpetual ownership of assets, a strong governance foundation, and an experienced Investment Manager, continues to deliver stable, predictable returns to Unitholders.



Our Vision



To achieve a focussed business model with productive and operational efficiency to enhance returns



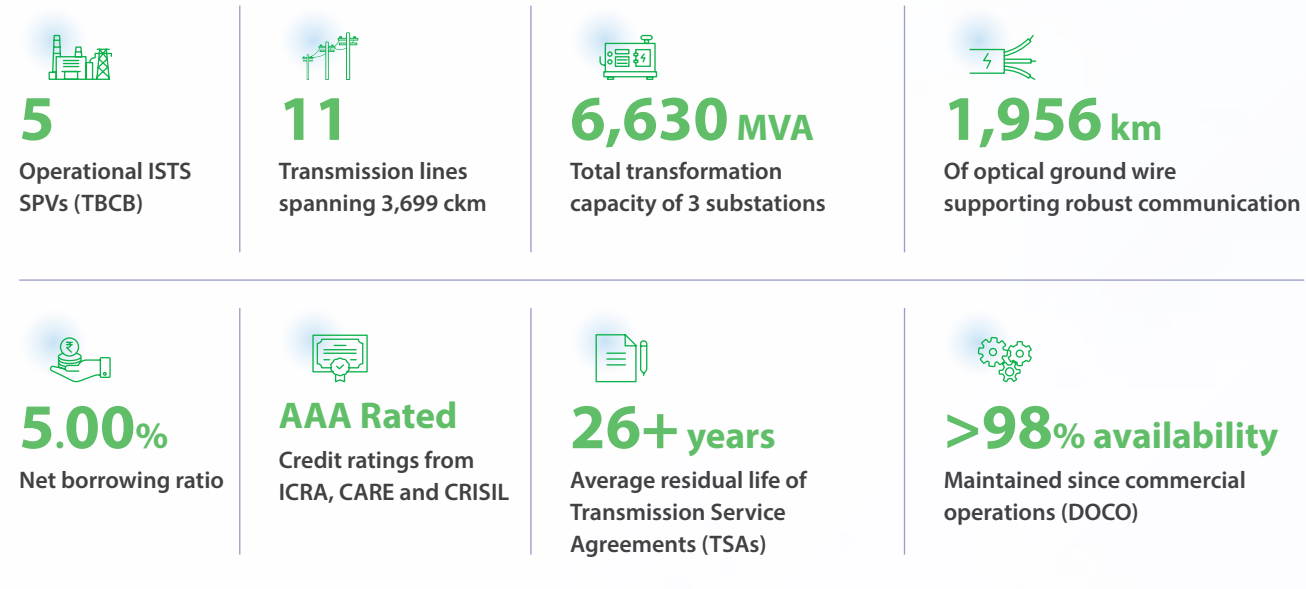
To optimise transmission assets through an efficient capital structure



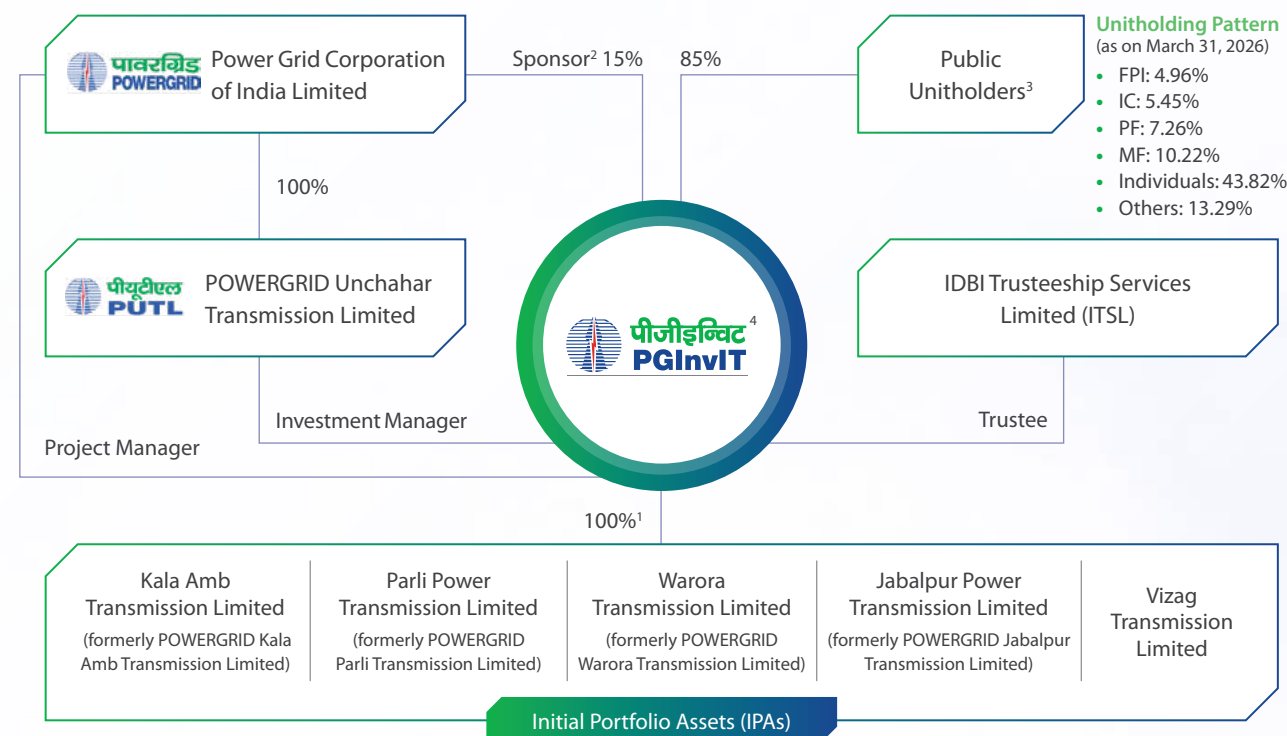
To capitalise on value-accretive growth through acquisitions and non-transmission revenues



The metrics that define us



Our Structure



Note:

- 74% stake acquired at the time of IPO (May 2021). Balance 26% of Vizag Transmission Limited acquired in March 2022 and Balance 26% of Kala Amb Transmission Limited, Parli Power Transmission Limited, Warora Transmission Limited and Jabalpur Power Transmission Limited acquired in Dec 2024
- Holds 136.5 mn units

- Holds 773.5 mn units
- Total 910 mn units

FPI- Foreign Portfolio Investor; IC- Insurance Companies; PF- Pension Fund/Provident Fund; MF- Mutual Funds

Our operating model

The InvIT, along with its SPVs, shall distribute at least 90% of the distributable income to its unitholders. First distribution out of the NDCF computed for a financial year should be minimum 90% as mandated. Thereafter, Minimum distribution requirement should be met on a cumulative basis for the subsequent distributions out of the NDCF for such financial year.

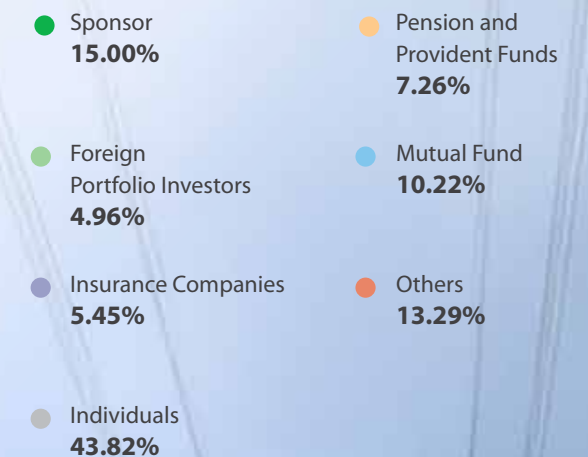
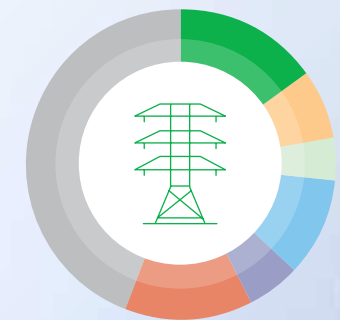
Investor trust and support

The continued support of high-quality institutional investors underscores the strength of our platform. As of March 31, 2026, leading pension funds, infrastructure specialists, insurers, and mutual funds held a significant portion of our units, reaffirming their confidence in our operating model and predictable cash flows. Our Sponsor continues to hold 15% units of PGIInvIT even after expiry of lock-in period and the same underscores its commitment to our long-term success and stability, enhancing investor confidence in our operational and financial governance.

Unitholding pattern

(Total outstanding units: 910 million)

(As on March 31, 2026)



Marquee Institutional Investors

NPS Trust	ACKO General Insurance
HDFC Mutual Fund	Ageas Federal Life Insurance
ICICI Prudential Mutual Fund	Renaissance Asset Management Company
ICICI Lombard General Insurance	Axis Max Life Insurance Limited
Vanguard	



Key Stakeholders

Backed by Experienced and Aligned Stakeholders

PGInvIT's strength lies in the ecosystem of institutions that govern, manage and oversee our operations. Each entity brings deep-rooted expertise whether in power transmission, strategic asset management, or regulatory compliance. Together, they anchor our commitment to operational discipline, financial prudence, and long-term value creation for our Unitholders.

Sponsor & Project Manager



POWERGRID - Our Strategic Backbone

Our Sponsor and Project Manager, POWERGRID, is a Maharatna CPSE under the Ministry of Power and one of the world's largest power transmission utilities. Listed on both NSE and BSE, POWERGRID manages the entire value chain of transmission projects, from financing to construction, operations, and lifecycle management. Its strong in-house engineering capabilities and global consultancy footprint across 25+ countries further reinforce the stability and reliability of PGINVIT's platform.

Through its leadership, technical acumen, and extensive experience in executing and managing transmission assets, POWERGRID provides us with operational clarity, regulatory expertise, and sustained support in delivering predictable performance across our portfolio.

POWERGRID at a Glance

Largest¹

transmission utility in India

51.34%²

Government of India shareholding

Featured on

NSE 50, BSE Sensex, and key ESG indices

'Excellent'²

MoU rating since FY 1993-94

~84%

share in India's cumulative inter-regional power transfer capacity

¹In transmission assets, network length and revenue (as per Q4 FY 2025-26 investor presentation of POWERGRID)

²As per POWERGRID Q4 FY 2025-26 Investor Presentation

Accreditations Demonstrating Excellence

POWERGRID operates under a suite of globally-accredited management systems, ensuring that PGINVIT benefits from best-in-class quality, governance, and safety practices.

PAS 99:2012

Integrated Management System

ISO 14001:2015

Environmental Management System

SA 8000:2014

Social Accountability System

ISO 27001:2013

Information Security and Management System

ISO 9001:2015

Quality Management System

ISO 45001:2018

Occupational Health and Safety Management System

ISO 50001:2018

Energy Management System

ISO 37001:2016

Anti-Bribery Management Systems

ISO 55001:2014

Asset Management Systems

Source: www.powergrid.in

POWERGRID's Operational Progress



1,84,960 ckm
1,584 transmission lines



6,24,016 MVA
291 substations



₹37,000 crore
FY 2026-27 Capex plan



₹~1.7 Lakh crore
Works in hand[#]

[#] Including CWP of ₹ 47,980 crore



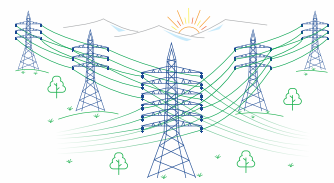
99.84%
Transmission system availability in FY26



34+ years
Experience in development and O&M of transmission systems



Net Zero by 2047
Long-term organisational commitment



Roles & Responsibilities of POWERGRID



As Sponsor

- Incorporates and establishes the InvIT
- Executes the Trust Deed in partnership with the Trustee



As Project Manager

- Undertakes full-scope operation, maintenance, and management of PGInvIT assets
- Leads implementation, development, and preventive maintenance of IPAs
- Provides tools, plants, engineering support, regulatory guidance, procurement, and administrative services
- Carries out breakdown restoration works as required
- Deploys emergency restoration systems subject to availability
- Ensures adherence to applicable standards and regulatory norms
- Maintains safe operations and upholds responsible, sustainable work practices

Notes:

- Responsibilities listed are indicative and subject to InvIT Regulations
- No change in Sponsor or Project Manager occurred during the reporting period



Investment Manager



POWERGRID Unchahar Transmission Limited (PUTL)

A wholly-owned subsidiary of POWERGRID, PUTL serves as the Investment Manager of PGInvIT. Active in the transmission sector since FY 2013-14, PUTL owns and manages 106.74 ckm of TBCB-based lines and has maintained a strong operational and financial track record.

Core Responsibilities

- Enters into and oversees the Investment Management Agreement
- Manages the Trust and its initial portfolio assets
- Drives strategic decisions related to acquisitions, divestments, and asset optimisation
- Coordinates closely with the Trustee on regulatory and operational matters
- Ensures prudent governance, accurate record-keeping, and timely audits
- Acts in the best interest of Unitholders at all times

Notes:

- No change in the Investment Manager during FY26
- No erosion in the Investment Manager's net worth during the reporting period



Trustee

IDBI Trusteeship Services Limited (ITSL)

ITSL, promoted by IDBI Bank, LIC, and GIC, acts as the Trustee of PGInvIT. A SEBI-registered debenture trustee, ITSL has a well-established presence in providing trusteeship services to corporates, institutions, and financial entities across India and abroad.

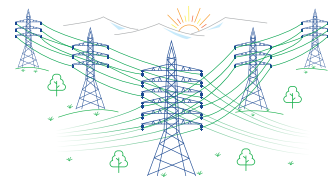
Key Responsibilities

- Executes the Trust Deed with the Sponsor
- Ensures compliance with SEBI InvIT Regulations and investment policies
- Appoints the Investment and Project Managers as mandated under applicable rules
- Monitors performance and activities of the appointed managers
- Provides necessary disclosures and information to SEBI and stock exchanges

Notes:

- No change in the Trustee during FY26

Roles and responsibilities are indicative and aligned with applicable InvIT Regulations



Strengths

Consistency, Capability and Confidence Driving Long-Term Value



Proven promoter expertise

POWERGRID, our Sponsor and Project Manager, continues to anchor PGINvIT with over 34+ years of proven leadership in transmission. Its Maharatna standing provides the strategic latitude and financial strength required to build and operate world-class transmission infrastructure aligned with India's long-term electricity goals.

Benefit to PGINvIT

- Access to POWERGRID's deep operational and technical expertise built over three decades
- Reliable performance across the Initial Portfolio Assets through disciplined project management
- Strong institutional support ensuring operational stability
- Foundation for sustained value creation and future growth

Impact

34+ years
of specialised transmission expertise brought in by POWERGRID



Capitalising on sectoral opportunities

A favourable policy landscape and a strong pipeline of assets outlined under the Transmission Plans published by CEA position PGINvIT as a trusted platform to participate in the next decade of India's transmission growth.

Benefit to PGINvIT

- Readily available option to States for transmission asset monetisation
- Strong alignment with India's power sector expansion roadmap
- Reinforcement of an acquisition-driven growth strategy

Impact

₹ 7.93 trillion
Transmission plan for integration of 900 GW non-fossil fuel capacity by 2035-36



Cash flow stability

PGInvIT's revenue model is underpinned by availability-based payments, long-term TSAs, and secure payment frameworks, ensuring predictable and low-risk cash flows across market cycles.

Benefit to PGINvIT

- 35-year TSAs provide long-term visibility and revenue assurance
- Incentive opportunities for outperforming availability thresholds enhance cash flow potential
- Enables steady and sustainable distributions to Unitholders

Impact

26+ years
Average remaining TSA life, offering robust cash flow visibility



Operational excellence

Our Project Manager continues to drive best-in-class asset performance through a sharp focus on availability, asset health, and prudent O&M governance, resulting in stable, superior outcomes across the portfolio.

Benefit to PGINvIT

- Sustained availability across all assets
- Stable revenue generation supported by performance-linked incentives
- Reduced operating risks and optimised cost structures

Impact

98%+
Portfolio-wide availability since commercial operations



Robust balance sheet

Our conservative financial strategy, characterised by low leverage and a strong credit profile, ensures fiscal resilience while retaining the capacity to pursue disciplined, acquisition-led expansion.

Benefit to PGINvIT

- Supports judicious growth through selective, debt-efficient acquisition opportunities
- Strengthens financial stability and cushions against sectoral volatilities
- Continues to support long-term, stable returns to Unitholders

Impact

AAA
Credit rating from ICRA, CARE, CRISIL



Experienced investment manager

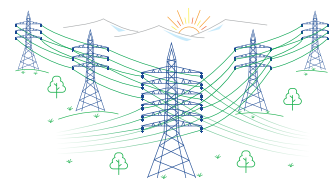
PUTL, our Investment Manager, brings strong sectoral insights and governance discipline, ensuring that all decisions, from asset operations to capital allocation, remain aligned with PGINvIT's long-term objectives.

Benefit to PGINvIT

- Data-driven asset management and investment decision-making
- Robust Corporate Governance framework covering:
 - Related-party transactions
 - Risk management and oversight
 - Borrowings and distributions
- Transparent, ethical, and accountable business conduct

Impact

25+ years
Average team experience of the Investment Manager



Leadership

Our Torchbearers leading the way

Board of Directors



SHRI NAVEEN SRIVASTAVA

Non-Executive (Non-Independent) Director and Chairman

Shri Naveen Srivastava holds a B Tech (Hons) Degree in Electrical Engineering from the National Institute of Technology (NIT), Durgapur. He has also done Harvard Manage Mentor (Management) from Harvard Business School and various Management certificate courses from ISB Hyderabad, MDI Gurgaon and XLRI Jamshedpur. He is currently Director (Operations) in POWERGRID. In his earlier roles, he was Executive Director of Northern Region-III in POWERGRID. He has also served as Executive Director of the North Eastern Region and North Eastern Region Power System Improvement Project ("NERPSIP") in POWERGRID. Shri Naveen Srivastava has around 36 years of experience in power sector and he has worked in various capacities in EHV substations and Transmission lines both in Operations and Maintenance, Construction activities, Commercial, Engineering, Planning & Monitoring, etc. He has been instrumental towards execution of prestigious projects like NERPSIP, underground cabling of Kashi, first 765kV Pooling Substation at Bilaspur etc. Additionally, he is also the Chairman of CIGRE National Study Committee A2 on Power Transformers & Reactors from India. He has been awarded with "McKeown Award for Individual Achievement" for his outstanding contributions to the Power Transmission Sector at the IAM Global Asset Management Excellence Award 2026, Outstanding leadership in Asset Management award - 2025" by The Institute of Asset Management, India (IAM), Distinguished Alumnus Award (DAA) 2024-25" by National Institute of Technology, Durgapur, Operations Leadership Award at 12th Governance Now PSU Awards 2026 and Digital Transformation Leader Award at 11th India PSU IT Awards 2026 for his exemplary and distinguished contributions to industry and corporate leadership. He is also an esteemed speaker at national and international conferences, statutory bodies, and industry leadership panels, contributing to the advancement of power transmission through innovation, sustainability, and digital excellence.

DR. ANUPAM ARORA

Independent Director (w.e.f. May 19, 2025)

Dr. Anupam Arora is a physicist. His academic qualifications are M.Sc. (Physics), M.Phil. (Physics), Ph.D. (Nuclear Physics). He has a vast experience of 36 years in teaching and research. He joined S.D. Post Graduate College, Panipat, Haryana in 1990. Later, he became Principal of the College in 2012 and continues to hold this position. He has remained member of many important university-level and state-level bodies. At present, he is a member of Haryana State Higher Education Council and also a member of Court of Gurugram University, Gurugram. As a senior academician, he continues with innovation and experiment for a holistic education environment.



SHRI SANJAY SHARMA

Non-Executive (Non-Independent) Director

Shri Sanjay Sharma is B.Tech (Electrical) from Govind Ballabh Pant University of Agriculture and Technology, Pantnagar, Uttarakhand. He carries more than 33 years of experience in the areas of corporate planning and strategy, infrastructure investment trust, funding, capital market issuances, investor relations, telecom, commercial and regulatory affairs, and contracts management. He was associated with PGINVIT since inception and has served as its Chief Executive Officer ("CEO") and also as CEO of POWERGRID Teleservices Limited, a wholly-owned subsidiary of POWERGRID, operating in telecommunications business, in the past.

He is currently serving as Executive Director (Corporate Planning) in POWERGRID.

SHRI AMIT GARG

Non-Executive (Non-Independent) Director

Shri Amit Garg is B.Com. graduate from Delhi University and has post graduate diploma in business management from the Institute of Integrated Learning in Management, New Delhi. He carries over 29 years of experience in corporate accounts, corporate banking, investment appraisals, financial concurrence, formulation of capital budgets, resource mobilisation, commercial finance, consultancy, tariff-based bidding and enterprise resource planning. He was associated with PGINVIT since inception and served as its Chief Financial Officer ("CFO") till October 07, 2024. He is currently serving as Chief General Manager in POWERGRID.



Management Team



SHRI K. NAGRAJ BHAT

Chief Executive Officer (w.e.f. June 23, 2026)

Shri K. Nagraj Bhat holds a Bachelor's degree in Electrical Engineering from Shri Govind Ram Sekesaria Institute of Technology, Indore and MBA in Finance & Marketing from Nagpur University. Has joined POWERGRID in 1993 as First batch EET and has more than 30 years of experience in the power transmission sector. He has contributed extensively across diverse domains including Commercial, Operation & Maintenance of Substations, Project Implementation & Project Monitoring, Corporate Planning, Contracts & Materials, transmission planning and CSR. Among performing other successful key roles in organisation during his tenure since 1993, he has successfully accomplished arranging Multilateral Financing for POWERGRID from ADB, World Bank, KfW etc., strategic planning with Five year and Annual plan of the POWERGRID and has successfully commissioned various Power Transmission Projects. In his recent assignment, he was involved in developing trained manpower resources for Power Transmission Sector under CSR Initiative of POWERGRID to meet the ambitious target of Gol for developing Power Transmission Infrastructure in next 5 years.

SMT. NEELA DAS

Chief Executive Officer (ceased as CEO w.e.f. June 15, 2026)

Smt. Neela Das holds a Bachelor's degree in Electrical Engineering from the Indian Institute of Engineering Science and Technology (IIST), Shibpur (erstwhile Bengal Engineering College, Shibpur). With over 35 years of experience in the power transmission sector, she has contributed extensively across diverse domains including Operation & Maintenance of Substations, Project Monitoring, Substation Engineering, formation of Joint Venture Company and Business Development. Smt. Neela Das has been associated with POWERGRID since 1991, serving in various key roles throughout her tenure.



CA. GAURAV MALIK

Chief Financial Officer

CA. Gaurav Malik is a Chartered Accountant and an Associate Member of the Institute of Chartered Accountants of India. He holds a B.Com (Honours) degree from Delhi University and an MBA from Sikkim Manipal University. With nearly 25 years of extensive professional experience, he has developed strong expertise in corporate accounting, investment appraisal, financial concurrence, capital and revenue budgeting, resource mobilisation, IPO and FPO management, and commercial finance functions.

Before assuming charge as CFO of PUTL, he served as Deputy General Manager in the Finance Department at POWERGRID.

SHRI SHWETANK KUMAR

Company Secretary & Compliance Officer

Shri Shwetank Kumar is an Associate Member of the Institute of Company Secretaries of India (ICSI), and holds a B. Com (Honours) degree from Patna University. He is also a law graduate from Delhi University and has also pursued MBA from the Faculty of Management Studies, Delhi University. He has over 21 years of experience in Secretarial and Compliance functions including compliances under the Companies Act, 2013 and Listing Regulations, Corporate Governance, conducting Postal Ballot activities, and capital market transactions such as IPOs, FPOs, bonus issues, bonds etc. Prior to assuming the charge as Company Secretary of PUTL and Compliance Officer of PGINVIT, he was Deputy General Manager in Company Secretariat department of POWERGRID.



Asset Portfolio

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 - 28 Warora Transmission Limited
 - 29 Jabalpur Power Transmission Limited
-

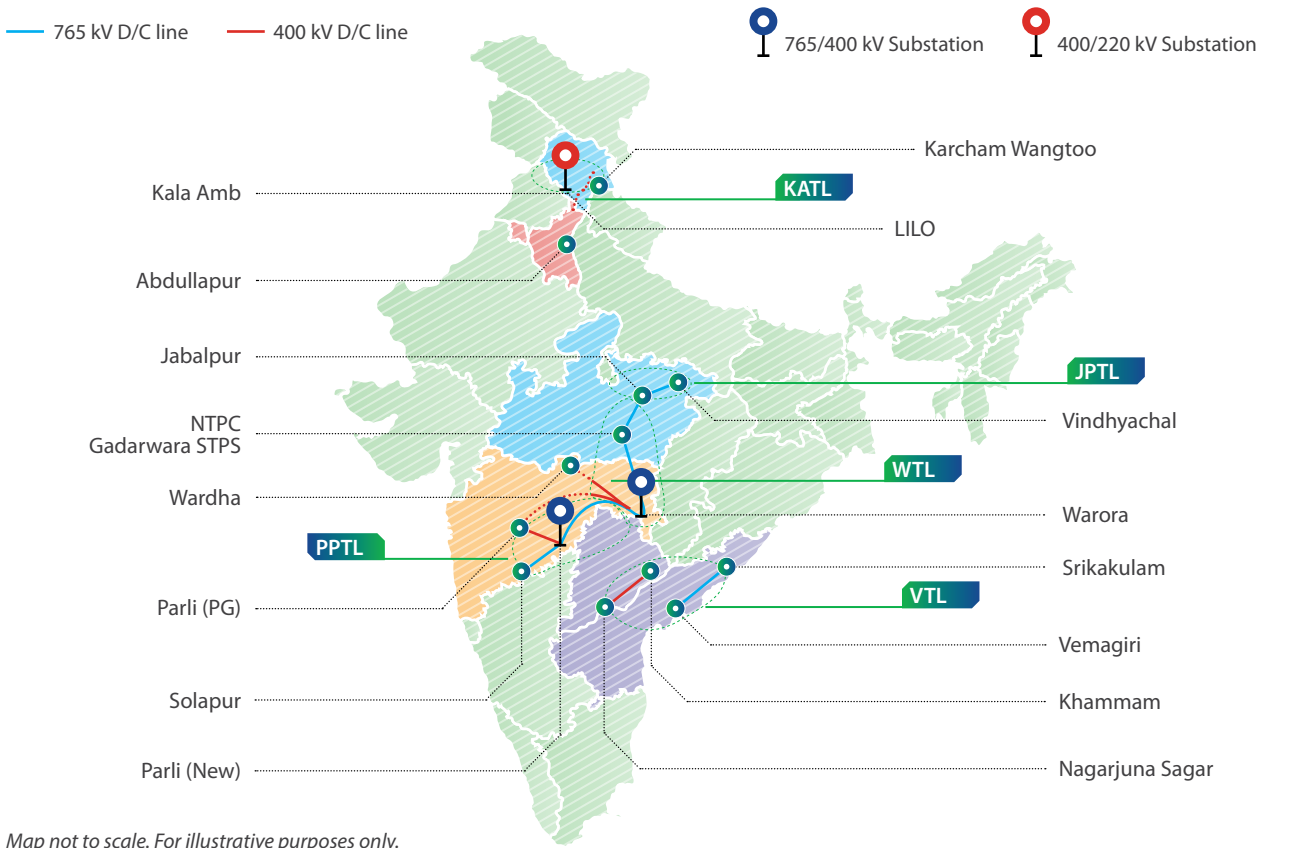




Our Assets

Built on Robust Asset Portfolio

Our portfolio comprises five strategically located transmission assets originally developed by POWERGRID under the Tariff-Based Competitive Bidding (TBCB) framework. Spanning five states, these assets form an essential part of India’s national transmission backbone – strengthening grid reliability, enabling smoother power flow, and supporting the integration of diverse generation sources into the national network.



Highlights of our assets

SPV	Vizag Transmission Limited	Kala Amb Transmission Limited	Parli Power Transmission Limited	Warora Transmission Limited	Jabalpur Power Transmission Limited
Location	Andhra Pradesh and Telangana	Himachal Pradesh	Maharashtra	Madhya Pradesh and Maharashtra	Madhya Pradesh
Line Length (ckm)	956.84	2.47	966.12	1,028.11	745.05
Transformation Capacity (MVA)	0	630	3,000	3,000	0
Remaining TSA Life (years)*	25.83	26.28	27.18	27.28	27.75
Gross Block (₹ million)	13,098	3,712	19,291	23,568	16,341
FY 2025-26 Revenue (₹ million)	2,196	657	3,354	3,738	2,635
% Contribution to FY 2025-26 Revenue	17%	5%	27%	30%	21%

*as on March 31, 2026

Vizag Transmission Limited



Project details

Transmission system for strengthening the Southern Region of India to import power from the Eastern Region. The total transmission line length is 956.84 ckm. The assets include:

- 765 kV D/C transmission line (668 ckm) from Srikakulam to Vemagiri, Andhra Pradesh
- 400 kV D/C transmission line (288.84 ckm) from Khammam (Telangana) to Nagarjuna Sagar (Andhra Pradesh)

Project milestones

- **Incorporation date:** November 30, 2011
- **TSA date:** May 14, 2013
- **Transmission licence issue date:** January 8, 2014
- **Commercial operation date:** February 1, 2017



956.84 ckm
Length of transmission lines

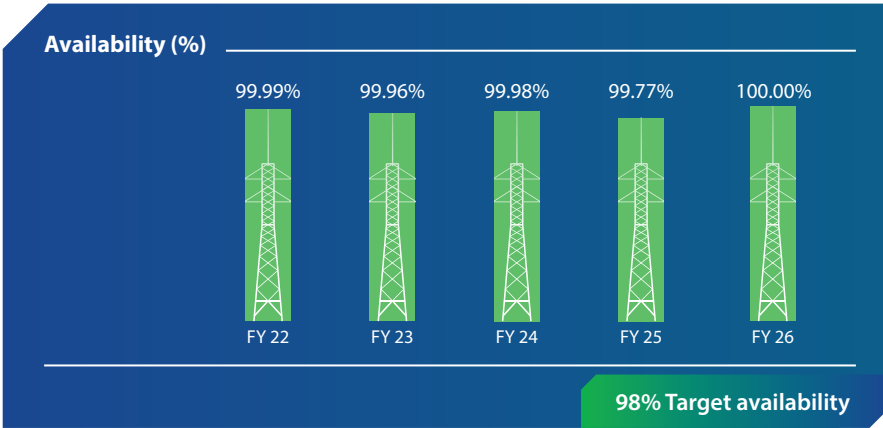


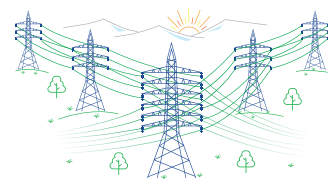
25.83 years
Remaining TSA tenure as on March 31, 2026



100.00 %[#]
Availability in FY 2025-26

[#]VTL availability includes shutdown of 96 hours due to third-party diversion works.





Kala Amb Transmission Limited



Project details

Transmission system for Northern Region System Strengthening Scheme NRSS-XXXI (Part A), including:

- 2.47 ckm of transmission line (LILO of 400 kV D/C Karcham Wangtoo-Abdullapur line at Kala Amb substation)
- 630 MVA, 420/220 kV GIS substation at Kala Amb
- 40% series compensation on 400 kV D/C line from Karcham Wangtoo to Kala Amb

Project milestones

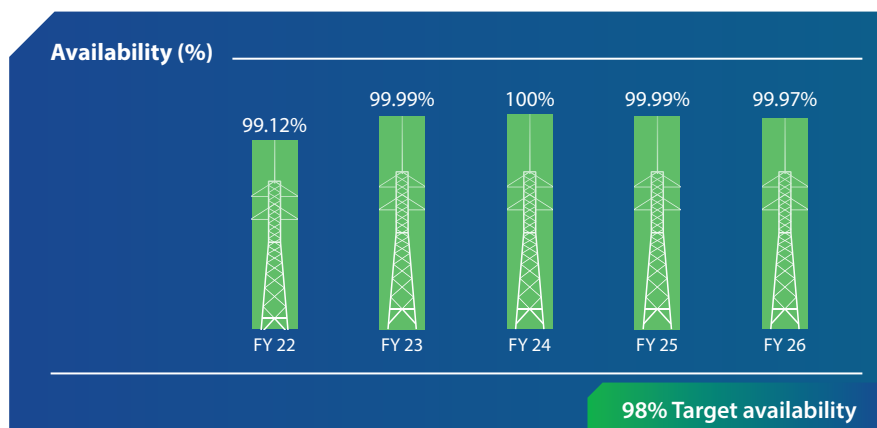
- Incorporation date: July 29, 2013
- TSA date: January 2, 2014
- Transmission licence issue date: September 4, 2014
- Commercial operation date: July 12, 2017

2.47 ckm
Length of transmission lines

630 MVA
Substation capacity

26.28 years
Remaining TSA tenure as on March 31, 2026

99.97%
Availability in FY 2025-26



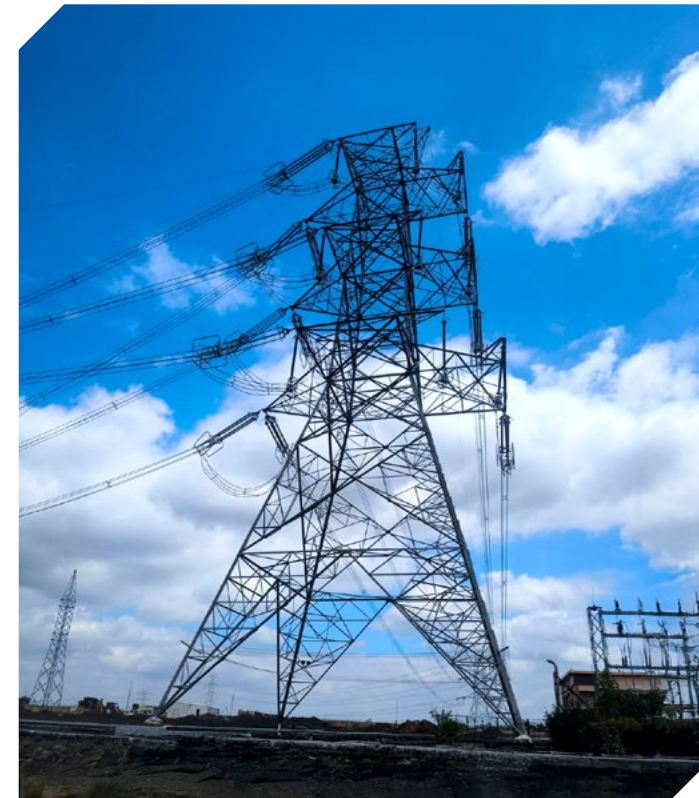
RTM project

- 125 MVAR, 420 kV Bus Reactor

Project milestones

- Transmission licence issue date: March 22, 2022
- Commercial operation date: February 5, 2024

Parli Power Transmission Limited



Project details

Transmission system associated with Gadawara STPS (2x800 MW) of NTPC (Part-B).

The assets include:

- 966.12 ckm of transmission lines and 3,000 MVA 765/400 kV substation in Parli
- 765 kV D/C line (693.70 ckm) from Warora (Maharashtra) to Parli (Maharashtra)
- 765 kV D/C line (235.92 ckm) from Parli (Maharashtra) to Solapur (Maharashtra)
- 400 kV D/C line (36.50 ckm) from Parli (New) to Parli (PG) in Maharashtra

Project milestones

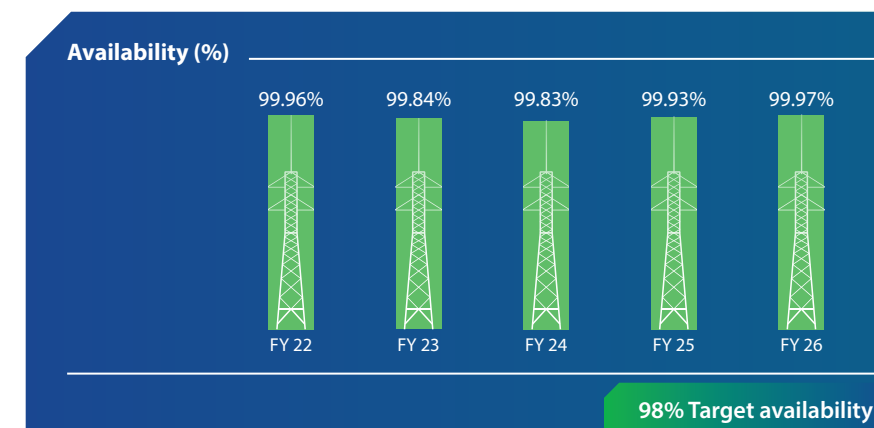
- Incorporation date: July 30, 2014
- TSA date: February 9, 2015
- Transmission licence issue date: July 10, 2015
- Commercial operation date: June 4, 2018

966.12 ckm
Length of transmission lines

3,000 MVA
Substation capacity

27.18 years
Remaining TSA tenure as on March 31, 2026

99.97%
Availability in FY 2025-26

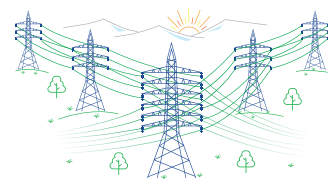


RTM project

- 400 kV line bay at 765/400 kV Parli (New) Substation for Renewable Energy ("RE") Interconnection

Project Milestones

- Transmission licence issue date: July 15, 2024
- Completion date: December 31, 2025



Warora Transmission Limited



Project details

Transmission system associated with Gadawara STPS (2x800 MW) of NTPC (Part-A), including:

- 1,028.11 ckm of transmission lines and 765/400 kV substation with 3,000 MVA capacity in Warora, Maharashtra
- 765 kV D/C transmission line (204.47 ckm) from Gadawara to Jabalpur (Madhya Pradesh) (Including interim arrangement)
- 765 kV D/C transmission line (627.35 ckm) from Gadawara, Madhya Pradesh to Warora, Maharashtra
- Two 400 kV D/C transmission lines comprising LILO of both circuits of 400 kV D/C Wardha-Parli (PG) line aggregating 196.29 ckm from LILO point of 400 kV D/C Wardha-Parli transmission line to Warora pooling station

Project milestones

- Incorporation date: August 5, 2014
- TSA date: February 9, 2015
- Transmission licence issue date: August 5, 2015
- Commercial operation date: July 10, 2018



1,028.11 ckm
Length of transmission lines



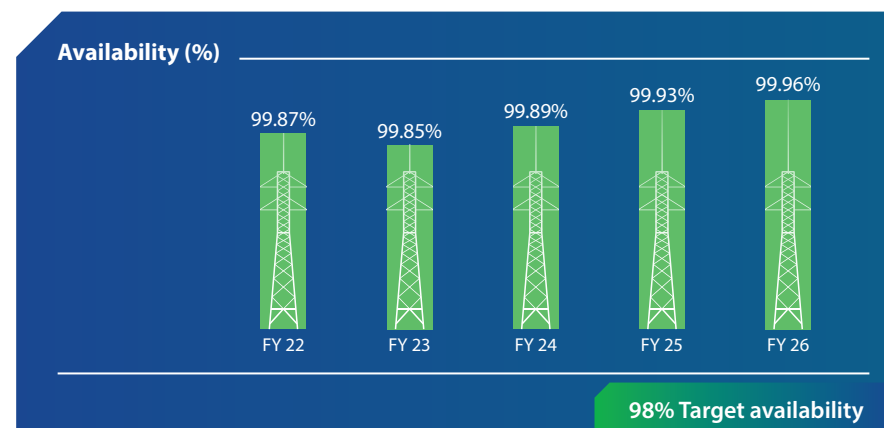
3000 MVA
Transformation capacity



27.28 years
Remaining TSA tenure as on March 31, 2026



99.96%
Availability in FY 2025-26



Jabalpur Power Transmission Limited



Project details

Transmission system strengthening associated with Vindhyachal-V. The asset includes:

- 765 kV D/C transmission line (745.05 ckm) from Vindhyachal to Jabalpur in Madhya Pradesh

Project milestones

- Incorporation date: August 14, 2014
- TSA date: November 19, 2014
- Transmission licence issue date: June 15, 2015
- Commercial operation date: January 1, 2019



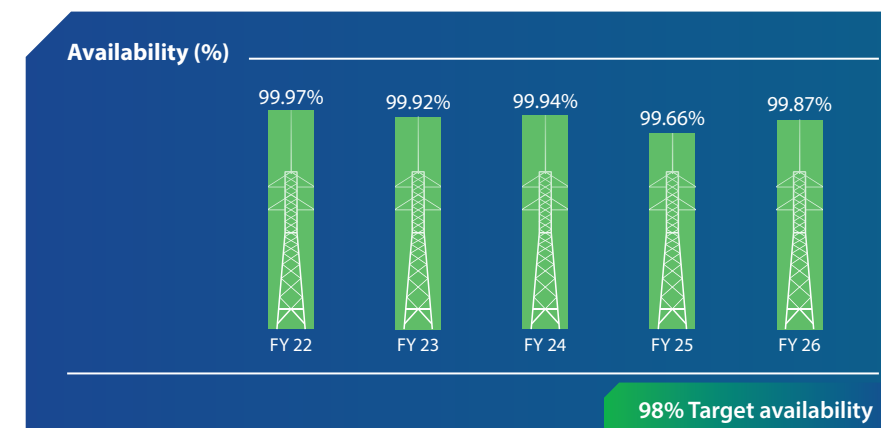
745 ckm
Length of transmission lines



27.75 years
Remaining TSA tenure as on March 31, 2026



99.87%
Availability in FY 2025-26





Performance and Strategy

32 CEO's Review

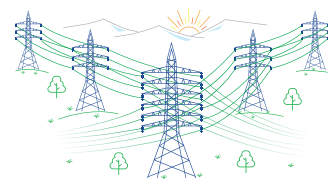
34 Financial Performance

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CEO's Review



Dear Unitholders,

I am pleased to present an update on PGINVIT's performance for FY 2025-26. During the year, we maintained operational consistency and financial strength. This steady performance reflects the resilience of our portfolio, the commitment of our teams, and the expertise of our Project Manager.

During this financial year, assets have consistently achieved availability levels above 98% ensuring full tariff and additional incentives. This strong track record, supported by efficient project management and the adoption of advanced O&M practices and technologies, reinforces our standing as a stable InvIT. We remain committed to delivering predictable returns and long-term value to our unitholders.

Performance Highlights

All five Special Purpose Vehicles (SPVs) exceeded availability benchmarks by maintaining levels above 98%, thereby qualifying for full tariff entitlement under the TBCB framework.

Work of the 400 kV line bay at the 765/400 kV Parli (New) Substation, a renewable interconnection project under the

Regulated Tariff Mechanism has been completed by one of our SPVs, PPTL, on December 31, 2025, within scheduled time period.

On the financial front, PGINVIT reported consolidated total income of ₹12,966 million and consolidated EBITDA of ₹12,096 million for FY 2025-26. We continued to distribute over 90% of Net Distributable Cash Flows (NDCF) to unitholders, in line with InvIT Regulations. Since listing in May 2021, we have declared 19 consecutive distributions, totalling ₹58.50 per unit on the issue price of ₹100 per unit, reflecting our focus on consistent and visible returns.

Our debt position remains strong, supporting long-term financial stability. As of March 31, 2026, consolidated external borrowings stood at ₹10,640 million. With a comfortable Net borrowing ratio, we have sufficient headroom to pursue growth opportunities funded through debt. Our AAA credit rating, reaffirmed by leading agencies, highlights our financial discipline and the confidence of our lenders.

Capitalising on Growth Opportunities

PGINVIT continues to focus on expanding its portfolio by pursuing strategic opportunities in the transmission sector. Although acquisition opportunities are currently limited, we expect the environment to improve as more operational transmission assets become available in the coming years. With our AAA rating and access to low-cost capital, we are well positioned to capitalise on these opportunities.

As a growth opportunity, we have given in-principle approval for forming a Consortium with POWERGRID to bid for up to two TBCB projects with aggregate Cost of around ₹ 500 crore. This will be our first attempt to bid for a TBCB project. We also continue to engage with state governments and private developers to promote the monetisation of operational transmission assets.

Gratitude

We extend our sincere gratitude to our unitholders for their continued trust and confidence in PGINVIT. We are proud to have a strong base of over 2.76 lakh unitholders, and your support motivates us to deliver sustainable performance. We also thank our Trustee for their guidance, our Project Manager for operational excellence, and the teams at the Investment Manager and SPVs for their dedication.

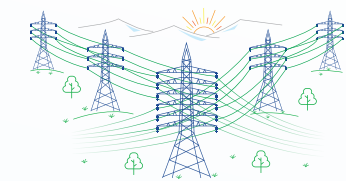


PGINVIT continues to focus on expanding its portfolio by pursuing strategic opportunities in the transmission sector. Although acquisition opportunities are currently limited, we expect the environment to improve as more operational transmission assets become available in the coming years.

With solid fundamentals, a clear strategy, and your continued support, we are confident in PGINVIT's ability to navigate future opportunities successfully.

Warm Regards,

K Nagraj Bhat
Chief Executive Officer

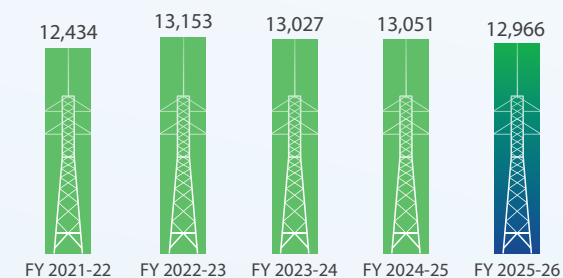


Financial Performance

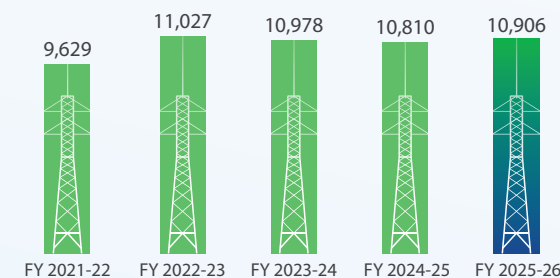
Key Performance Indicators

Performance over the period

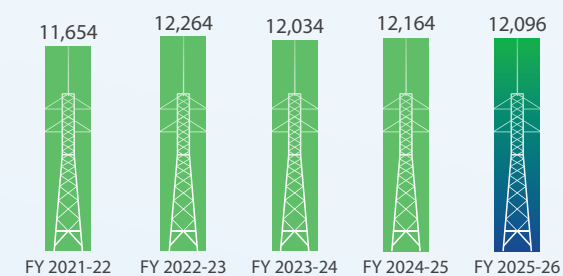
Total Income (₹ million)



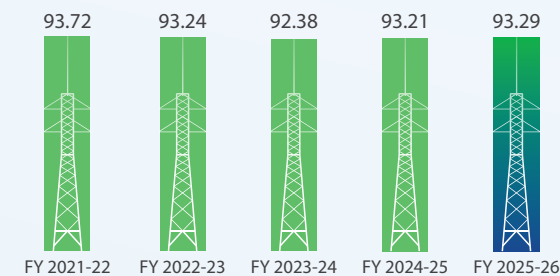
Net distributable cash flows (₹ million)



EBITDA (₹ million)



EBITDA (%)



Prudent financial management

19

Receivable days
(25 days in FY 2024-25)

₹10,640 million

Total debt
(₹ 10,723 million in FY 2024-25)

5.00%

Net Borrowing Ratio
(5.14% in FY 2024-25)

Stable and consistent distributions

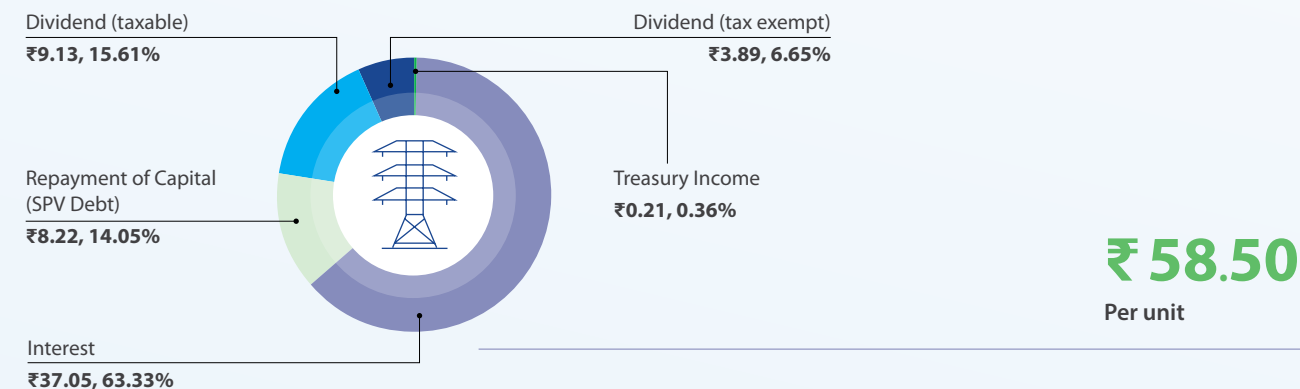
₹53,235 million

Total distribution

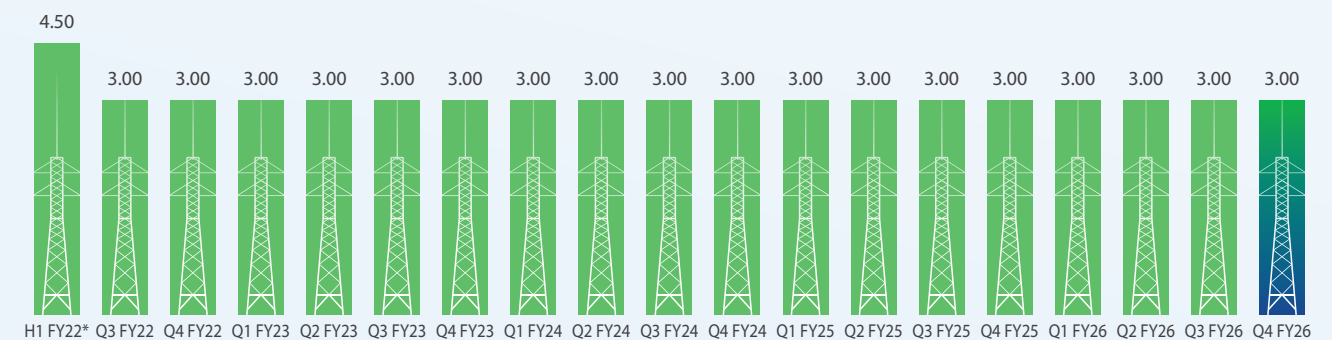
19

Consecutive distributions

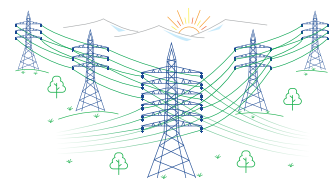
Distribution since listing



Distributions (₹ per unit)



(*period May 13, 2021 to September 30, 2021)



Operational Performance

Performance in Action

Through our Project Manager our operational approach is focussed on delivering consistent asset availability through disciplined maintenance, digital integration, and proactive monitoring, ensuring reliability across our portfolio with minimal disruptions.



Strengthening Operational Excellence

We continue to drive operational performance through a combination of preventive practices and technology-led interventions:

Preventive Maintenance:

Structured annual maintenance programmes ensure optimal asset performance and minimise unplanned outages.

OEM Collaboration:

Close coordination with OEMs enables timely technical support and enhances equipment lifecycle management.

Safety & Training:

Regular safety drills and training programmes reinforce a strong safety culture and operational preparedness.

Digital Asset Monitoring:

Deployment of digital applications enables real-time monitoring and assessment of transmission assets, supporting faster and more informed decision-making.

New Initiatives

During the year, our Project Manager has further strengthened operational capabilities through focussed initiatives:

Enhanced Remote Monitoring & Control:

Expanded use of Remote Control Centres for real-time asset visibility, enabling faster fault detection and restoration.

Drone-Based Inspections with AI/ML Analytics:

Adoption of advanced drone surveillance with thermal and visual sensors to improve inspection accuracy, especially in difficult terrains.

Asset Health Indexing:

Implementation of digital tools to monitor transformer and reactor health in real time, enabling predictive maintenance.

Strengthened Cybersecurity Framework:

Establishment of a 24x7 Security Operations Centre, along with advanced systems such as intrusion detection, network segregation, and multi-factor authentication to safeguard critical infrastructure.



Various O&M activities at site



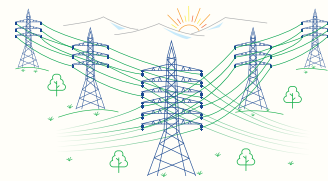
Project Completion

In line with the approval granted by the Central Transmission Utility of India Limited CTUIL, PPTL successfully implemented a 400 kV line bay at the 765/400 kV Parli (New) Substation for RE interconnection under the Regulated Tariff Mechanism ("Project"). The Project was

completed in December 2025. PPTL maintained rigorous oversight of project progress throughout its execution.

The collaborative efforts of all stakeholders underscore a strong commitment to completing the Project within the approved timeline.





Opportunity Landscape

Navigating the Possibilities

India's evolving energy landscape is characterised by a sustained increase in power demand, a significant shift towards renewable energy, and a strong policy focus on infrastructure development. Central to this transformation is the transmission sector, which facilitates the efficient flow of electricity across geographies and technologies, ensuring system stability and operational resilience. As the generation mix becomes more diversified and demand centres more dispersed, the need for a well-planned, future-ready grid has become increasingly vital. Transmission infrastructure forms the backbone of a reliable power system, enabling effective integration of supply and demand while accommodating emerging challenges such as renewable intermittency, decentralised generation, and regional interconnectivity. In this context, we are well-positioned to operate and expand within a sector that offers long-term visibility, regulatory clarity, and sustained investment momentum.



Sectoral Growth and Investment Tailwinds

"India's transmission sector continues to witness policy-backed expansion driven by coordinated planning and regulatory support. The Transmission Plan for Integration of 900GW non-fossil fuel capacity by 2035-36" and "Master plan for evacuation of power from hydroelectric plants in Brahmaputra basin upto 2035" provides a credible roadmap for asset growth, ensuring transmission development keeps pace with generation capacity addition. For asset owners, this translates into a steady pipeline of projects and long-term visibility.

₹ 7.93 trillion

Transmission Plan for Integration of 900GW non-fossil fuel capacity by 2035-36

₹ 1.91 trillion

master plan for evacuation of power from hydroelectric plants in Brahmaputra basin up to 2035-36

84

ISTS Projects under implementation

459 GW

Projected peak electricity demand would be in 2035-36



Accelerating the Energy Transition

Country's ambition to increase the clean energy adoption is recalibrating transmission priorities. Dedicated green corridors, hybrid project evacuation lines, and real-time balancing infrastructure are being built to enable higher renewable penetration. PGINVIT, with its operational ISTS assets, is strategically aligned to this transition – offering transmission capacity that is both clean-energy compatible and revenue-secure.

94 GW

Projected PSP installed capacity by 2035-36

80 GW

Battery energy storage capacity by 2035-36

Source : CEA Reports



Enhancing National and Regional Connectivity

Seamless connectivity across regions and neighbouring countries is vital to ensure system reliability and optimal resource use. The growing emphasis on regional power trade and grid integration offers new opportunities for transmission platforms to support high-capacity corridors and interconnection projects.

1,121 GW

projected installed capacity by 2035-36

786 GW

Projected non-fossil fuel-based installed capacity by 2035-36



Technology as an Enabler of Efficiency and Resilience

Technological innovation is transforming how transmission assets are built, monitored, and maintained. With digital substations, UAV-based line surveys, and grid-forming inverters becoming more common, the grid is not only expanding – it is becoming smarter. Such advancements enhance asset longevity, reduce operational risks, and improve service reliability.

Key highlights

- Adoption of compact tower designs, digital substations, insulated cross arm, Mobile Gas Insulated Switchgear, and HTLS conductors gaining pace
- Cybersecurity and automation being mainstreamed across critical transmission assets

Strategy

Our Strategic Positioning

We focus on operational strength, disciplined growth, and capital efficiency to deliver consistent returns. With seamless integration of assets, strong governance, and a resilient financial foundation, we're well positioned to scale sustainably in a dynamic energy landscape.



#1
Strategic
priority

Operational efficiency

- Operate and maintain transmission assets with high availability
- Enhance uptime and reduce costs through advanced asset management tools
- Follow robust governance, Environment, Health and Safety (EHS), and operational practices
- Strengthen workforce productivity through focussed well-being and skilling

Impact

Enhanced operational efficiency and performance, leading to increased incentive revenues, optimised operating costs, extended asset life, and improved capital expenditure efficiency.



#2
Strategic
priority

Growth and revenue diversification

- Lead as a trusted platform for asset monetisation and acquisitions
- Pursue growth via private transmission sector monetisation and state disinvestment opportunities
- Diversify revenue sources to non-transmission sources by leasing optical ground wire and transmission towers
- Bid for TBCB projects of about ₹ 500 crore as a Consortium with POWERGRID

Impact

Increased long-term, regular, and predictable cash flows, resulting in enhanced returns to unitholders.



#3
Strategic
priority

Capital discipline

- Maintain a diverse portfolio of transmission assets with optimal capital structure
- Leverage multiple funding avenues for cost-effective financing

Impact

Optimised cost of capital, strengthened balance sheet, and diversified funding options to support financial resilience.



Competitive Edge

Our Differentiating Factors that Keep us Ahead

PGInvIT is positioned to grow with India's expanding transmission sector. Supportive government policies and a strong Sponsor relationship enable us to operate, maintain, and invest efficiently in power transmission assets. Our low leverage and investment-ready structure make us a credible platform for value-driven growth.

Poised to seize evolving opportunities

Investment-ready platform

- Acts as a preferred vehicle for asset monetisation, offering faster execution timelines
- Optimised capital structure ensures agility in capturing growth opportunities

Strong financial foundation

- Clear cash flow visibility
- As of March 2026, consolidated net borrowings stood well below the regulatory cap
- Minimal net debt-to-AUM ratio offers headroom for competitive, debt-led acquisitions

Trusted by investors

- Backed by India's leading transmission utility, with strong institutional investor trust
- Participation from global pension funds, insurers, and domestic investors

Outlook

Pursuing Strategic Acquisition Opportunities

While the near-term availability of operational transmission assets from private developers remains measured, sustained investments across the power transmission ecosystem are expected to steadily strengthen the acquisition pipeline. In parallel, Government initiatives encouraging the monetisation of state-owned transmission assets are likely to further expand PGInvIT's opportunity landscape.

In line with this strategic direction, POWERGRID and PGInvIT have agreed to form a consortium, pursuant to the in-principle approvals granted by the Boards of POWERGRID and PUTL, the Investment Manager to PGInvIT. Under this arrangement, POWERGRID will act as the Lead Partner, while PGInvIT will participate as the Other Partner through a holding company or any other permissible structure under applicable regulations. The consortium proposes to participate in up to two Tariff-Based Competitive Bidding (TBCB) projects, with a combined estimated project cost of approximately ₹500 crore.

Going forward, all acquisition and investment opportunities will continue to be evaluated through a disciplined framework encompassing operational performance, regulatory compliance, governance alignment, long-term strategic fit, and sustainable value creation for unitholders.



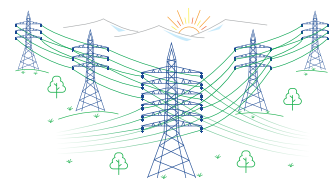
Environmental Social, and Governance Performance

44 Environmental

48 Social

51 Governance





Environmental



Sustainability Embedded in Every Operation

We continue to strengthen our environmental approach by embedding sustainability into everyday operations. Our focus remains on improving efficiency, reducing emissions, and managing natural resources responsibly, ensuring long-term resilience across our assets.



Emissions Management

Scope 1 emissions arise from fuel usage in vehicles, diesel generators and lifts, along with fugitive emissions such as SF₆ and refrigerant leakages, and a minor share from CO₂-based fire extinguishers.

We manage these through regular monitoring, preventive maintenance, and in FY 2025-26, the total Scope 1 Emissions stood at 4 tCO₂ eq.



Energy Efficiency

Optimising energy consumption remains a key priority. We continuously monitor electricity usage across our infrastructure and implement efficiency measures, such as the adoption of LED lighting across offices and operational sites, to reduce overall consumption. In addition, to help neutralise Scope 2 emissions, we are installing rooftop solar systems at select SPVs, which is expected to reduce power procurement from DISCOMs by approximately 30%.



Water Conservation

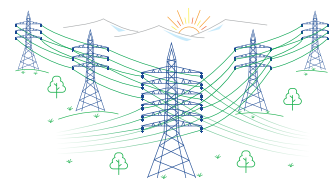
Water is primarily used for operational and essential needs. To reduce dependence on freshwater, we have implemented rainwater harvesting systems and interconnected open wells at the WTL Warora substation.

These initiatives support groundwater recharge and are being scaled across other locations. Digital flow meters with telemetry enable precise monitoring of groundwater usage.

Waste Management

We follow a disciplined approach to waste management, focussing on minimisation, segregation, recycling, and compliant disposal. All waste streams are handled responsibly to reduce environmental impact.





Biodiversity Initiatives

Tree plantation drives across selected locations focus on native species, supporting biodiversity, enhancing green cover, and contributing to ecological balance. During the year, we've added more than 350 trees.



Health and Safety

Transmission operations involve inherent risks across construction, maintenance, and substation activities. We address these through regular safety training, awareness sessions, and mock drills, including fire evacuation exercises.

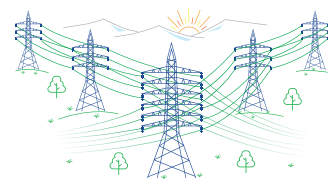
First aid kits and essential medical facilities are available across all sites for employees and contract personnel. Ongoing safety reviews, hands-on first aid training, and expert-led drills help strengthen preparedness and reinforce a strong safety culture.



DG Set Optimisation

DG sets are used selectively for testing and maintained under a structured preventive framework. With access to reliable grid and DISCOM supply, reliance on DG sets remains limited, resulting in minimal emissions.





Social



Progress that Includes Everyone

Our people and the communities we operate in remain central to our value creation. The teams managing and maintaining our assets are our most critical strength, and we continue to foster a workplace anchored in trust, efficiency, and purpose.

We invest in continuous capability building through structured training, leadership development, and skill enhancement programme, ensuring our workforce remains agile and future-ready. Our focus on inclusion, well-being, and engagement further supports a high-performing and balanced work environment.



Employee Engagement

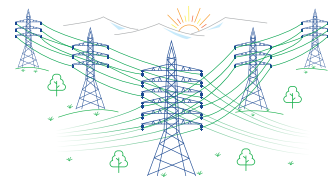
We drive engagement through continuous learning initiatives, including training programmes, workshops, and seminars that strengthen both technical and managerial capabilities. Alongside this, our people practices prioritise well-being and encourage participation, fostering a collaborative and inclusive culture.



Celebrating Togetherness

We celebrated Independence Day (August 15, 2025) across our SPVs with flag hoisting, leadership addresses, and cultural programmes. The occasion brought together employees and stakeholders, reflecting a shared spirit of unity and pride.





Corporate Social Responsibility

Our CSR efforts are focussed on improving healthcare access in communities around our operations. Through our SPVs, we support Primary Health Centres (PHCs) by providing essential medical equipment.

PHCs are the first point of care in rural areas, offering services such as check-ups, immunisation, disease management, and referrals, yet often face resource gaps. Our initiatives aim to strengthen their capabilities, improve access to care, and reduce travel burdens for patients.



Governance



Accountability Guiding Every Action

Our governance framework is built on a foundation of ethical leadership, regulatory discipline, and active engagement with our stakeholders. Guided by the Investment Manager and aligned with InvIT Regulations, we uphold the highest standards of transparency, integrity, and accountability across all levels of the organisation.

Ethical oversight

We are committed to full compliance with applicable laws, regulations, and InvIT norms. Our governance structure is reinforced by a comprehensive Code of Conduct, strong insider trading controls, and rigorous Board-level supervision. With a well-diversified and experienced Board, we ensure balanced perspectives and informed decision-making that supports sustainable value creation.

Stakeholder engagement

We prioritise meaningful, consistent engagement with our diverse unitholder community – spanning institutional and retail investors, both domestic and international. Through timely disclosures, open communication, and a focus on clarity, we foster trust, promote transparency, and strengthen long-term alignment with all stakeholders.

Unitholder engagement highlights

Key expectations	Engagement channels	Focus areas	Support initiatives
- Steady returns and value creation - Transparent, ethical operations - Growth through disciplined acquisitions - Timely, accurate disclosures	- Investor presentations and post-earnings calls - Corporate announcements and media updates - Annual and half-yearly reports - Website, email, and grievance redressal - Annual unitholders' meeting	- Financial and asset performance - ESG practices and risk management	- Online access to statements and certificates - FAQs on taxation - Communications on unpaid distributions - Regular prompts to update KYC and bank details

Management Discussion and Analysis

INDIAN ECONOMY

Overview

India remained one of the fastest-growing major economies in FY 2025-26, supported by resilient consumer spending, strong public investment, and policy-led growth. Despite higher US tariffs and geopolitical tensions in West Asia affecting crude oil prices, trade routes, and external demand, India’s diversified trade base and strong domestic demand helped sustain economic stability. According to the Second Advance Estimates released by the National Statistical Office (NSO), India’s real GDP is estimated to grow by 7.6% in FY 2025-26.

India continues to remain among the world’s largest economies and is currently ranked as the sixth-largest economy globally in nominal GDP terms, as per the IMF. Structural reforms such as the Goods and Services Tax (GST), Production Linked Incentive (PLI) schemes and Make in India 2.0 continue to enhance formalisation, improve manufacturing competitiveness and strengthen ease of doing business, while reinforcing India’s integration within global supply chains and advancing national priorities such as Aatmanirbhar Bharat. Manufacturing activity also remained robust, with the HSBC India Manufacturing Purchasing Managers Index (PMI) rising to 54.7 in April 2026, supported by healthy domestic demand and higher output levels.

India’s Index of Industrial Production (IIP) recorded growth of 4.1% in March 2026, supported by 4.3% growth in the manufacturing sector and 5.5% growth in mining activity, reflecting continued resilience in industrial and infrastructure-led economic activity.

Retail inflation based on Consumer Price Index in April, 2026 reached 3.48%. The RBI has reduced the policy repo rate by 25 basis points to 5.25% in December 2025 with a neutral stance. The reduction in repo rate positively impacted the economy by enhancing credit availability, consumption demand, and encouraging private sector investments.

(Source: Tradingeconomics, Tradingeconomics, MOSPI)

Real GDP Growth Table in India

Year	Growth
FY23	7.2%
FY24	8.2%
FY25	7.1%
FY26	7.6% (E)
FY27	6.6% (P)

*P stands for Projected

*E stands for Estimated

Source:
<https://www.worldbank.org/en/news/press-release/2026/04/09/india-remains-among-the-fastest-growing-economies>

India’s growth is projected to remain steady, owing to improved household consumption, strong public investment, impacts of tax reform, and lower interest rates. India’s GDP growth will moderate but remain healthy at 6.6% in fiscal 2027. Although the recent unrest in West Asia may result in intermittent risks such as volatile crude oil prices and disruptions in global trade routes, their impact on India is expected to be contained by macroeconomic fundamentals, policy agility, and infrastructure-led growth.

The Indian Government has set an ambitious vision, targeting a US\$ 30-35 trillion developed economy by 2047. Continued government spending on infrastructure, advancing digital infrastructure and a calibrated monetary stance are expected to support industrial activity and consumption-led sectors.

India’s exports are expected to reach \$1 trillion in FY 2026-27, supported by the recent trade agreement with the United States and the European Union. The surge is likely to be bolstered owing to the reduction of the US tariff on Indian products from 50% to 18%.

India’s Union Budget FY 2026-27 emphasises public investment by raising the capital expenditure (capex) outlay to a record ₹12.2 lakhs crores. This nearly 9% increase from the previous year’s estimate of ₹11.2 lakhs crores is intended to sustain economic momentum and fulfil the government’s “Viksit Bharat” vision for a developed India. Capital expenditure is prioritised in the budget, with allocations directed towards roads, railways, ports, airports, power transmission and urban infrastructure.

[Source: Careratings, Economic Times Crisil Report, PIB]

Indian Power Industry

India is the third-largest producer and consumer of electricity globally, with a total installed power generation capacity of 532,740 MW as on 31st March 2026. The Indian power sector continues to play a vital role in the country’s infrastructure development, supporting economic growth, industrialisation, and improving the quality of life

Owing to structural reforms and sustained investment, the industry has transitioned from a power-deficient position to surplus capacity with improved grid reliability. Capacity additions, grid integration, and policy-led reform supported this growth over the past decade. A unified national grid, modernised transmission and distribution infrastructure, and widespread household electrification have materially improved reliability and access. The ongoing policy supports energy transitions, renewable capacity additions, and grid stability, which are likely to drive reliability and growth.

As on 31st March 2026, Fossil fuel-based power sources accounted for 2,49,272 MW, representing 47% of the total installed capacity, while non-fossil fuel sources accounted for



2,83,468 MW, representing 53.21% of India’s total installed power capacity. This highlights the country’s accelerated transition toward cleaner energy sources. Thermal power, particularly coal-based generation, continues to remain the backbone of India’s electricity supply and grid stability. However, the energy mix is steadily shifting toward cleaner sources in line with the country’s long-term sustainability and decarbonisation goals. By 2035-2036, renewable and clean energy sources are expected to contribute around 786 GW, accounting for nearly 70% of the total installed capacity.

The Aggregate Technical and Commercial (AT&C) Losses have reduced from 21.9% in FY2021 to 15.04% in FY2025, and the Average Cost of Supply and the Average Revenue Realised (ACS-ARR) gap has reduced from Rs. 0.69/kWh in FY2021 to Rs. 0.06/kWh in FY2025 at the pan-India level. The reduction in losses would help improve the services offered by the distribution utilities.

(Source: Ministry of Power, CEA Report Power Generation Capacity

Thermal Power Segment

Thermal power remains the backbone of India’s electricity system, ensuring a reliable base-load supply and grid stability. Total fossil fuel-based installed capacity stood at 2,83,468 MW, contributing 53% of total installed capacity. Coal-based power dominated the segment with 2,21,898 MW (41% share), followed by gas at 20,122 MW (4%), lignite at 6,620 MW (1.23%), and diesel at 589 MW (0.11%).

Renewable Energy Segment

India’s renewable energy sector has witnessed rapid growth driven by strong policy support, rising investments, and increasing focus on clean energy transition. Renewable Energy Sources (RES), including hydro, accounted for 274.68 GW as on 31st March 2026, highlighting the increasing share of sustainable energy in the country’s power mix.

Solar Power

Solar power emerged as the largest contributor within the renewable energy segment, with installed capacity reaching 1,54,236 MW, accounting for 28.71% of total installed capacity. Growth in solar energy has been supported by large-scale solar parks, rooftop installations, falling equipment costs, and strong government initiatives promoting renewable energy adoption.

Wind Power

Wind energy continued to play a significant role in India’s renewable energy growth, with installed capacity standing at 56,437 MW, contributing 10.50% of total installed capacity. The sector continues to benefit from favourable wind corridors, technological advancements, and increasing investments in hybrid renewable projects.

Hydro Power

Hydropower, including Pumped Storage Projects (PSPs), remained an important source of clean and flexible energy generation. Installed hydro capacity stood at 51,665 MW,

accounting for 9.62% of the total installed capacity, supporting grid balancing and renewable energy integration.

Other Renewable Sources

Other renewable energy sources also contributed to the country’s clean energy transition, including Biomass power at 10,869 MW (2.02%), Small Hydro at 5,171 MW (0.96%), and Waste-to-Energy at 877 MW (0.16%), supporting decentralised and sustainable power generation.

Nuclear Power

Nuclear power contributed 8,780 MW to India’s installed capacity, accounting for 1.63% of the total power mix. The segment continues to support India’s long-term energy security and low-carbon power generation objectives.

Non-Fossil Fuel Capacity

India achieved a major milestone in its energy transition journey, with total non-fossil fuel installed capacity reaching 283.46 GW, as on 31st March 2026. The increasing share of non-fossil fuel sources reflects the country’s strong focus on renewable energy expansion and sustainable development.

This shift is being shaped by government initiatives such as the National Green Hydrogen Mission, to modernise nuclear laws through the Sustainable Harnessing and Advancement of Nuclear Energy for Transforming India (SHANTI) Act, strengthening energy efficiency, power distribution, and digital energy infrastructure. As a part of its energy transition, the Government has set an ambitious target of achieving over 500 GW of non-fossil capacity by 2030. Further, the Central Electricity Authority (CEA) has brought out a comprehensive transmission plan in March 2026 for the integration of over 900 GW of non-fossil fuel capacity by 2035-36 highlighting its commitment to a resilient, diversified, and sustainable power ecosystem.

Additionally, the projected thermal (coal and lignite) capacity requirement by the year 2034-35 is estimated at approximately 3,07,000 MW. To meet this requirement, the Ministry of Power has envisaged setting up an additional minimum of 97,000 MW coal and lignite-based thermal capacity. The expansion is expected to incorporate advanced supercritical and ultra-supercritical systems, ensuring operational efficiency and lower carbon emissions, supporting environmental standards.

The Union Budget 2026-2027 increases the allocation for the Revamped Distribution Sector Scheme (RDSS) to ₹18,000 crores, higher than earlier estimates. The enhanced funding supports ongoing power sector reforms, including reduction of AT&C losses, smart metering deployment, and measures to improve the financial stability of distribution companies (DISCOMs), strengthening operational efficiency and network modernisation.

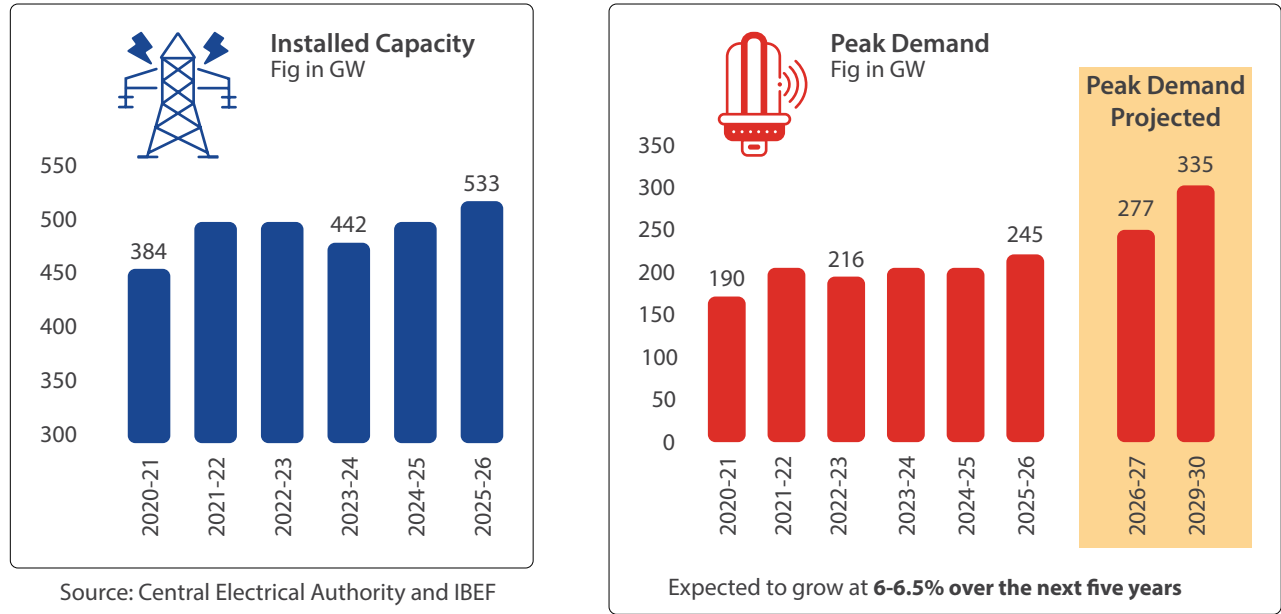
Sustained growth in renewable energy requires strong grid connectivity, linking high-resource solar and wind regions with the Inter-State Transmission System (ISTS). This connectivity is

crucial for facilitating reliable power evacuation and delivering renewable energy to high-demand regions. With renewable projects progressing faster than transmission infrastructure, advanced grid planning is essential for efficient integration into the national grid.

India's power sector recorded total generation of 1,845.921 BU in FY2025-26, with non-fossil fuel sources contributing 538.97

POWERING AHEAD

How installed capacity and peak demand grew in last five years



(Source: <https://timesofindia.indiatimes.com/india/india-adds-record-52-5-gw-in-first-10-months-of-fy26/articleshow/128403890.cms>,
 (Source: PIB, CEA Report)

Transmission Sector

India's power transmission network has continued to show steady growth, crossing 5 lakhs circuit kilometres (ckm) with transmission lines of 220 kV and above, while total transformation capacity has reached 1,407 Capitalize Giga Volt Ampere (GVA). Transmission lines of 220 kV and above have increased by 2.09 lakhs circuit kilometres, up 71.6% since 2014, and transformation capacity has risen by 876 GVA. This marks an expansion from earlier milestones and reflects grid strengthening to support electricity demand and renewable energy evacuation. Inter-state transmission projects are expected to add about 40,000 ckm of transmission lines and 399 GVA of transformation capacity. In addition, intra-state transmission projects are set to contribute another 27,500 ckm of lines and 134 GVA of capacity.

(Source: PIB)

India's Power Transmission Outlook

Under the National Electricity Plan (NEP) 2023–2032 and the latest transmission roadmap released by the Central Electricity Authority (CEA) in March 2026, India is strengthening its power infrastructure to support rising electricity demand and

BU or 29.2% of total generation. India achieved the milestone of 50% installed power capacity from non-fossil fuel sources in June 2025, five years ahead of its Paris Agreement target. Renewable energy capacity increased 3.59 times from 76.38 GW in 2014 to 274.68 GW in March 2026, making India the world's third-largest renewable energy market.

large-scale renewable energy integration. The newly released “Transmission Plan for Integration of over 900 GW Non-Fossil Fuel Capacity by 2035-36” outlines a comprehensive roadmap requiring an estimated investment of ₹7.93 lakhs crores in transmission infrastructure. Peak power demand is projected to reach around 459 GW, while total installed capacity is expected to rise to nearly 1,121 GW by 2035-36.

The plan proposes the addition of nearly 1,37,500 circuit kilometres (ckm) of transmission lines and 8,27,600 MVA of substation capacity between 2026-27 and 2035-36 to strengthen grid reliability and renewable energy evacuation. The roadmap also focuses on expanding inter-state and intra-state transmission systems, Green Energy Corridors, and renewable integration across key renewable-rich states.

(Source: PIB, CEA Report)

The Indian power sector witnessed significant progress during FY2025-26, driven by strong growth in generation, transmission, and distribution infrastructure. India successfully met a record peak power demand of 256.1 GW, while national energy shortages declined sharply to just 0.03%, compared to 4.2% in FY2013-14, reflecting improved supply reliability and grid



resilience. The sector also recorded substantial progress in rural electrification, smart grid deployment, renewable energy integration, and transmission expansion, reinforcing India's position as one of the world's fastest-growing power markets. Rising electricity demand, supported by economic growth, industrialisation, urbanisation, and infrastructure development, continues to drive sustained expansion across the sector.

(Source: PIB)

Business Overview

POWERGRID Infrastructure Investment Trust (PGInvIT) is a pioneering platform in India's energy infrastructure ecosystem. Sponsored by POWERGRID, the country's largest power transmission company and a Maharatna Central Public Sector Enterprise (CPSE), PGINvIT was settled as the first Infrastructure Investment Trust (InvIT), backed by a government entity.

Settled in September 2020 under the Indian Trusts Act, 1982, and registered with the Securities and Exchange Board of India (SEBI) in January 2021, the Trust emphasises owning, operating, maintaining, and investing in power transmission assets. PGINvIT leverages the managerial and operational expertise of POWERGRID with POWERGRID Unchahar Transmission Limited (PUTL) (a wholly owned subsidiary of POWERGRID) acting as Investment Manager and POWERGRID acting as Project Manager to PGINvIT. IDBI Trusteeship Services Limited acts as its trustee.

Initial Portfolio Assets

PGInvIT's initial portfolio encompasses five operational Special Purpose Vehicles (SPVs), each holding a license issued by the Central Electricity Regulatory Commission (CERC) under the Electricity Act, 2003. Developed under the tariff-based competitive bidding (TBCB), these transmission projects have maintained high operational reliability. With 35 years of assured transmission charges from their respective commercial operation dates (CODs), the portfolio provides stable cash flows. PGINvIT continues to optimise the technical and managerial expertise of POWERGRID to improve asset performance and operational efficiency.

PGInvIT's portfolio includes 3,699 circuit kilometres (ckm) of transmission line, of which 3174.49 ckm operate at 765 kV and 524.1 ckm operate at 400 kV. The trust manages three substations with a combined transformation capacity of 6630 MVA, alongside 1955.66 km of optical ground wire (OPGW). Additionally, two RTM projects were assigned to SPVs under the trust, viz. 125 MVAR, 420 kV Bus Reactor under KATL and 400 kV line bay at 765/400 kV Parli (New) Substation for Renewable Energy ("RE") Interconnection under PPTL. Both the assets have been completed.

These assets are strategically distributed across five states and categorised as grid-strengthening projects, generation-linked transmission, and inter-regional power transfer systems. With an average residual asset life exceeding 26 years, the portfolio provides operational excellence and financial and is well-positioned to contribute to India's power transmission and energy infrastructure.

OPERATIONAL HIGHLIGHTS

Reliable operation and maintenance are critical to ensuring optimal asset availability in the transmission sector. As the Project Manager, Power Grid Corporation of India Limited handles the operation and maintenance (O&M) of the Initial Portfolio Assets (IPA), including routine, preventive, and breakdown maintenance, ensuring reliable performance.

Innovative technologies such as aerial surveillance, app-based patrolling, and AI-enabled defect detection have reduced shutdowns during routine maintenance and breakdowns. As a result, this has significantly improved the reliability of transmission systems.

Since its inception, PGINvIT's initial portfolio assets have maintained availability above the 98% normative standard, ensuring full recovery of transmission charges and incentives. The Project Manager has also implemented new projects under the new Regulated Tariff Mechanism (RTM) through a Special Purpose Vehicle (SPV).

During FY 2025-26, Parli Power Transmission Limited (PPTL), an SPV of PGINvIT, completed the 400 kV line bay project at the 765/400 kV Parli (New) substation for renewable energy interconnection under the regulated tariff mechanism.

Supported by POWERGRID, the IPAs remain compliant with applicable regulations while promoting a healthy workplace for employees engaged in maintenance activities. In FY 2025-26, all IPAs recorded 100% safe man-hours and maintained accident-free operations, reflecting a commitment to safety and workforce well-being.

FINANCIAL OVERVIEW

Revenue and EBITDA

Revenue generation across PGINvIT's Special Purpose Vehicles (SPVs)is shaped by availability-based transmission charges under the Transmission Service Agreements (TSAs) with designated ISTS customers. This framework provides revenue visibility as earnings are linked to asset availability rather than the transmitted power. By maintaining availability levels above 98%, the SPVs are eligible for additional performance-linked incentives, improving financial stability.

Transmission charges are secured over the tenure of the respective Transmission Service Agreements (TSAs), which generally extend up to 35 years from the COD of each project. With the long-term nature of these contracts, they provide strong revenue visibility. Any extension or renewal of the agreement is subject to the provision of the respective TSA and regulatory oversight of CERC.

(in ₹Million)	
Particulars	FY 2025-26 (Consolidated)
Total Income	12,966
Operating Expenses	870
EBITDA	12,096
EBITDA Margin (%)	93%
Net Distributable Cash Flows (NDCF)	10,906
Distribution per unit (₹) for FY 2025-26	12
Market Capitalisation*	82,073

*As per the closing price on NSE on March 30, 2026



Net Distributable Cash Flow (NDCF) and Distribution Per Unit (DPU)

Net Distributable Cash Flow (NDCF) reflects the free cash flows generated from PGINvIT’s underlying assets. These cash inflows comprise interest income, dividend income, and principal repayments from the SPVs. In line with the applicable InvIT Regulations and the Trust’s Distribution Policy, PGINvIT is mandated to distribute a minimum of 90% of its Distributable Income to its Unitholders, that ensure consistent payout.

During FY 2025-26, PGINvIT reported a NDCF of ₹10,906 million, translating into an aggregate Distribution Per Unit (DPU) of ₹ 12. Total cash distributions to Unitholders amounted to 10,920 million, reflecting the Trust’s commitment to delivering consistent returns.

Assets Under Management (AUM)

As of March 31, 2026, the Trust’s assets were independently valued by the registered valuer, M/s INMACS Valuers Private Limited, at a total Enterprise Value of ₹86,718 million. The valuation reflects the quality and sustainability of PGINvIT’s portfolio, reinforcing its commitment to financial management.

AUM is considered the Enterprise Value Less Cash and Cash Equivalents.

Borrowings

As of March 31, 2026, PGINvIT reported consolidated borrowing of ₹10,640 million. With its prudent leverage strategy, the Trust emphasises its focus on maintaining financial obligations while pursuing growth opportunities. On the capital structure front, as of March 31, 2026, PGINvIT’s outstanding external borrowing stood at ₹10,640 million. That includes ₹5,756 million loan raised from HDFC Bank in March 2022 and ₹5,060 million loan again raised from HDFC Bank in December 2024 to fund acquisitions. The net borrowing ratio stands at 5.00%, providing significant headroom to fund future acquisitions entirely through debt.

Credit Rating

PGInvIT’s financial position provides a strong foundation to execute a disciplined and growth-oriented acquisition. The Trust is well-positioned to fund strategic acquisitions, supported by established lender relationships and a consistent repayment record. To reinforce its financial credibility further, PGINvIT has maintained a ‘AAA’ credit rating from CARE, CRISIL, and ICRA, showcasing its capital management.

Strategic Outlook

Going forward, PGINvIT’s growth strategy remains focused on acquiring operational transmission assets in line with InvIT regulations and unitholder interests. While the limited availability of transmission assets for acquisition in the near term can pose challenges, the long-term outlook for the transmission sector remains strong supported by an estimated investment of ₹7.93 trillion, planned for transmission infrastructure under

the Central Electricity Authority (CEA)’s “Transmission Plan for Integration of over 900 GW Non-Fossil Fuel Capacity by 2035-36”. CEA also published a master plan recently for the evacuation of power from a hydroelectric plant in the Brahmaputra Basin, released in October 2025. It envisages an investment in the transmission system of ₹6.43 trillion, out of which ₹1.91 trillion is up to 2035 and ₹4.52 trillion beyond 2035. Further, as per the Monthly progress Report of Under Construction Transmission Projects awarded through TBCB Route, May, 2026, 86 TBCB projects are under construction. Out of the above, private TSPs are executing 43 projects with an estimated cost of ₹ 1.18 trillion. These investments will convert into revenue-generating transmission assets, creating a meaningful pipeline of acquisition opportunities for PGINvIT.

PGInvIT is actively monitoring the monetisation initiative at the state level. If state utilities choose to monetise their operational transmission networks, it will expand acquisition opportunities available to PGINvIT.

Further it is evaluating a new pathway for value accretive growth by participating in a transmission project under tariff-based competitive bidding, the TBCB mechanism. In this context, the Board of Investment Manager of PGINvIT and POWERGRID has granted in principle approval for the formation of a consortium with POWERGRID as a lead partner and PGINvIT as the other partner to participate in up to two TBCB projects with an aggregate project cost of around ₹500 crores. Supported by strong fundamentals and a clear strategic direction, PGINvIT remains well-positioned to navigate the evolving transmission landscape.

CAUTIONARY STATEMENT

This Management Discussion and Analysis may include statements concerning the Trust’s objectives, projections, estimates, and expectations, which could be considered forward-looking. These statements are made in accordance with relevant laws and regulations and are based on the management’s informed judgments and current estimates. Words such as ‘may’, ‘will’, ‘should’, ‘expects’, ‘plans’, ‘intends’, ‘anticipates’, ‘believes’, ‘estimates’, ‘predicts’, ‘potential’, or ‘continue’, and similar expressions, are intended to identify such forward-looking statements.

It is important to note that the actual results or prospects of the Trust could differ significantly from those expressed or implied in these forward-looking statements. Future performance is subject to various risks, uncertainties, and changes that are beyond the Trust’s control. Key factors that could influence the Trust’s operations include macroeconomic trends within the country, improvements in capital market conditions, changes in government policies, regulations, taxation, laws, and other statutory requirements, as well as other unforeseen factors. The Trust assumes no obligation to publicly update, modify, or revise any forward-looking statements to reflect future events or circumstances that may arise.

Mandatory Disclosures

1. Details of revenue during the year, project-wise from the underlying projects

(₹ in million)	
Particulars	April 1, 2025 to March 31, 2026
VTL	2,196.30
KATL	656.66
PPTL	3,354.34
WTL	3,738.26
JPTL	2,634.72
Total	12,580.28

2. Brief summary of the valuation as per full valuation report as at the end of the year March 31, 2026

In line with the InvIT Regulations, PGINvIT got the valuation done for its assets through an independent valuer, M/s INMACS Valuers Private Limited. The Valuer carried out the Enterprise and Equity Valuation of the five SPVs of PGINvIT, namely, VTL, KATL, PPTL, WTL and JPTL as of March 31, 2026, considering inter-alia historical performance of the SPVs, business plan/ projected financial statements of the SPVs, industry analysis and other factors.

For valuation purposes, the Valuer adopted the Discounted Cash Flow (‘DCF’) Method under the Income Approach.

The Enterprise Value was computed by discounting the free cash flows over the forecast period until the end of the life of project and the terminal value at the end of the forecast period using an appropriate Weighted Average Cost of Capital (‘WACC’).

Valuation report of PGINvIT assets as on March 31, 2026 issued by Valuer is annexed to this report as Annexure and forms part of this report. The valuation report can also be viewed on the Trust’s website.

The Valuation summary of the Specified SPVs as of March 31, 2026 is as follows:

Initial Portfolio Assets	WACC	Enterprise Value (₹ in million)	Equity Value (₹ in million)	No. of Shares	Value per share (in ₹)
VTL	8.00%	20,252.11	13,217.48	20,97,30,000	63.02
KATL	8.00%	3,873.56	2,174.46	6,10,00,000	35.65
PPTL	8.00%	20,821.57	11,063.19	32,21,00,000	34.35
WTL	8.00%	23,711.54	11,426.87	39,33,00,000	29.05
JPTL	8.00%	18,059.11	8,226.74	22,69,10,000	36.26
Total		86,717.89	46,108.74		

3. Details of changes during the year pertaining to

a. Addition and divestment of assets including the identity of the buyers or sellers, purchase or sale prices and brief details of valuation for such transactions

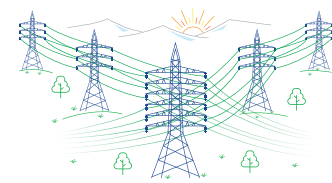
No addition and divestment of assets has been made during the year ended on March 31, 2026.

b. Valuation of assets and NAV (as per the full valuation reports)

Refer page no. 129 of this report for details of NAV.

c. Borrowings or repayment of borrowings (standalone and consolidated)

During the year ended March 31, 2026, no additional borrowing has been taken by PGINvIT. Loan repayment of ₹ 82.86 million has been made during the period, which is in line with Facility Agreement and its subsequent amendments entered into between PGINvIT and HDFC Bank Limited. As of March 31, 2026, the total outstanding borrowings stood at ₹ 10,640.33 million.



d. Credit rating

The Trust is rated as “CRISIL AAA/Stable” by CRISIL, “[ICRA] AAA (Stable)” by ICRA and “CARE AAA; Stable” by CARE.

Further, Long Term Loan Facility from HDFC Bank Limited is rated “[ICRA]AAA (Stable)” (Triple A; Outlook: Stable) by ICRA.

e. Sponsor, Investment Manager, Trustee, Valuer, Directors of the Trustee or Investment Manager or Sponsor, etc.

There is no change in the Sponsor, Investment Manager, Trustee and Valuer.

Changes in the Directors of Sponsor, Investment Manager and Trustee are given hereunder:

Particulars	Name of the Entity	Directors of the Entity
Sponsor	POWERGRID	Shri Lalit Bohra ceased to be Govt. Nominee Director on the Board w.e.f. April 11, 2025. Shri Abhay Bakre appointed as Govt. Nominee Director on the Board w.e.f. April 12, 2025. Shri Shiv Tapasya Paswan appointed as Independent Director on the Board w.e.f. April 16, 2025. Shri Rohit Vasvani appointed as Independent Director on the Board w.e.f. April 16, 2025. Smt. Sajal Jha appointed as Independent Director on the Board w.e.f. May 16, 2025. Shri Ravindra Kumar Tyagi ceased to be Director on the Board w.e.f. March 31, 2026.
Investment Manager	PUTL	Dr. Anupam Arora appointed as Independent Director on the Board w.e.f. May 19, 2025.
Trustee	IDBI Trusteeship Services Ltd.	Ms. Baljinder Kaur Mandal ceased to be Director on the Board w.e.f. September 30, 2025. Shri Kumar Neel Lohit appointed as Director on the Board w.e.f. October 15, 2025.

f. Clauses in trust deed, investment management agreement or any other agreement entered into pertaining to activities of InvIT

Except otherwise specified, during the period under review, there were no changes in clauses in trust deed, investment management agreement or any other agreement entered into pertaining to activities of InvIT

g. Any regulatory changes that has impacted or may impact cash flows of the underlying projects

Except otherwise specified, during the period under review, there were no regulatory changes that have impacted or may impact cash flows of the underlying projects.

h. Change in material contracts or any new risk in performance of any contract pertaining to the InvIT

Except otherwise specified, during the period under review, there were no changes in material contracts or any new risk in performance of any contract pertaining to the Trust.

i. Any legal proceedings which may have significant bearing on the activities or revenues or cash flows of the InvIT

Except otherwise specified in this report or its Annexures, during the period under review, there were no legal proceedings which may have significant bearing on the activities or revenues or cash flows of the Trust.

j. Any other material changes during the year

Except otherwise specified, during the period under review, there were no material changes during the year

4. Revenue of the InvIT for the last 5 years, project-wise

Pursuant to PGInvIT IPO in May 2021, PGInvIT acquired 74% equity shareholding in VTL, KATL, PPTL, WTL and JPTL from POWERGRID on May 13, 2021. Accordingly, for FY 2021-22, the revenue has been provided w.e.f May 13, 2021 i.e. from May 13, 2021 to March 31, 2022.

(₹ in million)

Particulars	April 1, 2025 to March 31, 2026	April 1, 2024 to March 31, 2025	April 1, 2023 to March 31, 2024	May 13, 2022 to March 31, 2023	May 13, 2021 to March 31, 2022
VTL	2,196.30	2,191.98	2,193.46	2,416.07	2,604.51
KATL	656.66	726.57	695.89	689.51	626.98
PPTL	3,354.34	3,359.33	3,359.32	3,361.11	2,975.01
WTL	3,738.26	3,750.28	3,750.40	3,752.44	3,324.77
JPTL	2,634.72	2,636.77	2,654.31	2,638.72	2,642.12
Total	12,580.28	12,664.93	12,653.38	12,857.85	12,173.39

Note : Revenue excludes Other Income

5. Update on development of under-construction projects, if any

400 kV line bay at 765/400 kV Parli (New) S/s for RE Interconnection under Regulated Tariff Mechanism (“Project”)

CTUIL vide its Office Memorandum dated January 2, 2024, approved the implementation of the “400 kV line bay at 765/400 kV Parli (New) Substation for Renewable Energy (“RE”) Interconnection” project by PPTL under the Regulated Tariff Mechanism (“RTM”), with a scheduled completion date of December 31, 2025. A Consultancy agreement was executed between PPTL and POWERGRID for construction of the project. Subsequently, the contract was awarded to the executing agency. Project has been completed. Petition has been filled with CERC for declaring DOCO.

6. Details of outstanding borrowings and deferred payments of InvIT including any credit rating(s), debt maturity profile, gearing ratios of the InvIT on a consolidated and standalone basis as at the end of the year

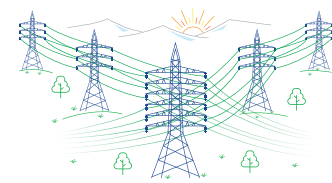
Particulars	₹ in million	
	Standalone	Consolidated
(a) Outstanding Long Term Debt	10,640.33	10,640.33
(b) Deferred Payments	-	-
(c) Less: Cash and cash equivalents and bank balance	2,243.11	6,302.98
(d) Net Debt (a+b-c)	8,397.22	4,337.35
(e) Total Equity	82,622.24	75,410.60
(f) Total Equity plus Net Debt (d+e)	91,019.46	79,747.95
(g) Gearing Ratio (d/f)	9.23%	5.44%
(h) Credit Rating for Long Term Loan Facility	[ICRA]AAA (Stable)	
(i) Tenure of Loan	16 Years	

(j) Debt Maturity Profile (consolidated and standalone basis)

Particulars	Within a year	Between 1-5 years	Beyond 5 years	Total
Borrowing (Including Interest Outflows)	788.49	3,344.42	14,517.62	18,650.53

7. The total operating expenses of the InvIT along with detailed break-up, including all fees and charges paid to the Investment Manager and any other parties, if any during the year

Details of total operating expenses of the InvIT is given in financial statement at page no.125. All expenses excluding Finance costs, Depreciation and amortisation expenses and Impairment/(Reversal of Impairment) of Property Plant and Equipment and Intangible Assets.



8. Past performance of the InvIT with respect to unit price, distributions made and yield for the last 5 years, as applicable

Particulars	FY 2025-26	FY 2024-25	FY 2023-24	FY 2022-23	FY 2021-22 [#]
Unit Price at the beginning of the period (NSE Closing Price) (in ₹)	78.00	97.46	121.66	134.17	102.99 ¹
Unit Price at the end of the period (NSE Closing Price) (in ₹)	90.19	75.99	94.71	122.52	133.90
VWAP Unit Price (NSE) (in ₹)	89.48	87.52	102.21	130.04	116.44
Distribution made for the period (per unit) (in ₹)	12.00*	12.00	12.00	12.00	10.50**
Yield (Annualised)	13.41%	13.71%	11.74%	9.23%	10.19%

[#] for the period from May 13, 2021 to March 31, 2022.

¹ Closing price as on the date of listing.

* Includes DPU of ₹ 3.00/ unit for the quarter ended March 31, 2026

** ₹ 10.50 per unit was distributed for the period from May 13, 2021 to March 31, 2022

9. Unit price quoted on the exchange at the beginning and end of the year, the highest and lowest unit price and the average daily volume traded during the year

Particulars	NSE	BSE
Price information		
Unit Price at the beginning of the period (April 01, 2025)- opening price	76.00	76.00
Unit Price at the ending of the period (March 30, 2026)- closing price	90.19	90.22
Highest Unit Price	98.19	98.50
Lowest Unit Price	76.00	76.00
Volume Information		
Average Daily Volume Traded during the period (in Thousands)	1,338.20	560.20
Total Average Daily Volume Traded (On both NSE and BSE) (in Thousands)	1,898.40	

10. Details of all related party transactions during the year, value of which exceeds five percent of value of the InvIT

There are no related party transactions during the period, value of which exceeds five per cent of value of the InvIT Assets.

11. Details regarding the monies lent by the InvIT to the holding company or the special purpose vehicle in which it has investment in:

Please refer table below

(₹ in million)

Particulars	Opening Balance as on April 01, 2025	Loan given during the period	Loan repaid during the period	Closing Balance as on March 31, 2026
VTL	7,684.88	-	298.00	7,386.88
KATL	1,900.69	24.86	88.78	1,836.77
PPTL	11,844.05	58.30	772.00	11,130.35
WTL	14,467.07	-	807.00	13,660.07
JPTL	11,207.95	-	553.00	10,654.95
Total	47,104.64	83.16	2,518.78	44,669.02

12. Details of issue and buyback of units during the year, if any

Issues of Units:

During the period under review there was no issue of units by the Trust.

Buyback of Units:

During the period under review there was no buy back of units by the Trust.

13. Brief details of material and price sensitive information

Except otherwise specified or disclosed to the Exchange from time to time, during the period under review, there were no material changes, events or material and price sensitive information to be disclosed for the Trust.

14. Brief details of material litigations and regulatory actions, which are pending, against the InvIT, sponsor(s), Investment Manager, Project Manager(s), or any of their associates, sponsor group(s) and the Trustee if any, as at the end of the year

Except otherwise specified in this report or its Annexures, there are no material litigation and actions by regulatory authorities currently pending against the Trust, the Investment Manager, the Sponsor and the Project Manager, or any of their associates, Sponsor group and the Trustee.

For the Trust, Investment Manager and for Sponsor or Project Manager and its associates (Sponsor group) outstanding cases and/or regulatory action which involve an amount exceeding ₹ 648.32 million, ₹ 14.32 million and ₹ 23,842.22 million (being 5% of the total consolidated revenue or consolidated networth of the respective entity, whichever is lower for the FY 2025-26) have been considered material, respectively for the review period. Except otherwise specified, during the period under review, there were no regulatory changes that have impacted or may impact the underlying projects.

15. Risk factors

The Trust constantly monitors the risks associated with its business and adequate steps are taken to mitigate these risks.

Major risks are as follows:

A. Financial health of Customers

Delay in payment of billed transmission charges by customers (DICs) to the CTU under Sharing Regulations may affect the cash flows and results of operations of the trust.

B. Ability to operate and maintain target availability

Inability of Project Manager to ensure operation and maintenance of our power transmission projects to achieve prescribed availability may adversely impact the cash flows of the trust.

C. Distributions to our Unitholders

Inability to make distributions as per investor expectations or anticipation could materially and adversely affect the market price of our Units.

D. Increase in Costs

The transmission charges under TSAs are largely fixed. Increase in O&M costs, insurance or any other cost could adversely impact profitability.

E. Growth

Limited availability of acquisition opportunity, highly competitive environment of power transmission sector and increased competitive pressure could adversely affect the ability of the Investment Manager to execute the growth strategy.

F. Unforeseen Events

Any force majeure event rendering our project inoperable and not covered by insurance or TSA can adversely impact the results of operations and cash flows.

G. Insurance

We have taken Industrial All Risk Insurance Policy for our assets. If our losses significantly exceed our insurance coverage or cannot be recovered through insurance for any reason whatsoever, our results of operations and cash flows could be materially and adversely affected.

H. Control of Government of India

There is no assurance that the Investment Manager Board will at all times be in compliance with the requirements for board constitution and related provisions under the InvIT Regulations.

I. Pandemics, Epidemics, etc.

We cannot predict the effect any event like epidemics, pandemics such as Covid-19, weather conditions, natural disasters, etc. will have on our business, prospects, financial condition, results of operations, cash flows, future operations and performance.

J. Interest Rate Risk

Increase in interest rates may adversely impact the profitability and distribution to unit holders.



K. Grid Disturbance Risk

Grid disturbance risk refers to the unplanned outages or instability in the transmission grid that can disrupt operations across connected assets.

Note: Detailed risk factors are provided in the Final Offer Document

16. Investment Manager’s brief report of activities of the InvIT and summary of the audited consolidated financial statements for the year of the InvIT

Refer page no 34-37 & 121-177.

17. Management discussion and analysis by the directors of the Investment Manager on activities of the InvIT during the year, forecasts and future course of action

Refer page no 52.

18. Brief details of all the assets of the InvIT, project-wise

Refer page no 22-29.

19. Any information or report pertaining to the specific sector or sub-sector that may be relevant for an investor to invest in units of the InvIT

Refer page no 38-39.

20. Information of the contact person of the InvIT

Refer page no 76.

Mandatory Annexure to Annual Report

1. Summary of the full valuation report

Refer Annexure to the Annual Report.

2. Auditor’s report

Refer page no 84-87 and 121-123.

Report on Corporate Governance

BACKGROUND

PGIInvIT was settled as a Trust by POWERGRID under Indian Trusts Act, 1882 on September 14, 2020 to own, construct, operate, maintain and invest in infrastructure assets as an infrastructure investment trust as permissible in terms of the InvIT Regulations, including in power transmission assets in India. It was registered as an infrastructure investment trust with SEBI on January 7, 2021, under the InvIT Regulations, with Registration Number IN/InvIT/20-21/0016.

ITSL, the Trustee of PGIInvIT is a debenture trustee registered with SEBI. The Trustee has appointed PUTL, a wholly owned subsidiary of POWERGRID, as the Investment Manager and POWERGRID as the Project Manager in accordance with the InvIT Regulations.

PHILOSOPHY ON CORPORATE GOVERNANCE

PUTL, appointed as the Investment Manager (“IM”) to PGIInvIT pursuant to the Investment Management Agreement dated December 18, 2020 which stood amended and restated as on March 26, 2024, is responsible for day-to-day management and administration of InvIT Assets and making investment decisions with respect to the underlying assets or projects of PGIInvIT, including any further investment or divestment of its assets, in accordance with InvIT Regulations and the Investment Management Agreement entered into in relation to PGIInvIT.

The IM’s Corporate Governance pillars includes:

- Corporate Governance Framework in relation to PGIInvIT, implemented by the IM.
- Board of Directors of IM
- Committees of the Board of Directors of IM and
- Key Managerial Personnel of IM led by a Chief Executive Officer

The Corporate Governance Framework *inter-alia* sets out the Board composition, its quorum and frequency of meetings, committees to be formed including their composition, terms of reference, frequency of meetings and quorum requirements and various policies including Code of Conduct adopted by the IM in relation to PGIInvIT and is available on the website of PGIInvIT.

Pursuant to the corporate governance norms introduced through amendment to the InvIT Regulations vide notification dated February 14, 2023, the IM Board adopted amended Corporate Governance Framework in relation to PGIInvIT. Subsequently, with the introduction of provisions relating to board nomination rights to unitholders of InvITs, the Corporate

Governance Framework was further amended and adopted by the IM Board (“Amended Corporate Governance Framework”). The Amended Corporate Governance Framework can be accessed on the website of PGIInvIT at <https://www.pginvit.in/>. Initially, PGIInvIT, on its request, was granted exemption by the Regulator (SEBI) from the corporate governance norms till May 31, 2023. On its subsequent request on multiple occasions, PGIInvIT was granted exemption from compliance with certain provisions of the InvIT Regulations including eligibility criteria with regard to investment manager on requirement of not less than half of its directors as independent directors; applicability of certain provisions of Listing Regulations regarding corporate governance; board composition; quorum for board meeting and submission of compliance report on governance, till December 31, 2025 which has now been further extended upto June 30, 2026.

BOARD OF DIRECTORS

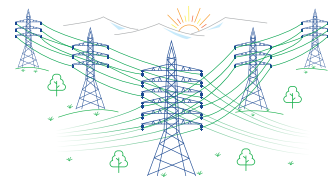
The Board of Directors of IM comprises (i) three Non-executive (Non-independent) Directors nominated by POWERGRID, the holding company, namely Shri Naveen Srivastava, Shri Sanjay Sharma and Shri Amit Garg; and (ii) One Independent Director namely Dr. Anupam Arora, appointed by the Government of India w.e.f. May 19, 2025.

The collective experience of the Directors of the IM covers a broad range of commercial experience, particularly experience in infrastructure sector (including the applicable sub-sector), investment management or advisory and financial matters. The brief profiles of the Directors are given on page no. 20 of this report.

BOARD COMPOSITION

As on March 31, 2026, the Board of Directors of IM comprised the following:

S. No.	Particulars of the Directors	Designation	Date of Appointment
1.	Shri Naveen Srivastava	Non-Executive (Non-Independent) Director & Chairman	01/07/2024
2.	Dr. Anupam Arora	Independent Director	19/05/2025
3.	Shri Sanjay Sharma	Non-Executive (Non-Independent) Director	01/11/2024
4.	Shri Amit Garg	Non-Executive (Non-Independent) Director	13/11/2024



Quorum

The quorum for every meeting of the board of directors of the IM shall be one-third of its total strength or three directors, whichever is higher, including at least one independent director, provided required number of independent directors are nominated/ appointed on the governing board of the IM by the Government of India.

Meetings of Board of Directors

During the financial year ended March 31, 2026, eleven meetings of the Board of Directors of Investment Manager were held i.e. on May 2, 2025, May 26, 2025, June 07, 2025, June 27, 2025, July 24, 2025, August 05, 2025, October 16, 2025, November 4, 2025, January 27, 2026, February 9, 2026 and February 25, 2026.

Attendance of meetings of Board of Directors

Name of the Directors	No. of Meetings entitled to attend	No. of Meetings Attended
Non-Executive Directors		
Shri Naveen Srivastava	11	11
Shri Sanjay Sharma	11	11
Shri Amit Garg	11	11
Independent Directors		
Dr. Anupam Arora	10	10

REMUNERATION OF DIRECTORS

There was one Independent Director appointed by the Government of India. Independent Director was paid sitting fee for attending Board/ Committee meetings of Investment Manager, as fixed by the Board of Investment Manager within the ceiling prescribed for payment of sitting fee under Section 197 of the Companies Act, 2013 read with Rule 4 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 and in accordance with the Government Guidelines for attending the Board Meetings as well as Committee Meetings.

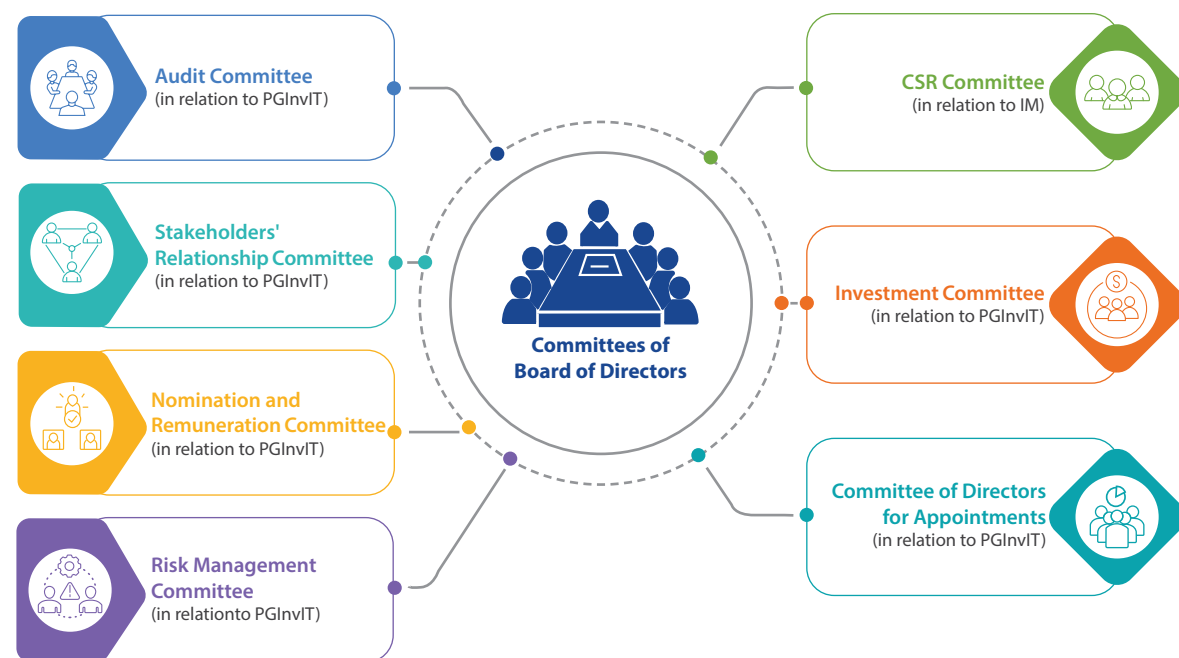
Details of sitting fee payable to Independent Director during the financial year 2025-26 are given below:

Independent Directors	Sitting Fee		Total (₹)
	Board Meeting (₹)	Committees of Board of Directors Meeting (₹)	
Dr. Anupam Arora	3,50,000	3,75,000	7,25,000

Further, the Non-Executive (Non-independent) Directors nominated by POWERGRID do not draw any remuneration/ sitting fee for attending the meetings of the Board and Committees of Board from the Investment Manager.

COMMITTEES OF THE BOARD OF DIRECTORS

The IM has constituted following Committees of Board of Directors, in relation to PGInvIT and IM:



I. Audit Committee

As on March 31, 2026, the Audit Committee comprised the following members:

S. No.	Name of Members	Category	Designation
(i)	Dr. Anupam Arora	Independent Director	Chairman of the Committee
(ii)	Shri Sanjay Sharma	Non-Executive (Non-Independent) Director	Member
(iii)	Shri Amit Garg	Non-Executive (Non-independent) Director	Member

Shri Naveen Srivastava was a member of the Audit Committee upto May 26, 2025.

The Company Secretary is the Secretary to the Audit committee.

Quorum

The quorum for Audit Committee meeting shall either be two members or one-third of the members of the audit committee, whichever is greater, with at least two independent directors, provided required number of independent directors are nominated/ appointed on the governing board of the Investment Manager by the Government of India.

Meetings

During the financial year ended March 31, 2026, nine meetings of the Audit Committee were held i.e. on May 2, 2025, May 26, 2025, June 27, 2025, July 24, 2025, August 5, 2025, October 16, 2025, November 4, 2025, January 27, 2026 and February 9, 2026.

Attendance of meetings of Audit Committee of Board of Directors

Name of the Directors	Committee Meetings (Attended/Entitled)
Non-Executive Directors	
Shri Naveen Srivastava	02/02
Shri Sanjay Sharma	09/09
Shri Amit Garg	09/09
Independent Director	
Dr. Anupam Arora	07/07

Terms of reference of the Audit Committee include the following:

- provide recommendations to the board of directors regarding any proposed distributions;
- overseeing the InvIT's financial reporting process and disclosure of its financial information to ensure that its financial statements are correct, sufficient and credible;

- giving recommendations to the board of directors regarding appointment, re-appointment and replacement, remuneration and terms of appointment of the statutory auditor of the InvIT and the audit fee subject to the approval of the unitholders;
- giving recommendations to the board of directors regarding appointment, re-appointment and replacement, remuneration and terms of appointment of the internal auditor of the InvIT;
- reviewing and monitoring the independence and performance of the statutory auditor of the InvIT, and effectiveness of audit process;
- approving payments to statutory auditors of the InvIT for any other services rendered by such statutory auditors;
- reviewing, with the management the annual financial statements and auditor's report thereon of the InvIT, before submission to the board of directors for approval, with particular reference to:
 - matters required to be included in the director's responsibility statement to be included in the board's report in terms of clause (c) of sub-section (3) of Section 134 of the Companies Act, 2013;
 - changes, if any, in accounting policies and practices and reasons for such change;
 - major accounting entries involving estimates based on the exercise of judgment by management;
 - significant adjustments made in the financial statements arising out of audit findings;
 - compliance with listing and other legal requirements relating to financial statements;
 - disclosure of any related party transactions; and
 - modified opinions in the draft audit report.

- approving such related party transactions as may be required under the InvIT Regulations;
- reviewing, with the management, all periodic financial statements, including but not limited to quarterly, half-yearly and annual financial statements of the InvIT whether standalone or consolidated or in any other form before submission to the board of directors for approval;
- reviewing, with the management, the statement of uses/application of funds raised through an issue of Units by the InvIT (public issue, rights issue, preferential issue, etc.) and issue of debt securities and the statement of funds utilised for purposes



- other than those stated in the offer documents/ notice, and making appropriate recommendations to the board of directors for follow-up action;
- xi. approval or any subsequent modifications of transactions of the InvIT with related parties;
- xii. scrutinising loans and investments of the InvIT;
- xiii. reviewing valuation reports required to be prepared under applicable law, periodically, and as required, under applicable law;
- xiv. evaluating internal financial controls and risk management systems of the InvIT;
- xv. reviewing, with the management, the performance of statutory auditors of the InvIT, and adequacy of the internal control systems, as necessary;
- xvi. discussion with internal auditors of any significant findings and follow up thereon;
- xvii. reviewing the adequacy of internal audit function if any of the InvIT, including the structure of the internal audit department, staffing and seniority of the official heading the department, reporting structure coverage and frequency of internal audit;
- xviii. reviewing the findings of any internal investigations by the internal auditors in relation to the InvIT, into matters where there is suspected fraud or irregularity or a failure of internal control systems of a material nature and reporting the matter to the board of directors;
- xix. reviewing the procedures put in place by the Investment Manager for managing any conflict that may arise between the interests of the unitholders, the parties to the InvIT and the interests of the Investment Manager, including related party transactions, the indemnification of expenses or liabilities incurred by the Investment Manager, and the setting of fees or charges payable out of the InvIT's assets;
- xx. discussing with statutory auditors prior to commencement of the audit about the nature and scope of audit as well as post-audit discussion to ascertain any area of concern;
- xxi. reviewing and monitoring the independence and performance of the valuer of the InvIT;
- xxii. to look into the reasons for substantial defaults in the payment to the depositors, debenture holders and creditors;
- xxiii. giving recommendations to the board of directors regarding appointment, re-appointment and replacement, remuneration and terms of appointment of the valuer of the InvIT;

- xxiv. evaluating any defaults or delay in payment of distributions to the unitholders or dividends by the SPVs to the InvIT and payments to any creditors of the InvIT or the SPVs, and recommending remedial measures;
- xxv. reviewing management's discussion and analysis of financial condition and results of operations;
- xxvi. reviewing the statement of significant related party transactions, submitted by the management;
- xxvii.granting omnibus approval to the related party transactions in accordance with the manner set out in the SEBI (Listing Obligations and Disclosure Requirements) Regulations;
- xxviii. reviewing on a quarterly basis the details of the related party transactions entered into by the InvIT pursuant to the omnibus approval and approving or suggesting modifications to transactions of the Investment Manager with related parties in accordance with applicable law;
- xxix. reviewing the management letters/internal audit reports and letters of internal control weaknesses issued by the statutory auditors or internal auditors;
- xxx. giving recommendations to the board of directors regarding audit fee to be paid to the statutory auditors of the Investment Manager and payments for any other services rendered by such statutory auditors;
- xxxi. examination of the financial statement of Investment Manager and the auditors' report thereon;
- xxxii. reviewing the functioning of the vigil mechanism/ whistle blower mechanism;
- xxxiii. approval of appointment of chief financial officer/ finance head after assessing the qualifications, experience and background, etc. of the candidate;
- xxxiv. reviewing the utilization of loans and/ or advances from/investment by the InvIT in the SPVs exceeding ₹1,000 million or 10% of the asset size of the SPV, whichever is lower including existing loans / advances / investments;
- xxxv. the appointment, removal and terms of remuneration of the chief internal auditor, if any, shall be subject to review by the audit committee;
- xxxvi. reviewing the statement of deviations in accordance with the InvIT Regulations;
- xxxvii. reviewing the compliance under SEBI (Prohibition of Insider Trading) Regulations, 2015 as amended at least once in a financial year and verifying that the systems for internal control are adequate and are operating effectively;

- xxxviii. formulating any policy for the Investment Manager as necessary, in relation to its functions, as specified above;
- xxxix. performing such other activities as may be delegated by the board of directors and/ or are statutorily prescribed under any law to be attended to by the Audit Committee.

II. Stakeholders' Relationship Committee

As on March 31, 2026, the Stakeholders' Relationship Committee comprised the following members:

S. No.	Name of Members	Category	Designation
(i)	Dr. Anupam Arora	Independent Director	Chairman of the Committee
(ii)	Shri Sanjay Sharma	Non-Executive (Non-Independent) Director	Member
(iii)	Shri Amit Garg	Non-Executive (Non-Independent) Director	Member

Quorum

The quorum for a meeting of Stakeholders' Relationship Committee shall be either two members or one-third of the members of the committee, whichever is greater.

Meetings

During the financial year ended March 31, 2026, one meeting of the Stakeholders' Relationship Committee was held i.e. on January 27, 2026.

Attendance of meetings of Stakeholders' Relationship Committee of Board of Directors

Name of the Directors	Committee Meetings (Attended/Entitled)
Non-Executive Directors	
Shri Sanjay Sharma	01/01
Shri Amit Garg	01/01
Independent Director	
Dr. Anupam Arora	01/01

Terms of reference of the Stakeholders' Relationship Committee include the following:

- i. resolving the grievances of the security holders of the InvIT including complaints related to transfer/ transmission of units, non-receipt of annual report, non-receipt of declared distributions, issue of new/ duplicate certificates, general meetings etc;
- ii. review of measures taken for effective exercise of voting rights by unitholders;
- iii. review of adherence to the service standards adopted by the InvIT in respect of various services being rendered by the Registrar & Transfer Agent;

- iv. review of the various measures and initiatives taken by the InvIT for reducing the quantum of unclaimed distributions and ensuring timely receipt of distributions warrants/annual reports/statutory notices by the unitholders;
- v. update unitholders on acquisition / sale of assets by the InvIT and any change in the capital structure of the Holding Companies or the SPVs, as applicable;
- vi. review of any litigation related to unitholders' grievances and reporting specific material litigation related to unitholders' grievances to the Board;
- vii. [Omitted]; and
- viii. performing such other activities as may be delegated by the board of directors and/ or are statutorily prescribed under any law to be attended to by the Stakeholders' Relationship Committee.

III. Nomination and Remuneration Committee

As on March 31, 2026, the Nomination and Remuneration Committee comprised the following members:

S. No.	Name of Members	Category	Designation
(i)	Dr. Anupam Arora	Independent Director	Chairman of the Committee
(ii)	Shri Sanjay Sharma	Non-Executive (Non-Independent) Director	Member
(iii)	Shri Amit Garg	Non-Executive (Non-Independent) Director	Member

Quorum

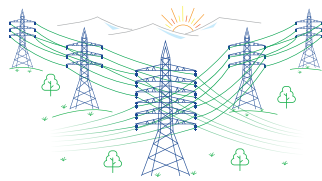
The quorum for a meeting of Nomination and Remuneration Committee shall be either two members or one-third of the members of the committee, whichever is greater, with at least one independent director in attendance, provided required number of independent directors are nominated/ appointed on the governing board of the Investment Manager by the Government of India.

Meetings

During the financial year ended March 31, 2026, one meeting of the Nomination and Remuneration Committee was held i.e. on January 27, 2026.

Attendance of meetings of Nomination & Remuneration Committee of Board of Directors

Name of the Directors	Committee Meetings (Attended/Entitled)
Non-Executive Directors	
Shri Sanjay Sharma	01/01
Shri Amit Garg	01/01
Independent Director	
Dr. Anupam Arora	01/01



Terms of reference of the Nomination and Remuneration Committee include the following, to the extent applicable, in light of the Investment Manager being a Government company:

- i. formulation of the criteria for determining qualifications, positive attributes and independence of a director and recommend to the board of directors a policy relating to the remuneration of the directors, key managerial personnel and other employees;
- ii. for every appointment of an independent director, the Nomination and Remuneration Committee shall evaluate the balance of skills, knowledge and experience on the Board and on the basis of such evaluation, prepare a description of the role and capabilities required of an independent director. The person recommended to the Board for appointment as an independent director shall have the capabilities identified in such description. For the purpose of identifying suitable candidates, the Committee may:
 - a. use the services of an external agencies, if required;
 - b. consider candidates from a wide range of backgrounds, having due regard to diversity; and
 - c. consider the time commitments of the candidates.
- iii. formulation of criteria for evaluation of performance of independent directors and the board of directors;
- iv. devising a policy on diversity of board of directors;
- v. identifying persons who are qualified to become directors and who may be appointed in senior management in accordance with the criteria laid down, and recommend to the board of directors their appointment and removal;
- vi. whether to extend or continue the term of appointment of the independent director, on the basis of the report of performance evaluation of independent directors;
- vii. recommend to the board, all remuneration, in whatever form, payable to senior management; and
- viii. performing such other activities as may be delegated by the Board of Directors and/ or are statutorily prescribed under any law to be attended to by the Nomination and Remuneration Committee.

IV. Risk Management Committee

As on March 31, 2026, the Risk Management Committee comprised the following members:

S. No.	Name of Members	Category	Designation
(i)	Shri Naveen Srivastava	Non-Executive (Non-Independent)	Chairman of the Committee Director & Chairman
(ii)	Dr. Anupam Arora	Independent Director	Member
(iii)	Shri Sanjay Sharma	Non-Executive (Non-Independent)	Member Director
(iv)	Shri Amit Garg	Non-Executive (Non-Independent)	Member Director

Quorum

The quorum for a meeting of the Risk Management Committee shall be either two members or one third of the members of the committee, whichever is higher, including at least one member of the board of directors in attendance.

Meetings

During the financial year ended March 31, 2026, two meetings of the Risk Management Committee were held i.e. on October 16, 2025 and February 9, 2026.

Attendance of meetings of Risk Management Committee of Board of Directors

Name of the Directors	Committee Meetings (Attended/Entitled)
Non-Executive Directors	
Shri Naveen Srivastava	02/02
Shri Sanjay Sharma	02/02
Shri Amit Garg	02/02
Independent Director	
Dr. Anupam Arora	02/02

Terms of reference of the Risk Management Committee include the following:

- i. to formulate a detailed risk management policy which shall include:
 - a. A framework for identification of internal and external risks specifically faced by the listed entity, in particular including financial, operational, sectoral, sustainability (particularly, ESG related risks), information, cyber security risks or any other risk as may be determined by the Committee.

- b. Measures for risk mitigation including systems and processes for internal control of identified risks.
 - c. Business continuity plan.
- ii. to ensure that appropriate methodology, processes and systems are in place to monitor and evaluate risks associated with the business of InvIT;
- iii. to monitor and oversee implementation of the risk management policy, including evaluating the adequacy of risk management systems;
- iv. to periodically review the risk management policy, at least once in two years, including by considering the changing industry dynamics and evolving complexity;
- v. to keep the board of directors informed about the nature and content of its discussions, recommendations and actions to be taken;
- vi. the appointment, removal and terms of remuneration of the Chief Risk Officer (if any) shall be subject to review by the Risk Management Committee; and
- vii. performing such other activities as may be delegated by the Board of Directors and/ or are statutorily prescribed under any law to be attended to by the Risk Management Committee.

The Risk Management Committee shall coordinate its activities with other committees, in instances where there is any overlap with activities of such committees, as per the framework laid down by the board of directors.

V. Corporate Social Responsibility (CSR) Committee

As on March 31, 2026, the CSR Committee comprised the following members:

S. No.	Name of Members	Category	Designation
(i)	Dr. Anupam Arora	Independent Director	Chairman of the Committee
(ii)	Shri Naveen Srivastava	Non-Executive (Non-Independent)	Member Director & Chairman
(iii)	Shri Sanjay Sharma	Non-Executive (Non-Independent)	Member Director
(iv)	Shri Amit Garg	Non-Executive (Non-Independent)	Member Director

PUTL (IM to PGInvIT) has constituted a Corporate Social Responsibility (CSR) Committee as required under the Companies Act, 2013. The responsibilities of the CSR Committee *inter-alia* include formulating and recommending to the Board of Directors a Corporate

Social Responsibility Policy ('CSR Policy'); recommending the amount of expenditure to be incurred on the activities to be undertaken by PUTL under CSR; monitoring CSR Policy from time to time; formulating and recommending to the Board of Directors of PUTL, an annual action plan in pursuance of CSR Policy; and undertaking such matters as are necessary or expedient in complying with provisions of the Companies Act, 2013 and rules made thereunder.

Meetings

During the financial year ended March 31, 2026, two meetings of the Corporate Social Responsibility Committee were held i.e. on June 27, 2025 and February 25, 2026.

Attendance of meetings of Corporate Social Responsibility Committee of Board of Directors

Name of the Directors	Committee Meetings (Attended/Entitled)
Non-Executive Directors	
Shri Naveen Srivastava	02/02
Shri Sanjay Sharma	02/02
Shri Amit Garg	02/02
Independent Director	
Dr. Anupam Arora	02/02

VI. Investment Committee

As on March 31, 2026, the Investment Committee comprised the following members:

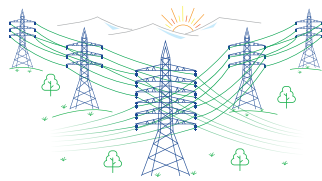
S. No.	Name of Members	Category	Designation
(i)	Shri Naveen Srivastava	Non-Executive (Non-Independent)	Chairman of the Committee Director & Chairman
(ii)	Dr. Anupam Arora	Independent Director	Member
(iii)	Shri Sanjay Sharma	Non-Executive (Non-Independent)	Member Director
(iv)	Shri Amit Garg	Non-Executive (Non-Independent)	Member Director

Quorum

The quorum shall be at least one-third of the members of the Investment Committee or two members, whichever is higher. At least 50% of the members present, shall be independent directors, provided required number of independent directors are nominated / appointed on the governing board of the Investment Manager by the Government of India.

Meetings

During the financial year ended March 31, 2026, one meeting of the Investment Committee was held i.e. on October 16, 2025.



Attendance of meetings of Investment Committee of Board of Directors

Name of the Directors	Committee Meetings (Attended/Entitled)
Non-Executive Directors	
Shri Naveen Srivastava	01/01
Shri Sanjay Sharma	01/01
Shri Amit Garg	01/01
Independent Director	
Dr. Anupam Arora	01/01

Terms of reference of the Investment Committee include the following:

- review of the investment decisions with respect to the underlying assets or projects of the InvIT from the Sponsor including any further investments or divestments to ensure protection of the interest of unitholders;
- undertaking all functions in relation to protection of unitholders’ interests and resolution of any conflicts of interest (other than in relation to investors’ grievances) including reviewing agreements or transactions in this regard;
- approving any proposal in relation to acquisition of assets, further issue of units including in relation to acquisition or assets;
- overseeing activities of the project manager in accordance with the InvIT Regulations and the project implementation and management agreement; and
- formulating any policy for the Investment Manager as necessary, in relation to its functions, as specified above.

VII. Committee of Directors for Appointments

As on March 31, 2026, the Committee of Directors for Appointments comprised the following members:

S. No.	Name of Members	Category	Designation
(i)	Shri Naveen Srivastava	Non-Executive (Non-Independent)	Chairman of the Committee Director & Chairman
(ii)	Dr. Anupam Arora	Independent Director	Member
(iii)	Shri Sanjay Sharma	Non-Executive (Non-independent)	Member Director
(iv)	Shri Amit Garg	Non-Executive (Non-independent)	Member Director

Meetings

During the financial year ended March 31, 2026, one meeting of the Committee of Directors for Appointments was held i.e. on November 4, 2025.

Attendance of meetings of Committee of Directors for Appointments of Board of Directors

Name of the Directors	Committee Meetings (Attended/Entitled)
Non-Executive Directors	
Shri Naveen Srivastava	01/01
Shri Sanjay Sharma	01/01
Shri Amit Garg	01/01
Independent Director	
Dr. Anupam Arora	01/01

POLICIES ADOPTED BY THE BOARD OF DIRECTORS OF INVESTMENT MANAGER IN RELATION TO TRUST

- Borrowing Policy:** The Investment Manager has adopted the Borrowing Policy in relation to PGINvIT to ensure that all funds borrowed in relation to PGINvIT are in compliance with the InvIT Regulations.
- Policy on Related Party Transactions:** The Investment Manager has adopted the Policy on Related Party Transactions to regulate the transactions of PGINvIT with its related parties based on the laws and regulations applicable to PGINvIT and best practices to ensure proper approval, supervision and reporting of the transactions between PGINvIT and its related parties.
- Distribution Policy:** The Investment Manager has adopted the Distribution Policy to ensure proper and timely distribution of Distributable Income of PGINvIT. The Distributable Income of PGINvIT is calculated in accordance with the Distribution Policy, InvIT Regulations and any circular, notification or guidelines issued thereunder. In line with the Distribution Policy, PGINvIT shall distribute at least 90% of the Distributable Income to its unitholders. The first distribution (whether monthly/ quarterly/ half-yearly, etc.) out of the NDCF computed for a financial year (or period thereof) should be minimum 90% as mandated in the InvIT Regulations. Thereafter, minimum distribution requirement should be met on a cumulative basis for the subsequent distributions out of the NDCF for such financial year. Such distribution shall be declared and made not less than once every quarter in every financial year.
- Policy for Determining Materiality of Information for Periodic Disclosures (“Materiality Policy”):** The Investment Manager has adopted the Materiality Policy outlining the process and procedures for determining materiality of information in relation to periodic disclosures on PGINvIT’s website, to the stock exchanges and to all stakeholders at large, in relation to PGINvIT.
- Code of Conduct:** The Investment Manager has adopted a Code of Conduct in relation to PGINvIT. PGINvIT and the Parties to PGINvIT shall comply with the Code at all times, in accordance with the InvIT Regulations.

- Policy on Unpublished Price Sensitive Information and Dealing in Units by the Parties of PGINvIT (“UPSI Policy”):** The Investment Manager has adopted the UPSI Policy to ensure that PGINvIT complies with applicable laws, including the InvIT Regulations or such other Indian laws, regulations, rules or guidelines prohibiting insider trading and governing disclosure of material, unpublished price sensitive information.
- Policy on Appointment of Auditor and Valuer:** The Investment Manager has adopted the appointment policy, for appointment of auditor and valuer to PGINvIT in accordance with the InvIT Regulations.
- Code of Conduct for Board of Directors and Senior Management Personnel of Investment Manager to PGINvIT:** The Investment Manager has adopted the Code of Conduct for Board of Directors and Senior Management Personnel of Investment Manager in compliance with the InvIT Regulations read with applicable provisions of Listing Regulations.
- Nomination and Remuneration Policy:** The Investment Manager has adopted Nomination and Remuneration Policy to provide a framework for nomination and remuneration of members of the Board, Key Managerial Personnel and other employees of the Investment Manager.
- Policy for familiarisation programmes for Independent Directors of Investment Manager to PGINvIT:** The Investment Manager has adopted Policy for familiarisation programmes for Independent Directors which aims to outline the process to understand details about the IM and PGINvIT, their roles, rights, responsibilities in relation to the IM and PGINvIT, nature of the industry in which PGINvIT operates, business model of PGINvIT etc.
- Risk Management Policy:** The Investment Manager has adopted Risk Management Policy which aims to provide a framework for management of risks associated with the business of PGINvIT.
- Policy on succession planning for the Board and Senior Management of Investment Manager to PGINvIT:** The Investment Manager has adopted Policy on succession planning to ensure that vacancies in key positions are filled timely to maintain continuity in leadership and management of Investment Manager.
- Whistle Blower and Fraud Prevention Policy:** The Investment Manager has adopted the Whistle Blower and Fraud Prevention Policy of its holding company i.e. POWERGRID.
- Policy on Diversity of Board of Directors of Investment Manager:** The Investment Manager has adopted the Policy on Diversity of Board of Directors of Investment Manager pursuant to InvIT Regulations read with applicable provisions of Listing Regulations.

- Policy for Unclaimed Distributions:** The Investment Manager has adopted Policy for Unclaimed Distributions pursuant to InvIT Regulations read with applicable circulars issued thereunder, to lay down the framework and process to be followed by a Claimant for claiming their unclaimed or unpaid distribution amount, lying in the Unpaid Distribution Account or the Investor Protection and Education fund.

The policies are available on the website of PGINvIT and can be accessed at <https://www.pginvit.in/>.

BOARD NOMINATION RIGHTS TO UNITHOLDERS

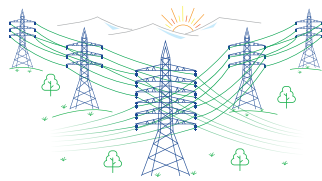
In accordance with Regulation 4(2)(i) of the SEBI (InvIT) Regulations, 2014 read with SEBI Circular dated September 11, 2023 (“SEBI Circular”) [Presently Chapter 22 of the SEBI Master Circular dated July 11, 2025], any unitholder holding 10% or more of the total outstanding units of PGINvIT, either individually or collectively shall be entitled to nominate one unitholder nominee director on the Board of the Directors of the Investment Manager i.e. PUTL. SEBI, vide its aforesaid Circular dated September 11, 2023 has also prescribed a framework to be put in place within prescribed timelines by the investment managers to the InvITs for appointment of Unitholder Nominee Director (who shall be non-independent director) on the board of investment manager.

Initially, PGINvIT, on its request, was granted exemption by the Regulator (SEBI) from the applicability of SEBI Circular till March 31, 2025, which was further extended upto March 31, 2026, on PGINvIT’s request. On subsequent request by PGINvIT, SEBI has granted relaxation to PGINvIT from the applicability of the SEBI Circular till September 30, 2026. As per the SEBI Circular, after the end of FY 2025-26, a communication was sent to unitholders in April 2026 requesting the Eligible Unitholder(s), to inform the IM of PGINvIT i.e. PUTL, of its intent to exercise the right to nominate a director on the Board of IM. The IM had not received any intent to exercise Nomination Right from any Eligible Unitholder(s).

SEBI Complaints Redressal System (SCORES)

SCORES is a centralized web-based complaints redressal system through which the investors can lodge complaint(s) against PGINvIT for their grievance. The salient features of SCORES are centralised database of all complaints, online upload of Action Taken Reports by the concerned entities and online viewing by investors of actions taken on the complaint and its current status.

PGInvIT has been registered on SCORES and the IM makes every effort to resolve all investor complaints received through SCORES or otherwise, within the statutory time limit from the receipt of the complaint.



INVESTOR GRIEVANCES

Various queries/ complaints as received from the investors of PGInVT during the financial year ended March 31, 2026 were redressed in a timely manner by the Investment Manager/ the Registrar and Transfer Agent of PGInVT. The details of the complaints received and disposed of during the financial year ended March 31, 2026 are as under:

For Financial Year (FY) 2025-26 - Up to March 31, 2026		
Particulars	All complaints including SCORES complaints	SCORES Complaints
Number of investor complaints pending at the beginning of the year	0	0
Number of investor complaints received during the year	3	3
Number of investor complaints disposed of during the year	3	3
Number of investor complaints pending at the end of the year	0	0
Average time taken for redressal of complaints	1 Working Day	1 Working Day

ONLINE DISPUTE RESOLUTION (ODR) PORTAL

Securities and Exchange Board of India (“SEBI”) vide circular dated July 31, 2023 has established a common Online Dispute Resolution Portal (‘ODR Portal’) for resolution of disputes arising in the Indian securities market. The investors can initiate dispute resolution through the ODR Portal (<https://smartodr.in/login>) after exhausting all available options for resolution of their grievance.

The link to access SMART ODR Portal and ODR related provisions are:

SMART ODR Portal- <https://smartodr.in/login>

ODR related provisions- https://www.pginvit.in/investor_services_smart.aspx

UNITHOLDERS MEETING

a) Annual Meeting of the Unitholders:

Period	Date	Time	Venue
Financial year 2024-25	4 th Annual Meeting held on July 24, 2025	11:00 A.M.(IST)	Through Video Conferencing

b) Other Meeting of Unitholders:

No other Meeting of Unitholders was held during the reporting period.

c) Postal Ballot(s):

No resolution(s) were passed by Unitholders of PGInVT through postal ballot during the reporting period.

CREDIT RATING

During the financial year ended March 31, 2026, credit ratings were as under:

S. No.	Credit Rating Agency	PGInVT	Long-Term Bank facility from HDFC Bank Limited
1.	ICRA	“[ICRA] AAA (Stable)”	“[ICRA] AAA (Stable)”
2.	CRISIL	“CRISIL AAA/Stable”	-
3.	CARE	“CARE AAA; Stable”	

COMPLIANCE CERTIFICATE

Pursuant to Regulation 26H(5) of the InvIT Regulations, the Compliance Certificate duly signed by Chief Executive Officer, Chief Financial Officer and Compliance Officer was placed before the Board of Directors of IM at its meeting held on May 15, 2026.

ANNUAL SECRETARIAL COMPLIANCE REPORT

Pursuant to Regulation 26J of the InvIT Regulations, read with SEBI Master circular no. SEBI/HO/DDHS-PoD-2/P/CIR/2025/102 dated July 11, 2025, IM has submitted a Secretarial Compliance Report for the year ended March 31, 2026 given by M/s Sinha & Srivastava LLP, Company Secretaries, to the Stock Exchanges i.e. BSE and NSE on May 27, 2026 and the same is annexed as Annexure - A. There are no adverse remarks mentioned in the said Report.

MEANS OF COMMUNICATION

The quarterly, half yearly and yearly financial results of PGInVT were submitted to the Stock Exchanges, after their approval by the Board of Investment Manager. The said results, investor presentations, earnings call updates and other information/ latest updates/ announcements made by PGInVT can be accessed on the website of PGInVT at <https://www.pginvit.in>. For additional information, refer page 51.

CODE OF CONDUCT FOR BOARD OF DIRECTORS AND SENIOR MANAGEMENT PERSONNEL

The Board of IM has laid down Code of Conduct for Board of Directors and Senior Management Personnel of IM to PGInVT. All Board members and Senior Management Personnel have affirmed compliance with this Code for the financial year ended March 31, 2026.

GENERAL UNITHOLDERS’ INFORMATION

1. Annual Meeting

Tuesday, July 28, 2026 at 11:00 A.M. (IST) through Video Conferencing or Other Audio Visual Means (OAVM).

2. Financial Year

PGInVT’s financial year is from 1st April to 31st March.

3. Listing on Stock Exchanges

PGInVT’s units are listed on the following Stock Exchanges:

NSE	BSE
Exchange Plaza, Plot No. C-1, G Block, Bandra-Kurla Complex, Bandra (E), Mumbai - 400 051. Maharashtra.	Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai – 400 001. Maharashtra.

PGInVT units are a part of Nifty REITs and InvITs Index.

4. Unit Information

Symbol & Scrip Codes of units of PGInVT are given as under:

NSE Symbol: PGINVIT	BSE Scrip ID: PGINVIT
	BSE Scrip Code: 543290

Lot Size for Trading: 1 unit

ISIN: INE0GGX23010

5. Unit Market Price Data

The details of monthly High-Low price(s) of Units of PGInVT and number of Units traded on NSE and BSE are as under:

Month	NSE		BSE	
	Price (₹) (High/ Low)	No. of units traded	Price (₹) (High/ Low)	No. of units traded
April, 2025	81.70/76.00	3,18,52,892	81.65/ 76.00	29,46,746
May, 2025	85.90/79.60	2,87,96,287	86.17/79.49	69,89,112
June, 2025	93.00/81.50	2,99,86,915	93.00/80.95	30,80,938
July, 2025	94.50/89.51	1,97,62,992	94.48/89.56	30,12,089
August, 2025	94.45/90.01	1,86,27,337	94.50/90.05	26,95,911
September, 2025	97.40/90.84	1,75,16,760	97.40/90.50	30,29,445
October, 2025	97.75/94.25	1,51,04,136	98.50/94.25	23,12,213
November, 2025	98.19/94.25	2,10,75,812	98.23/94.32	33,00,756
December, 2025	95.00/86.30	5,39,38,902	95.00/85.50	10,15,83,259
January, 2026	93.94/88.77	2,63,18,637	93.80/88.82	26,13,171
February, 2026	94.55/88.05	3,87,90,530	94.70/88.25	37,53,538
March, 2026	92.44/89.84	2,87,63,390	92.53/89.85	30,52,001

6. Distribution

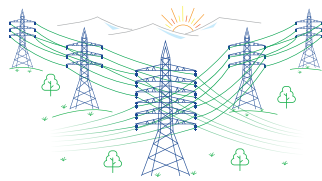
The details of Distribution made by PGInVT for financial year ended March 31, 2026 are as under:

Date of Board Meeting	Type of Distribution	Distribution per unit (₹)	Record Date / Payment Date
August 5, 2025	First	3.00	August 8,2025/August 16,2025
November 4, 2025	Second	3.00	November 10, 2025/ November 15, 2025
February 9, 2026	Third	3.00	February 12, 2026/ February 18, 2026
May 15, 2026	Fourth	3.00	May 20, 2026/May 26, 2026

Detailed break-up of Distribution made during the year is indicated on the page 4 of the Report.

7. Unclaimed/ Unpaid Distribution

Pursuant to Regulations 18(6)(e) and 18(6)(f) of the InvIT Regulations read with the SEBI circular no. SEBI/HO/DDHS/DDHS-RAC-1/P/CIR/2023/178 dated November 08, 2023 on ‘Procedural framework for dealing with unclaimed amounts lying with Infrastructure Investment Trusts (InvITs) and manner of claiming such amounts by unitholders’, the IM has adopted Policy for Unclaimed Distributions which specifies the framework and process to be followed by a Claimant for claiming their unclaimed or unpaid distribution amount, lying in the Unpaid Distribution Account or the Investor Protection and Education Fund. IM has designated Shri Gaurav Malik, Chief Financial Officer (Email id: unclaimed@pginvit.in, Contact details: +91 124 282 3174) as Nodal Officer for the purpose of said policy.



8. Top 10 Unitholders as on March 31, 2026

S. No.	Name of Unitholders	Total no. of units held	Percentage of total outstanding units (%)
1	POWER GRID CORPORATION OF INDIA LIMITED- Sponsor	13,65,00,100	15.00
2	NPS TRUST	6,28,67,480	6.91
3	HDFC MUTUAL FUND	5,04,99,265	5.55
4	ICICI PRUDENTIAL MUTUAL FUND	3,64,89,562	4.01
5	ICICI LOMBARD GENERAL INSURANCE COMPANY LTD	1,23,84,900	1.36
6	VANGUARD TOTAL INTERNATIONAL STOCK INDEX FUND	1,10,84,236	1.22
7	VANGUARD EMERGING MARKETS STOCK INDEX FUND	1,09,57,620	1.20
8	ACKO GENERAL INSURANCE LIMITED	69,19,716	0.76
9	AGEAS FEDERAL LIFE INSURANCE COMPANY LIMITED-MRTA	65,78,784	0.72
10	RENAISSANCE ASSET MANAGEMENT COMPANY PRIVATE LIMITED	61,28,494	0.67

None of the Directors or Key Managerial Personnel of Investment Manager held any units of the Trust during the financial year March 31, 2026.

9. Unitholding pattern as on March 31, 2026

Units held by different categories of unitholders and according to the size of the unitholdings as on March 31, 2026 are given below:

a. Distribution of unitholding according to size as on March 31, 2026:

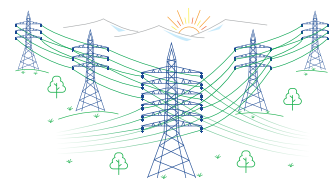
S No.	Unit Range	Number of Unitholders	Percentage of Total Unitholders (%)	Units for the range	Percentage of Total Units (%)
1	1-5000	2,64,059	95.57	9,53,61,036	10.48
2	5001-10000	5,275	1.91	3,82,40,926	4.20
3	10001-20000	3,396	1.23	4,75,33,513	5.22
4	20001-30000	1,252	0.45	3,08,24,545	3.39
5	30001-40000	552	0.20	1,93,48,783	2.13
6	40001-50000	429	0.16	1,96,49,392	2.16
7	50001-100000	682	0.25	4,76,89,802	5.24
8	100001 and above	648	0.23	61,13,51,203	67.18
Total		2,76,293	100.00	90,99,99,200	100.00

b. Unitholding pattern as on March 31, 2026

POWERGRID INFRASTRUCTURE INVESTMENT TRUST - UNIT HOLDING PATTERN REPORT AS ON 31.03.2026

Category	Category of Unit holder	No. of Units Held	As a % of Total Outstanding Units	No. of units mandatorily held		Number of units pledged or otherwise encumbered	
				No. of units	As a % of total units held	No. of units	As a % of total units held
(A)	Sponsor(s) / Investment Manager / Project Manager(s) and their associates/related parties and Sponsor Group						
(1)	Indian						
(a)	Individuals / HUF	-	0.00	-	0.00	-	0.00
(b)	Central/State Govt.	-	0.00	-	0.00	-	0.00
(c)	Financial Institutions/Banks	-	0.00	-	0.00	-	0.00
(d)	Any Other	-	0.00	-	0.00	-	0.00
	BODIES CORPORATES	13,65,00,100	15.00	-	0.00	-	0.00
	Sub- Total (A) (1)	13,65,00,100	15.00	-	0.00	-	0.00

Category	Category of Unit holder	No. of Units Held	As a % of Total Outstanding Units	No. of units mandatorily held		Number of units pledged or otherwise encumbered	
				No. of units	As a % of total units held	No. of units	As a % of total units held
(2)	Foreign						
(a)	Individuals (Non Resident Indians / Foreign Individuals)	-	0.00	-	0.00	-	0.00
(b)	Foreign government	-	0.00	-	0.00	-	0.00
(c)	Institutions	-	0.00	-	0.00	-	0.00
(d)	Foreign Portfolio Investors	-	0.00	-	0.00	-	0.00
(e)	Any Other (BODIES CORPORATES)	-	0.00	-	0.00	-	0.00
	Sub- Total (A) (2)	-	0.00	-	0.00	-	0.00
	Total unit holding of Sponsor & Sponsor Group (A) = (A)(1)+(A)(2)	13,65,00,100	15.00	-	0.00	-	0.00
(B)	Public Holding						
(1)	Institutions						
(a)	Mutual Funds	9,29,64,562	10.22				
(b)	Financial Institutions/Banks	-	0.00				
(c)	Central/State Govt.	-	0.00				
(d)	Venture Capital Funds	-	0.00				
(e)	Insurance Companies	4,96,09,700	5.45				
(f)	Provident/pension funds	6,60,90,884	7.26				
(g)	Foreign Portfolio Investors	4,51,01,438	4.96				
(h)	Foreign Venture Capital investors	-	0.00				
(i)	Any Other (specify)						
	BODIES CORPORATES	-	0.00				
	ALTERNATIVE INVESTMENT FUND	13,00,000	0.14				
	Sub- Total (B) (1)	25,50,66,584	28.03				
(2)	Non-Institutions						
(a)	Central Government/State Governments(s)/President of India	-	0.00				
(b)	Individuals	39,87,79,834	43.82				
(c)	NBFCs registered with RBI	76,51,000	0.84				
(d)	Any Other (specify)						
(e)	TRUSTS	71,35,344	0.78				
(f)	NON RESIDENT INDIANS	1,42,06,939	1.56				
(g)	CLEARING MEMBERS	-	0.00				
(h)	BODIES CORPORATES	9,06,59,334	9.96				
(i)	FOREIGN NATIONAL	65	0.00				
	Sub- Total (B) (2)	51,84,32,516	56.97				
	Total Public Unit holding (B) = (B)(1)+(B)(2)	77,34,99,100	85.00				
	Total Units Outstanding (C) = (A) + (B)	90,99,99,200	100.00				



10. Depositories

The name and addresses of the Depositories are as under:

National Securities Depository Limited	Central Depository Services (India) Limited
3 rd Floor, Naman Chamber, Plot C-32, G-Block, Bandra Kurla Complex, Bandra East, Mumbai - 400 051, Maharashtra.	Marathon Futurex, A-Wing, 25 th floor, NM Joshi Marg, Lower Parel, Mumbai- 400 013, Maharashtra.

11. Name and Designation of Compliance Officer

Shri Shwetank Kumar
Company Secretary & Compliance Officer
Plot No. 2, Sector - 29, Gurgaon - 122001, Haryana.
Tel: +91 124 282 3177
E-mail: investors@pginvit.in
Website: www.pginvit.in

12. Statutory Auditors

M/s. S.K. Mittal & Co. Chartered Accountants
Firm Registration Number: 001135N

13. Valuer

M/s INMACS Valuers Private Limited, registered as a Valuer with Insolvency and Bankruptcy Board of India in accordance with applicable laws.
Registration number: IBBI/RV-E/02/2021/141

14. Address for Correspondence including Investors Grievances

Principal Place of Business and Contact Details of the Trust
POWERGRID Infrastructure Investment Trust
SEBI Reg. No.- IN/InvIT/20-21/0016
Plot No. 2, Sector 29, Gurgaon 122 001, Haryana.

Company Secretary & Compliance Officer:

Shri Shwetank Kumar
Tel: +91 124 282 3177
E-mail: investors@pginvit.in
Website: www.pginvit.in

Registered Office and Contact Details of the Investment Manager

POWERGRID Unchahar Transmission Limited
CIN: U65100DL2012GOI246341
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi – 110016
Contact Person: Shri Shwetank Kumar
Tel: +91 124 282 3177
E-mail: investors@putl.in
Website: www.putl.in

Registered Office and Contact Details of Registrar & Transfer Agent

KFin Technologies Limited
301, The Centrum, 3rd Floor, 57, Lal Bahadur Shastri Road, Nav Pada, Kurla (West), Mumbai – 400 070, Maharashtra, India.
Tel: +91 040-67162222
E-mail: powergrid.invit@kfintech.com

Investor Grievance

E-mail: investors@pginvit.in
einward.ris@kfintech.com
powergrid.invit@kfintech.com

Secretarial Compliance Report

of
POWERGRID Infrastructure Investment Trust (PGInvIT)
(SEBI Registration No.: IN/InvIT/20-21/0016)
for the financial year ended March 31, 2026

I, Mrinal Shrivastava, Designated Partner, Sinha & Srivastava LLP, Firm of Practicing Company Secretaries, have examined:

- all the documents and records of **POWERGRID Infrastructure Investment Trust ("PGInvIT"/"Listed Entity")** made available to us and explanation provided by POWERGRID Unchahar Transmission Limited, acting as Investment Manager to PGInvIT (**the "Investment Manager"**),
- the filings / submissions made by the Investment Manager to the stock exchanges,
- website of PGInvIT,
- any other document/ filing, as may be relevant, which has been relied upon to make this certification, for the financial year ended March 31, 2026 ("Review Period") in respect of compliance with the provisions of:
 - the Securities and Exchange Board of India Act, 1992 ("**SEBI Act**") and the Regulations, circulars, guidelines issued thereunder; and

- the Securities Contracts (Regulation) Act, 1956 ("**SCRA**"), rules made thereunder and the Regulations, circulars and guidelines issued thereunder by the Securities and Exchange Board of India ("**SEBI**");

The specific Regulations, whose provisions and the circulars/ guidelines issued thereunder, have been examined, include: -

- Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014;
- Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015; to the extent applicable;
- Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015;
- other Regulations as applicable; and circulars/ guidelines issued thereunder.

Based on the above examination, I hereby report that, during the Review Period:

- The Investment Manager of PGInvIT has complied with the provisions of the above Regulations and circulars/ guidelines issued thereunder, except in respect of matters specified below:

Sr. No.	Compliance Requirement (Regulations/ circulars/guidelines including specific clause)	Deviations	Observations/ Remarks of the Practicing Company Secretary)
		NIL	

- The Investment Manager of PGInvIT has maintained proper records under the provisions of the above Regulations and circulars / guidelines issued thereunder insofar as it appears from my examination of those records.
- The following are the details of actions taken against PGInvIT, parties to PGInvIT, its promoters, directors, either by SEBI or by Stock Exchanges (*including under the Standard Operating Procedures issued by SEBI through various circulars*) under the aforesaid Acts/Regulations and circulars / guidelines issued thereunder:

Sr. No.	Action taken by	Details of Violation	Details of action taken e.g. fines, warning letters debarment, etc.	Observations/Remarks of the Practicing Company Secretary, if any.
			NIL action taken against PGInvIT	
			Please refer Appendix-I for details of action taken against parties to PGInvIT	



(d) The Investment Manager of PGINvIT has taken following actions to comply with the observations made in previous reports:

Sr. No.	Observations of the Practicing Company Secretary in the previous reports	Observations made in the secretarial compliance report for the year ended...	Actions taken by the Investment Manager, if any	Comments of the Practicing Company Secretary on the actions taken by the InvIT
				Not Applicable

For, **Sinha & Srivastava LLP**
Company Secretaries
Sd/-
Mrinal Shrivastava
(Designated Partner)
ACS No.: 9126; CP No.: 27404
FRN: L2017UP003700
PR: 6978/2025
UDIN: A009126H000492532

Place: Noida
Date:26.05.2026

Appendix-I

Details of actions taken against PGINvIT, parties to PGINvIT, its promoters, directors, either by SEBI or by Stock Exchanges (including under the Standard Operating Procedures issued by SEBI through various circulars) under the aforesaid Acts/ Regulations and circulars/ guidelines issued thereunder:

i. Trustee to PGINvIT i.e. IDBI Trusteeship Services Limited

Sr. No.	Action taken by	Details of Violation	Details of Action Taken e.g. fines, warning letters Debarment etc.	Observations/Remarks of the practicing Company Secretary, if any
1	SEBI	SEBI observed issue relating to disclosures in annual / half yearly report of an InvIT were ITSL is acting as Trustee.	SEBI issued Advisory Letter dated 01-04-2025 pursuant to Inspection of an InvIT’s for the period ranging from November 1, 2022 to April 30, 2024.	-
2	SEBI	A Show Cause Notice issued in the matter of thematic inspection of Debenture Trustees w.r.t. action taken in case of event of default by issuers.	A personal hearing was conducted with the Adjudicating Officer (AO)on February 20, 2026 and subsequently a comprehensive written submission was also filed with the AO on February 23,2026.The matter is currently under consideration & AO Order is awaited on the same.-	-
3	SEBI	Issues pertain to – 1. Complete disclosures in offer documents / placement memorandum. 2. Monitoring mechanism to ensure renewal of bank guarantee	SEBI issued letter dated 24-03-2026 with deficiency and advisory pursuant to inspection of 'ITSL' under SEBI (Debenture Trustee) Regulations, 1993 for the inspection period from May 1, 2024 to March 31, 2025.	-

ii. Investment Manager to PGINvIT i.e. POWERGRID Unchahar Transmission Limited

Sr. No.	Action taken by	Details of Violation	Details of Action Taken e.g. fines, warning letters Debarment etc.	Observations/ Remarks of the practicing Company Secretary, if any
				NIL

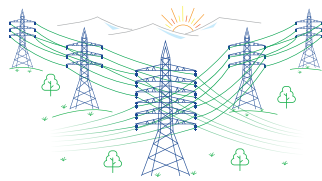
iii. Sponsor and Project Manager to PGINvIT i.e. Power Grid Corporation of India Limited (“POWERGRID”)

Sr. No.	Action taken by	Details of Violation	Details of Action Taken e.g. fines, warning letters Debarment etc.	Observations / Remarks of the practicing Company Secretary, if any
1.	National Stock Exchange of India Limited (“NSE”) and BSE Limited (“BSE”)	Non-compliance of Regulation 17(1), 17(2A), 18(1), 19(1)/19(2), 20(2)/(2A) and 21(2) of the SEBI (LODR) Regulations, 2015	Imposition of fine of Rs. 14,39,600/- each by NSE and BSE for the quarter ended March 31, 2025 (FY 2024-25).	As per disclosure made by POWERGRID to NSE and BSE (vide letter dated May 30, 2025), the following <i>inter-alia</i> is noted: <i>“POWERGRID being a Government Company within the meaning of Section 2(45) of the Companies Act, 2013, the power to appoint functional/ Official Part-time Directors/ Non-Official Part-time Directors (Independent Directors) vests with the President of India. Therefore, the said non-compliance of Regulation 17(1), 17(2A), 18(1), 19(1)/ 19(2), 20(2)/ (2A) and 21(2) of the SEBI LODR, was not a lapse on the part of POWERGRID. The matter was taken up with Administrative Ministry i.e. Ministry of Power for filling up the vacant posts of Independent Directors (including Independent Woman Director).</i> <i>It is to mention that post appointment of two (2) Independent Directors on the Board of POWERGRID on 16.04.2025 and one (1) Independent Woman Director on 16.05.2025 the Statutory Committees i.e. Audit Committee, Nomination and Remuneration Committee, Stakeholders Relationship Committee and Risk Management Committee have been reconstituted. As such, these Committees are now compliant with composition requirement under aforesaid Regulations of SEBI LODR. Further, the Company is now compliant with the requirement of quorum for Board Meetings as well as having an Independent Woman Director on its Board. In view of the above, POWERGRID vide respective letters dt. 30th May, 2025 has requested BSE & NSE to grant waiver of fine w.r.t. non-compliance with the aforesaid provisions of the SEBI LODR.”</i>
2.	BSE	Non-compliance of Regulation 57(1) of the SEBI (LODR) Regulations, 2015	Waiver of fine of Rs. 5,42,800/- by BSE	As per disclosure made by POWERGRID to NSE and BSE (vide letter dated July 21, 2025), the following <i>inter-alia</i> is noted: <i>“The matter regarding waiver of fine of Rs. 5,42,800/- (Incl. GST) levied by BSE Limited (“BSE”/ “Exchange”) for non-compliance with the provisions of Regulation 57(1) of the SEBI (Listing Obligations and Disclosure Requirements), Regulations, 2015 w.r.t. non-submission of information related to Interest payment obligation for Unsecured, Redeemable, Non-Convertible,Non-Cumulative, Taxable, 7.74% POWERGRID Bond LXI Issue, the debt instrument, was further pursued by the Company with BSE. BSE, vide its email communication dated 21.07.2025, has inter-alia informed that the Company’s representation for waiver of fine was placed before the relevant authority of the Exchange and the said relevant authority has approved the Company’s request for waiver of the fine”.</i>



Sr. No.	Action taken by	Details of Violation	Details of Action Taken e.g. fines, warning letters Debarment etc.	Observations / Remarks of the practicing Company Secretary, if any
3.	NSE and BSE	Non-compliance of Regulation 17(1),18(1), 19(1)/19(2), 20(2)/(2A) and 21(2) of theSEBI (LODR) Regulations, 2015	Imposition of fine of Rs. 8,24,820/- each by NSE & BSE for the quarter ended June 30, 2025 (FY 2025-26).	As per disclosure made by POWERGRID to NSE and BSE (vide letters dated August 30, 2025), the following <i>inter-alia</i> is noted: <i>“The tenure of two Independent directors had completed on 14th November, 2024. With effect from 15th November, 2024, POWERGRID was not having any Independent Director on the Board. In the beginning of the quarter i.e. as on 01st April, 2025, POWERGRID Board comprised of five Executive (functional) directors including the CMD and two Non-Executive (Government Nominee) Directors. Subsequently, two Independent Directors were appointed on 16th April, 2025 and one Independent Woman Director was appointed on 16th May, 2025. Thereafter, the Statutory Committees viz. Audit Committee, Nomination and Remuneration Committee, Stakeholders Relationship Committee and Risk Management Committee were reconstituted as per SEBI LODR in the Board Meeting scheduled on 01st May, 2025. No meeting of these Statutory Committees was held till these Committees were reconstituted. Thus, POWERGRID was compliant with the requirement of having Woman director/ Independent Woman Director under Regulation 17(1) and composition requirement of aforesaid Statutory Committees under Regulation 18(1), 19(1)/ 19(2), 20(2)/ (2A) and 21(2) of the SEBI LODR for major part of the quarter ended 30th June, 2025.</i> <i>POWERGRID, being a Government Company within the meaning of Section 2(45) of the Companies Act, 2013, the power to appoint functional/ Official Part-time Directors/ Non-Official Part-time Directors (Independent Directors) vests with the President of India. The matter was taken up with Administrative Ministry i.e. Ministry of Power for filling up the vacant posts of Independent Directors (including Independent Woman Director). In view of the above, POWERGRID vide respective letters dated 30th August, 2025 has requested BSE & NSE to grant waiver of fine w.r.t. non-compliance with the aforesaid Regulations of the SEBI LODR.”</i>

Sr. No.	Action taken by	Details of Violation	Details of Action Taken e.g. fines, warning letters Debarment etc.	Observations / Remarks of the practicing Company Secretary, if any												
4.	NSE	Non- compliance of Regulation 17(1)/17(2A) ,18(1), 19(1)/19(2), 20(2)/(2A) and 21(2) of the SEBI (LODR) Regulations, 2015	Waiver of fine by NSE for the Quarters ended 31.12.2024, 31.03.2025 and 30.06.2025.	As per disclosure made by POWERGRID to NSE and BSE (vide letter dated September 13, 2025), the following <i>inter-alia</i> is noted: <i>“National Stock Exchange of India Limited and BSE Limited has levied fine under Regulation(s) 17(1)/17(2A)*, 18(1), 19(1)/19(2), 20(2)/(2A) and 21(2) of the SEBI (LODR) Regulations, 2015 for the quarters ended 31.12.2024, 31.03.2025 and 30.06.2025 respectively. POWERGRID had requested NSE and BSE to grant waiver of fine for the non-compliance with aforesaid Regulations of the SEBI LODR for the respective quarters. The matter was regularly pursued with NSE and BSE. This is to inform that NSE vide its communication dated 12.09.2025, has inter alia informed that the waiver application filed by POWERGRID, seeking waiver of fine as levied by NSE for delay in compliance pertaining to various Regulations of the SEBI LODR, was placed before the relevant authority of NSE and the said request for waiver of fine was considered favorably by NSE in respect of the following:</i> <table><tr><th>Regulation of SEBI LODR</th><th>Quarter ended</th></tr><tr><td>17(2A)*– Quorum of the Board Meeting</td><td>31.12.2024 and 31.03.2025</td></tr><tr><td>18(1)-Audit Committee</td><td>31.12.2024, 31.03.2025 and 30.06.2025</td></tr><tr><td>19(1)- Nomination and Remuneration Committee</td><td>31.12.2024, 31.03.2025 and 30.06.2025</td></tr><tr><td>20(2)/(2A)- Stakeholders’ Relationship Committee</td><td>31.12.2024, 31.03.2025 and 30.06.2025</td></tr><tr><td>21(2)-Risk Management Committee</td><td>31.12.2024, 31.03.2025 and 30.06.2025”</td></tr></table> <i>*fine not levied for quarter ended 30.06.2025 for Regulation 17(2A) of SEBI LODR.</i>	Regulation of SEBI LODR	Quarter ended	17(2A)*– Quorum of the Board Meeting	31.12.2024 and 31.03.2025	18(1)-Audit Committee	31.12.2024, 31.03.2025 and 30.06.2025	19(1)- Nomination and Remuneration Committee	31.12.2024, 31.03.2025 and 30.06.2025	20(2)/(2A)- Stakeholders’ Relationship Committee	31.12.2024, 31.03.2025 and 30.06.2025	21(2)-Risk Management Committee	31.12.2024, 31.03.2025 and 30.06.2025”
Regulation of SEBI LODR	Quarter ended															
17(2A)*– Quorum of the Board Meeting	31.12.2024 and 31.03.2025															
18(1)-Audit Committee	31.12.2024, 31.03.2025 and 30.06.2025															
19(1)- Nomination and Remuneration Committee	31.12.2024, 31.03.2025 and 30.06.2025															
20(2)/(2A)- Stakeholders’ Relationship Committee	31.12.2024, 31.03.2025 and 30.06.2025															
21(2)-Risk Management Committee	31.12.2024, 31.03.2025 and 30.06.2025”															



Sr. No.	Action taken by	Details of Violation	Details of Action Taken e.g. fines, warning letters Debarment etc.	Observations / Remarks of the practicing Company Secretary, if any												
5.	BSE	Non-compliance of Regulation 17(2A),18(1), 19(1)/19(2), 20(2) and 21(2) of the SEBI (LODR) Regulations, 2015	Waiver of fine by BSE for the Quarters ended 31.12.2024, 31.03.2025 and 30.06.2025.	As per disclosure made by POWERGRID to NSE and BSE (vide letter dated October 7, 2025), the following <i>inter-alia</i> is noted: <i>“National Stock Exchange of India Limited and BSE Limited has levied fine under Regulation(s) 17(2A)*, 18(1), 19(1)/19(2), 20(2) and 21(2) of the SEBI (LODR) Regulations, 2015 for the quarters ended 31.12.2024, 31.03.2025 and 30.06.2025 respectively. POWERGRID had requested NSE and BSE to grant waiver of fine for the non-compliance with aforesaid regulations of SEBI LODR for the respective quarters. The matter was regularly pursued with NSE and BSE. This is to inform that BSE vide its communication dated 07.10.2025, has inter alia informed that Company's request for waiver of fine has been accepted for aforesaid regulations and respective quarters. Accordingly, fine imposed for the following quarters have been waived off by BSE:</i> <table><tr><th>Regulation of SEBI LODR</th><th>Quarter ended</th></tr><tr><td>17(2A)*– Quorum of the Board Meeting</td><td>31.12.2024 and 31.03.2025</td></tr><tr><td>18(1)-Audit Committee</td><td>31.12.2024, 31.03.2025 and 30.06.2025</td></tr><tr><td>19(1)/19(2)- Nomination and Remuneration Committee</td><td>31.12.2024, 31.03.2025 and 30.06.2025</td></tr><tr><td>20(2)- Stakeholders’ Relationship Committee</td><td>31.12.2024, 31.03.2025 and 30.06.2025</td></tr><tr><td>21(2)-Risk Management Committee</td><td>31.12.2024, 31.03.2025 and 30.06.2025”</td></tr></table> <i>*fine not levied for quarter ended 30.06.2025 for Regulation 17(2A) of SEBI LODR.</i> <i>As informed earlier by the Company vide intimation dated 13.09.2025, NSE has already waived off the fine for aforesaid regulations and respective quarters vide its letter dated 12.09.2025.”</i>	Regulation of SEBI LODR	Quarter ended	17(2A)*– Quorum of the Board Meeting	31.12.2024 and 31.03.2025	18(1)-Audit Committee	31.12.2024, 31.03.2025 and 30.06.2025	19(1)/19(2)- Nomination and Remuneration Committee	31.12.2024, 31.03.2025 and 30.06.2025	20(2)- Stakeholders’ Relationship Committee	31.12.2024, 31.03.2025 and 30.06.2025	21(2)-Risk Management Committee	31.12.2024, 31.03.2025 and 30.06.2025”
Regulation of SEBI LODR	Quarter ended															
17(2A)*– Quorum of the Board Meeting	31.12.2024 and 31.03.2025															
18(1)-Audit Committee	31.12.2024, 31.03.2025 and 30.06.2025															
19(1)/19(2)- Nomination and Remuneration Committee	31.12.2024, 31.03.2025 and 30.06.2025															
20(2)- Stakeholders’ Relationship Committee	31.12.2024, 31.03.2025 and 30.06.2025															
21(2)-Risk Management Committee	31.12.2024, 31.03.2025 and 30.06.2025”															
6.	NSE & BSE	Non-compliance of Regulation 17(1) of the SEBI (LODR) Regulations, 2015	Imposition of fine of Rs. 5,42,800/- each by NSE & BSE for the quarter ended September 30, 2025 (FY 2025- 26).	As per disclosure made by POWERGRID to NSE and BSE (vide letter dated November 29, 2025), the following <i>inter-alia</i> is noted: <i>“POWERGRID, being a Government Company within the meaning of Section 2(45) of the Companies Act, 2013, the power to appoint functional/ Official Part-time Directors/ non-Official Part-time Directors (Independent Directors) vests with the President of India. The matter has been taken up with Administrative Ministry i.e. Ministry of Power for filling up the vacant posts of Independent Directors. In view of the above, POWERGRID vide respective letters dt. 29th November, 2025 has requested BSE & NSE to grant waiver of fine w.r.t. non-compliance with the Regulation 17(1) of the SEBI LODR.”</i>												

Sr. No.	Action taken by	Details of Violation	Details of Action Taken e.g. fines, warning letters Debarment etc.	Observations / Remarks of the practicing Company Secretary, if any
7.	NSE & BSE	Non-compliance of Regulation 17(1) of the SEBI (LODR) Regulations, 2015	Imposition of fine of Rs. 5,42,800/- each by NSE & BSE for the quarter ended December 31, 2025 (FY 2025-26).	As per disclosure made by POWERGRID to NSE and BSE (vide letter dated February 28, 2026), the following <i>inter-alia</i> is noted: <i>“POWERGRID, being a Government Company within the meaning of Section 2(45) of the Companies Act, 2013, the power to appoint functional/ Official Part-time Directors/ non-Official Part-time Directors (Independent Directors) vests with the President of India. The matter has been taken up with Administrative Ministry i.e. Ministry of Power for filling up the vacant posts of Independent Directors. In view of the above, POWERGRID vide respective letters dt. 28th February, 2026 has requested BSE & NSE to grant waiver of fine w.r.t. non-compliance with the Regulation 17(1) of the SEBI LODR.”</i>



Independent Auditor’s Report

To,

The Unit Holders of **POWERGRID Infrastructure Investment Trust**

Report on the Audit of the Standalone Financial Statements

Opinion

We have audited the accompanying standalone financial statements of **POWERGRID Infrastructure Investment Trust (“the Trust”/“PGInvIT”)**, which comprise the Balance Sheet as at 31 March 2026, the Statement of Profit and Loss including the Other Comprehensive Income, the statement of change in Unit Holders’ equity, the Statement of Cash Flows for the year then ended, the Statement of Net Assets at fair value as at 31 March 2026, the Statement of Total Returns at fair value, the Statement of Net Distributable cash Flows (‘NDCFs’) for the year then ended and notes to the standalone financial statements including a summary of significant accounting policies and other explanatory information (hereinafter referred to as “the standalone financial statements”).

In our opinion and to the best of our information and according to the explanations given to us, the standalone financial statements give the information required by the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended from time to time including any guidelines and circulars issued thereunder in the manner so required and give a true and fair view in conformity with Indian Accounting Standards (Ind AS) and/or any addendum thereto as defined in the Rule 2(1)(a) of the Companies (Indian Accounting

Standards) Rule, 2015 and other accounting principles generally accepted in India, of the state of affairs of the Trust as at 31 March 2026, its profit and total comprehensive income, change in unit holders’ equity Trust and its cash flows for the year ended 31 March 2026, its net assets at fair value as at 31 March 2026, its total returns at fair value and the net distributable cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit of the standalone financial statements in accordance with the Standards on Auditing (SAs) issued by Institute of Chartered Accountants of India (“ICAI”). Our responsibilities under those Standards are further described in the Auditor’s Responsibility for the Audit of the Financial Statements section of our report. We are independent of the Trust in accordance with the Code of Ethics issued by the ICAI and we have fulfilled our other ethical responsibilities in accordance with the ‘ICAI’s Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the standalone financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the standalone financial statements of the current period. These matters were addressed in the context of our audit of the standalone financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters to be communicated in our report.

S. No	Key Audit Matters	How our audit addressed the key audit matter
1	Assessing Impairment of investments in subsidiaries As at 31 March 2026, the carrying value of Trust’s investment in subsidiaries amounted to Rs.46,108.74 million. Management reviews regularly whether there are any indicators of impairment of such investments by reference to the requirements under Ind AS. Management performs its impairment assessment by comparing the carrying value of these investments made to their recoverable amount to determine whether impairment needs to be recognized. For impairment testing, value in use has been determined by forecasting and discounting future cash flows of subsidiaries. Further, the value in use is highly sensitive to changes in critical variable used for forecasting the future cash flows including discounting rates. The determination of the recoverable amount from subsidiaries involves significant judgment and accordingly, the evaluation of impairment of investments in subsidiaries has been determined as a key audit matter.	In making the assessment of the recoverable amount, we relied on the valuation report issued by the independent valuer appointed by the Investment Manager in accordance with SEBI InvIT Regulations.

S. No	Key Audit Matters	How our audit addressed the key audit matter
2	Computation and disclosures as prescribed in the InvIT regulations relating to Statement of Net Assets at Fair Value and Total Returns at Fair Value As per the provisions of InvIT Regulations, the Trust is required to disclose Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value which requires fair valuation of assets. For this purpose, fair value is determined by forecasting and discounting future cash flows. The inputs to the valuation models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as WACC, Tax rates, Inflation rates etc. Accordingly, the aforementioned computation and disclosures are determined to be a key audit matter in our audit of the standalone financial statements.	Our audit procedures include the following: - Read the requirements of SEBI InvIT regulations for disclosures relating to Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value. - Reviewed and verified the disclosures in the standalone financial statements for compliance with the relevant requirements of InvIT Regulations. - Relied on the valuation report issued by the independent valuer appointed by the Investment Manager in accordance with SEBI InvIT Regulations.
3	Related party transactions and disclosures The Trust has undertaken transactions with its related parties in the normal course of business. These include providing loans to SPVs, interest on such loans, fees for services provided by related parties to Trust etc. as disclosed in Note no. 26 of the standalone financial statements. We identified the accuracy and completeness of related party transactions and its disclosure as set out in respective notes to the standalone financial statements as a key audit matter due to the significance of transactions with related parties during the year ended 31 March 2026 and regulatory compliance thereon	Our audit procedures, included the following: - Obtained, read and assessed the Trust’s policies, processes and procedures in respect of identifying related parties, evaluating of arm’s length, obtaining necessary approvals, recording and disclosure of related party transactions, including compliance of transactions and disclosures in accordance with InvIT regulations. - We tested, on a sample basis, related party transactions with the underlying contracts and other supporting documents for appropriate authorization and approval for such transactions. - We read minutes of Board and its relevant committee meetings in connection with transactions with related parties affected during the year and Trust’s assessment of related party transactions being in the ordinary course of business at arm’s length and in accordance with the InvIT regulations. - Assessed and tested the disclosures made in accordance with the requirements of Ind AS and InvIT regulations.

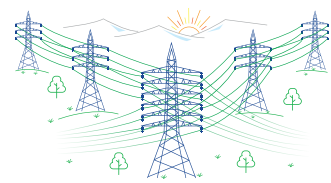
Information Other than the Standalone Financial Statements and Auditor’s Report Thereon

The management of POWERGRID Unchahar Transmission Limited (“Investment Manager”) is responsible for the preparation of the other information. The other information comprises the information that may be included in the Management Discussion and Analysis, Investment Manger’s report including Annexures to Investment Manager’s Report and Investment Manager’s Information but does not include the standalone financial statements and our auditor’s report thereon. The other information as identified above is expected to be made available to us after the date of this Auditor’s Report.

Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

When we read those documents including annexures, if any thereon, if we conclude that there is a material misstatement therein, we shall communicate the matter to those charged with the governance.



Management’s Responsibility for the Standalone Financial Statements

The Management of POWERGRID Unchahar Transmission Limited (‘Investment Manager’), is responsible for the preparation of these standalone financial statements that give a true and fair view of the financial position as at 31 March 2026, financial performance including other comprehensive income, movement of the unit holders’ equity and cash flows for the year ended 31 March 2026, its net assets at fair value as at 31 March 2026, its total returns at fair value and the net distributable cash flows of the Trust for the year ended 31 March 2026, in accordance with accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) and/or any addendum thereto as defined in Rule 2(1) (a) of the Companies (Indian Accounting Standards) Rules, 2015, as amended read with the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended from time to time including any guidelines and circulars issued thereunder (together referred to as the “InvIT Regulations”). Responsibility also includes maintenance of adequate accounting records in accordance with the provisions of InvIT Regulations for safeguarding of the assets of the Trust and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Trust’s ability to continue as going concern, disclosing as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Trust or to cease operations, or has no realistic alternative but to do so.

The Investment Manager is also responsible for overseeing the Trust’s financial reporting process.

Auditor’s Responsibilities for the Audit of Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor’s report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of such controls
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on appropriateness of management’s use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Trust’s ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor’s report to the related disclosure in the financial statement or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to date of our auditor’s report. However, future events or conditions may cause the Trust to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the standalone financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought

to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the standalone financial statements of the current period and are therefore, the key audit matters. We describe these matters in our auditor’s report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

Based on our audit and as required by InvIT Regulations, we report that:

- We have obtained all the information and explanations which, to the best of our knowledge and belief were necessary for the purpose of our audit;
- The Balance Sheet, the Statement of Profit and Loss including Other Comprehensive Income, Statement of Changes in Unit Holder’s Equity and the Statement of Cash

Flow dealt with by this report are in agreement with the books of account of the Trust; and

- In our opinion, the aforesaid standalone financial statements comply with the Accounting Standards (Ind AS) and/or any addendum thereto as defined in Rule 2(1) (a) of the Companies (Indian Accounting Standards) Rules, 2015, as amended.
- There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Trust

For **S.K.Mittal & Co.**
Chartered Accountants
FRN: 001135N

(CA Gaurav Mittal)
Partner
Membership No.: 099387

Place: New Delhi
UDIN: 26099387JTGGBP1401
Dated: 15 May 2026



Standalone Balance Sheet

as at 31 March 2026

₹ in million			
Particulars	Note No	As at 31 March 2026	As at 31 March 2025
ASSETS			
Non-current assets			
Financial Assets			
Investments	3	46,108.74	46,822.02
Loans	4	44,648.09	47,091.03
Other non-current assets	5	7.51	8.03
		90,764.34	93,921.08
Current assets			
Financial Assets			
Loans	6	20.93	13.61
Cash and cash equivalents	7	2,243.11	2,109.84
Bank balances other than Cash and cash equivalents	8	234.67	231.92
Other current financial assets	9	2.84	3.33
		2,501.55	2,358.70
Total Assets		93,265.89	96,279.78
EQUITY AND LIABILITIES			
Equity			
Unit capital	10	90,999.92	90,999.92
Distribution – Repayment of Capital		(6,779.50)	(4,413.50)
Other Equity	11	(1,598.18)	(1,029.50)
		82,622.24	85,556.92
Liabilities			
Non-current liabilities			
Financial Liabilities			
Borrowings	12	10,552.66	10,635.02
Other Non-current Financial Liabilities	13	0.08	-
		10,552.74	10,635.02
Current liabilities			
Financial Liabilities			
Borrowings	14	82.86	82.86
Trade payables			
Total outstanding dues of micro enterprises and small enterprises		-	-
Total outstanding dues of creditors other than micro enterprises and small enterprises.	15	1.79	1.52
Other current financial Liabilities	16	5.87	3.12
Other current liabilities	17	0.39	0.34
Current Tax Liabilities (Net)	18	-	-
		90.91	87.84
Total Equity and Liabilities		93,265.89	96,279.78

The accompanying notes (1 to 34) form an integral part of financial statements.

As per our report of even date

For S.K.Mittal & Co.
Chartered Accountants
FRN: 001135N

For and on behalf of Board of Directors of POWERGRID Unchahar Transmission Limited in the capacity as Investment Manager to POWERGRID Infrastructure Investment Trust.

Naveen Srivastava
Chairman
DIN: 10158134
Place: Gurugram

Amit Garg
Director
DIN: 10809416
Place: Gurugram

(CA Gaurav Mittal)
Membership Number: 099387
Place: New Delhi

Neela Das
CEO
PAN: AFEPD5019B
Place: Gurugram

Gaurav Malik
CFO
PAN: AHLPM5764B
Place: Gurugram

Shwetank Kumar
Company Secretary
PAN: ALZPK4195Q
Place: Gurugram

Date: 15 May 2026

Standalone Statement of Profit and Loss

for the year ended 31 March 2026

₹ in million			
Particulars	Note No	For the year ended 31 March 2026	For the year ended 31 March 2025
INCOME			
Revenue From Operations	19	9,528.59	8,846.04
Other Income	20	71.54	68.74
Total Income		9,600.13	8,914.78
EXPENSES			
Valuation Expenses		0.46	0.46
Payment to Auditor			
- Statutory Audit Fees		0.14	0.14
- Other Services (Including Tax Audit & Certifications)		0.10	0.07
Investment manager fees		113.23	105.87
Trustee fee		0.35	0.35
Other expenses	21	14.91	14.20
Finance costs	22	741.77	555.48
Impairment/(Reversal of Impairment) of Investment in Subsidiaries		713.28	(10,665.89)
Total expenses		1,584.24	(9,989.32)
Profit for the period before tax		8,015.89	18,904.10
Tax expense:			
Current tax - Current Year		30.58	29.38
- Earlier Years		-	-
Deferred tax		-	-
		30.58	29.38
Profit for the period after tax		7,985.31	18,874.72
Other Comprehensive Income			
Items that will not be reclassified to profit or loss		-	-
Items that will be reclassified to profit or loss		-	-
		-	-
Total Comprehensive Income for the period		7,985.31	18,874.72
Earnings per Unit			
Basic (in ₹)		8.78	20.74
Diluted (in ₹)		8.78	20.74

The accompanying notes (1 to 34) form an integral part of financial statements.

As per our report of even date

For S.K.Mittal & Co.
Chartered Accountants
FRN: 001135N

For and on behalf of Board of Directors of POWERGRID Unchahar Transmission Limited in the capacity as Investment Manager to POWERGRID Infrastructure Investment Trust.

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Shwetank Kumar
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PAN: ALZPK4195Q
Place: Gurugram

Date: 15 May 2026



Standalone Statement of Changes in Unitholders’ Equity

for the year ended 31 March 2026

	₹ In million
A. Unit capital	Amount
Balance as at 01 April 2025	90,999.92
Units issued during the period	-
Balance as at 31 March 2026	90,999.92
Balance as at 01 April 2024	90,999.92
Units issued during the period	-
Balance as at 31 March 2025	90,999.92
B. Distribution – Repayment of Capital	Amount
Repayment of Capital as at 01 April 2025	(4,413.50)
Repayment of Capital during the period*^	(2,366.00)
Repayment of Capital as at 31 March 2026	(6,779.50)
Repayment of Capital as at 01 April 2024	(2,438.80)
Repayment of Capital during the period*^^	(1,974.70)
Repayment of Capital as at 31 March 2025	(4,413.50)
C. Other equity	Amount
Retained Earnings	
Balance as at 01 April 2025	(1,029.50)
Profit for the period	7,985.31
Distribution during the period (other than Repayment of Capital)*^	(8,553.99)
Balance as at 31 March 2026	(1,598.18)
Balance as at 01 April 2024	(10,958.93)
Profit for the period	18,874.72
Distribution during the period (other than Repayment of Capital)*^^	(8,945.29)
Balance as at 31 March 2025	(1,029.50)

The accompanying notes (1 to 34) form an integral part of financial statements.

* The distributions made by Trust to its Unitholders are based on the Net Distributable Cash flows (NDCF) of PGIInvIT under the InvIT Regulations which includes repayment of debt by SPVs to PGIInvIT.

^ The distribution for year ended 31 March 2026 does not include the distribution relating to the quarter ended 31 March 2026,as the same will be paid subsequently.

^^ The distribution for year ended 31 March 2025 does not include the distribution relating to the quarter ended 31 March 2025, as the same was paid subsequent to the year ended 31 March 2025.

As per our report of even date

For S.K.Mittal & Co.
Chartered Accountants
FRN: 001135N

For and on behalf of Board of Directors of POWERGRID Unchahar Transmission Limited
in the capacity as Investment Manager to POWERGRID Infrastructure Investment Trust.

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Place: Gurugram

Shwetank Kumar
Company Secretary
PAN: ALZPK4195Q
Place: Gurugram

Date: 15 May 2026

Standalone Statement of Cash Flows

for the year ended 31 March 2026

	₹ In million	
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
A. Cash flows from operating activities		
Profit before tax	8,015.89	18,904.10
Adjustments for:		
Impairment of investment in subsidiary	713.28	(10,665.89)
Interest income on loans given to subsidiaries	(6,690.02)	(7,028.59)
Finance cost	741.77	555.48
Interest income on fixed deposits	(65.88)	(60.84)
Dividend received from subsidiaries	(2,838.57)	(1,817.45)
Operating Profit/ (loss) before changes in Assets and Liabilities	(123.53)	(113.19)
Adjustment for changes in Assets and Liabilities:		
- (Increase)/Decrease in Other current financial assets	(0.08)	(0.01)
- (Increase)/Decrease in Earmarked balance with banks	(2.75)	(106.41)
- Increase/(Decrease) in Other Non current financial liabilities	0.08	-
- Increase/(Decrease) in Other current financial liabilities	2.75	1.04
- Increase/(Decrease) in Other current liabilities	0.05	0.29
- Increase/(Decrease) in Trade Payables	0.27	0.13
- Increase/(Decrease) in Other non-current liabilities	-	(0.02)
Cash generated from operations	(123.21)	(218.17)
Direct taxes paid (net of refunds)	(30.06)	(28.98)
Net cash flow used in operating activities	(153.27)	(247.15)
B. Cash flows from investing activities		
Purchase of equity shares of subsidiary	-	(5,066.29)
Loans given to subsidiaries	(83.16)	(16.94)
Repayment of Loans given to subsidiaries	2,518.78	2,017.06
Interest income on loans given to subsidiaries	6,690.02	7,028.59
Interest income on fixed deposits	66.45	60.70
Dividend received from subsidiaries	2,838.57	1,817.45
Net cash flow from investing activities	12,030.66	5,840.57
C. Cash flow from financing activities		
Proceeds from borrowings	-	5,060.00
Repayment of borrowings	(82.86)	(35.10)
Payment of interest on long term borrowings	(741.27)	(554.99)
Payment of distribution on unit capital	(10,919.99)	(10,919.99)
Net cash flow used in financing activities	(11,744.12)	(6,450.08)
D. Net increase in cash and cash equivalents (A + B + C)	133.27	(856.66)
E. Cash and cash equivalents as at beginning of year	2,109.84	2,966.50
F. Cash and cash equivalents as at year end	2,243.11	2,109.84
Components of Cash and cash equivalents:		₹ In million
Balances with banks	As at 31 March 2026	As at 31 March 2025
On current accounts	0.36	1.51
Deposit with original maturity of 3 months or less	2,242.75	2,108.33
Total cash and cash equivalents	2,243.11	2,109.84

The accompanying notes (1 to 34) form an integral part of financial statements.



Standalone Statement of Cash Flows

for the year ended 31 March 2026

Reconciliation between opening and closing balances for liabilities arising from financing activities (including current maturities) :-

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Long term borrowings		
Balance at the beginning of the year	10,717.88	5,692.49
Cash flow		
- Interest	(741.27)	(554.99)
- Proceeds/(repayments)	(82.86)	5,024.90
Accrual	741.77	555.48
Balance at the end of the year	10,635.52	10,717.88

As per our report of even date

For S.K.Mittal & Co.
Chartered Accountants
FRN: 001135N

For and on behalf of Board of Directors of POWERGRID Unchahar Transmission Limited in the capacity as Investment Manager to POWERGRID Infrastructure Investment Trust.

Naveen Srivastava
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DIN: 10158134
Place: Gurugram

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CFO
PAN: AHLPM5764B
Place: Gurugram

Shwetank Kumar
Company Secretary
PAN: ALZPK4195Q
Place: Gurugram

Date: 15 May 2026

Statement of Net Assets at Fair Value

as at 31 March 2026

₹ in million					
Sl. No.	Particulars	As at 31 March 2026		As at 31 March 2025	
		Book value	Fair value*	Book value	Fair value*
A	Total Assets	93,265.89	93,265.89	96,279.78	96,375.99
B	Total Liabilities	10,643.65	10,643.65	10,722.86	10,722.86
C	Net Assets (A-B)	82,622.24	82,622.24	85,556.92	85,653.13
D	Number of units (in million)	910.00	910.00	910.00	910.00
E	NAV (C/D) (in ₹)	90.79	90.79	94.02	94.12

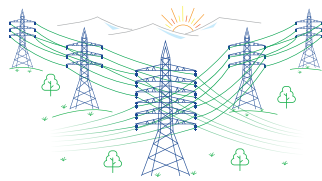
**Fair value of the assets as disclosed in the above tables are derived based on the fair valuation report issued by the independent valuer appointed under SEBI (Infrastructure Investment Trusts) Regulations, 2014.*

The Trust holds investment in SPVs in the form of equity and debt and SPVs in turn hold the projects. Hence, the breakup of property wise fair values has been disclosed in the Consolidated financial statements.

STATEMENT OF TOTAL RETURNS AT FAIR VALUE as at 31 March 2026

₹ in million		
Particulars	As at 31 March 2026	As at 31 March 2025
Total Comprehensive Income #	7,985.31	18,874.72
Add/(less): Other Changes in Fair Value not recognized in Total Comprehensive Income	-	-
Total Return	7,985.31	18,874.72

#Total comprehensive income as per Profit & Loss statement captures the impact of fair valuation through impairment of Investment in subsidiaries. Same is based on the fair valuation report of the independent valuer appointed under SEBI (Infrastructure Investment Trusts) Regulations, 2014.



ADDITIONAL DISCLOSURES AS REQUIRED BY CHAPTER 4 TO THE MASTER CIRCULAR NO. SEBI/HO/DDHS-PoD-2/P/CIR/2025/102 DATED 11 JULY 2025 AS AMENDED INCLUDING ANY GUIDELINES AND CIRCULARS ISSUED THEREUNDER (“SEBI CIRCULARS”)

Retention at Trust / Utilisation from Previous Retention

Particulars	₹ in million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
NDCF at Trust	10,906.35	10,810.15
Less retained at Trust / (Utilised out of previous retention)	(13.64)	(109.84)
NDCF distributed to Unitholders	10,919.99	10,919.99

Cash Position at Trust

Particulars	₹ in million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance as at beginning of Period (Cash and Cash equivalents)-A#	2,856.66	2,966.50
Adjustment		
Add: Dividend received post finalisation of accounts of SPV but before finalisation and adoption of accounts of PGINvIT	599.91	746.82
Add : Withheld amount/(Utilised) as per regulations	(613.55)	(856.66)
Total Adjustment-B	(13.64)	(109.84)
Balance as at close of Period (Cash and Cash equivalents) (A+B)*#	2,843.02	2,856.66

*After consideration of dividend payment post finalisation of accounts of SPV but before finalisation and adoption of accounts of PGINvIT

Cash position excludes DSRA reserve and unclaimed distribution lying in bank accounts.

A) Statement of Net Distributable Cash Flows (NDCFs) of PGINvIT

Particulars	₹ in million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Cashflows from operating activities of the Trust	(153.27)	(247.15)
(+) Cash flows received from SPV's / Investment entities which represent distributions of NDCF computed as per relevant framework*	11,900.46	11,609.92
(+) Treasury income / income from investing activities of the Trust (interest income received from FD, any investment entities as defined in Regulation 18(5), tax refund, any other income in the nature of interest, profit on sale of Mutual funds, investments, assets etc., dividend income etc., excluding any Ind AS adjustments. Further clarified that these amounts will be considered on a cash receipt basis)	66.45	60.70
(+) Proceeds from sale of infrastructure investments, infrastructure assets or shares of SPVs or Investment Entity adjusted for the following - Applicable capital gains and other taxes - Related debts settled or due to be settled from sale proceeds	-	-
Directly attributable transaction costs		
Proceeds reinvested or planned to be reinvested as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations		
(+) Proceeds from sale of infrastructure investments, infrastructure assets or sale of shares of SPVs or Investment Entity not distributed pursuant to an earlier plan to re-invest as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations, if such proceeds are not intended to be invested subsequently	-	-
(-) Finance cost on Borrowings as per Profit and Loss Account. However, amortization of any transaction costs can be excluded provided such transaction costs have already been deducted while computing NDCF of previous period when such transaction costs were paid	(741.27)	(554.99)
(-) Debt repayment at Trust level (to include principal repayments as per scheduled EMI's except if refinanced through new debt including overdraft facilities and to exclude any debt repayments / debt refinanced through new debt in any form or funds raised through issuance of units)	(82.86)	(35.10)
(-) any reserve required to be created under the terms of, or pursuant to the obligations arising in accordance with, any: (i). loan agreement entered with banks / financial institution from whom the Trust or any of its SPVs/ HoldCos have availed debt, or (ii). terms and conditions, covenants or any other stipulations applicable to debt securities issued by the Trust or any of its SPVs/ HoldCos, or (iii). terms and conditions, covenants or any other stipulations applicable to external commercial borrowings availed by the Trust or any of its SPVs/ HoldCos, (iv). agreement pursuant to which the SPV/ HoldCo operates or owns the infrastructure asset, or generates revenue or cashflows from such asset (such as, concession agreement, transmission services agreement, power purchase agreement, lease agreement, and any other agreement of a like nature, by whatever name called); or (v). statutory, judicial, regulatory, or governmental stipulations	-	-
(-) any capital expenditure on existing assets owned / leased by the InvIT, to the extent not funded by debt / equity or from contractual reserves created in the earlier years **	(83.16)	(23.23)
NDCF at Trust Level	10,906.35	10,810.15

*Note: Includes dividend income of ₹ 599.91 millions declared after 31 March 2026 by SPVs but received before finalization and adoption of accounts at PGINvIT and excludes dividend received from the SPVs during accounting period but pertains to previous period.



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

1. Trust information

POWERGRID Infrastructure Investment Trust (“PGInvIT”/“Trust”) was set up on 14 September 2020 as an irrevocable trust, pursuant to the Trust Deed, under the provisions of the Indian Trusts Act, 1882. The Trust was registered with SEBI on 7 January 2021 as an infrastructure investment trust under Regulation 3(1) of the InvIT Regulations having registration number IN/InvIT/20-21/0016. Power Grid Corporation of India Limited (“POWERGRID”) is the Sponsor to the Trust. IDBI Trusteeship Services Limited is the Trustee to the Trust. POWERGRID Unchahar Transmission Limited (“PUTL”) is appointed as the investment manager and POWERGRID is appointed as the project manager to the Trust. The investment objectives of the Trust are to carry on the activities of and to make investments as an infrastructure investment trust as permissible in terms of SEBI (Infrastructure Investment Trusts) Regulations, 2014 read with circulars and guidelines, notifications and amendments issued thereunder (collectively the “InvIT Regulations”), and in accordance with the Trust Deed. The investment of the Trust shall be in any manner permissible under, and in accordance with the InvIT Regulations and applicable law including in holding companies and/or special purpose vehicles and/or infrastructure projects and/or securities in India.

PGInvIT is holding special purpose vehicle (“SPV”) / subsidiaries which are infrastructure projects engaged in the power transmission business in India. Details of the same as on 31 March 2026 are as follows:

Name of the SPV	Equity Holding
1. Vizag Transmission Limited (“VTL”)	100%
2. Kala Amb Transmission Limited (“KATL”) (formerly POWERGRID Kala Amb Transmission Limited (“PKATL”))	100%
3. Parli Power Transmission Limited (“PPTL”) (formerly POWERGRID Parli Transmission Limited (“PPTL”))	100%
4. Warora Transmission Limited (“WTL”) (formerly POWERGRID Warora Transmission Limited (“PWTL”))	100%
5. Jabalpur Power Transmission Limited (“JPTL”) (formerly POWERGRID Jabalpur Transmission Limited (“PJTL”))	100%

The standalone financial statements for the year ended 31 March 2026, were approved by the Board of Directors of Investment manager on 15 May 2026.

2. Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis for Preparation

i) Compliance with Ind AS and InvIT Regulations

These financial statements are the separate financial statements of the Trust and comprise of the Balance Sheet as at 31 March 2026, the Statement of Profit and Loss including the Statement of Other Comprehensive Income, the Statement of Cash Flow and the Statement of Changes in Unitholders’ Equity for the year then ended and the Statement of Net Assets at fair value as at 31 March 2026 and the Statement of Total Returns at fair value and the Statement of Net Distributable Cash Flows (‘NDCFs’) for the year then ended and a summary of significant accounting policies and other explanatory notes prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015 and InvIT Regulations, in each case, to the extent applicable and as amended thereafter

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.7 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Trust’s functional and presentation currency and all amounts are rounded to the nearest million and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (Refer Note no. 24 on Significant accounting judgements, estimates and assumptions).

v) Current and non-current classification

The Trust presents assets and liabilities in the balance sheet based on current/non-current classification. An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no right at the end of the reporting period to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Trust recognizes twelve months period as its operating cycle.

2.2 Fair value measurement

The Trust measures financial instruments at fair value at each balance sheet date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction

between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible by the Trust.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant’s ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Trust uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

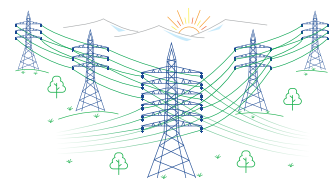
All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1- Quoted (unadjusted) market prices in active markets for identical assets or liabilities;

Level 2- Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable;

Level 3- Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Trust determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

In estimating the fair value of investments in subsidiaries, the Trust engages independent qualified external valuers to perform the valuation. The management works closely with the external valuers to establish the appropriate valuation techniques and inputs to the model. The management in conjunction with the external valuers also compares the change in fair value with relevant external sources to determine whether the change is reasonable. The management reports the valuation report and findings to the Board of the Investment Manager half yearly to explain the cause of fluctuations in the fair value of the projects.

At each reporting date, the management analyses the movement in the values of assets and liabilities which are required to be remeasured or reassessed as per the Trust's accounting policies. For this analysis, the management verifies the major inputs applied in the latest valuation by agreeing the information in the valuation computation based upon relevant documents.

For the purpose of fair value disclosures, the Trust has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy, as explained above.

This note summarises accounting policy for fair value. Other fair value related disclosures are given in the relevant notes.

- Quantitative disclosures of fair value measurement hierarchy (Note 25)
- Disclosures for valuation methods, significant estimates and assumptions (Note 24 and Note 25)
- Financial instruments (including those carried at amortised cost) (Note 3,4,6,9)

2.3 Borrowing Cost

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalized (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

Borrowing costs includes interest expenses, other costs in connection with borrowing of fund and exchange differences to the extent regarded as an adjustment to borrowing costs.

2.4 Impairment of non-financial asset

The carrying amounts of the Trust's non-financial assets are reviewed at least annually to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in the statement of profit and loss. Impairment losses recognized in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

2.5 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.6 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Trust assesses whether: (i) the contract involves use of an identified asset, (ii) the

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

customer has substantially all the economic benefits from the use of the asset through the period of the lease and (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Trust recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the trust recognizes the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements includes the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognized at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The trust applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.4 on "Impairment of non-financial assets".

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalization as per accounting policy 2.3 on "Borrowing costs".

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Net investment in leased assets is recorded as receivables at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalized as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognized over the term of the arrangement.

2.7 Financial Instruments

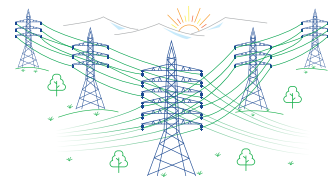
A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Trust classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income
- at fair value through profit and loss



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Equity investments

All equity investments in scope of Ind AS 109 'Financial Instruments' are measured at fair value. The trust may, on initial recognition, make an irrevocable election to present subsequent changes in the fair value in other comprehensive income (FVOCI) on an instrument by-instrument basis.

For equity instruments classified as at FVOCI, all fair value changes on the instrument, excluding dividends are recognized in the OCI. There is no recycling of the amounts from OCI to Profit or Loss, even on sale of investment. However, the Trust may transfer the cumulative gain or loss within equity.

Derecognition of financial assets

A financial asset is derecognized only when

- The right to receive cash flows from the asset have expired, or
- The trust has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and
 - the trust has transferred substantially all the risks and rewards of the asset (or) the trust has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the trust applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the trust determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on 12 -month ECL.

Financial Liabilities

Financial liabilities of the Trust are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Trust.

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

The Trust's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

Derecognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.8 Investment in subsidiaries

The Trust accounts for its investments in subsidiaries at cost less accumulated impairment losses (if any) in its separate financial statements. The cost comprises price paid to acquire investment and directly attributable cost.

Investments accounted for at cost are accounted for in accordance with Ind AS 105, 'Non-current Assets Held for Sale and Discontinued Operations', when they are classified as held for sale.

2.9 Foreign Currencies Translation

The Trust's financial statements are presented in INR, which is its functional currency. The Trust does not have any foreign operation.

Transactions and balances

Transactions in foreign currencies are initially recorded by the Trust at the exchange rate prevailing on the date of transaction. Monetary assets and liabilities denominated in foreign currencies are translated with reference to the rates of exchange ruling on the date of the reporting date.

Exchange differences arising on settlement or translation of monetary items are recognised in profit or loss.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions.

2.10 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the trust operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the trust's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

2.11 Revenue

Interest income

For all debt/debt instruments measured at amortised cost, interest income is recorded using the effective interest rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset or to the amortised cost of a financial liability. When calculating the effective interest rate, the Trust estimates the expected cash flows by considering all the contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) but does not consider the expected credit losses.

Dividends

Income from dividend on investments is accrued in the year in which it is declared, whereby the Trust's right to receive is established.

2.12 Cash distributions to unitholders

The Trust recognises a liability to make cash distributions to unitholders when the distribution is authorised, and a legal obligation has been created. As per the InvIT Regulations, a distribution is authorised when it is approved by the Board of Directors of the Investment Manager. A corresponding amount is recognised directly in equity

2.13 Provision and contingencies

Provisions

Provisions are recognised when the Trust has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and

Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Trust or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Trust. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.14 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.15 Earnings per unit

Basic earnings per unit is computed using the net profit or loss for the year attributable to the unitholders and weighted average number of shares outstanding during the year.

Diluted earnings per unit is computed using the net profit or loss for the year attributable to the unitholders and weighted average number of units and potential units outstanding during the year, except where the result would be anti-dilutive.

2.16 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

Note 3/ Investments

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Investment in Equity Instruments (Fully paid up) at cost		
Unquoted		
Subsidiary Companies		
Vizag Transmission Limited		
20,97,30,000 Shares of ₹ 10 each.	13,557.55	14,869.20
Less: Impairment/(Reversal of Impairment)	340.07	1,311.65
	13,217.48	13,557.55
Kala Amb Transmission Limited		
6,10,00,000 Shares of ₹ 10 each.	2,149.41	2,450.88
Less: Impairment/(Reversal of Impairment)	(25.05)	301.47
	2,174.46	2,149.41
Parli Power Transmission Limited		
32,21,00,000 Shares of ₹ 10 each.	11,225.02	11,789.27
Less: Impairment/(Reversal of Impairment)	161.83	564.25
	11,063.19	11,225.02
Warora Transmission Limited		
39,33,00,000 Shares of ₹ 10 each.	11,651.48	12,091.31
Less: Impairment/(Reversal of Impairment)	224.61	439.83
	11,426.87	11,651.48
Jabalpur Power Transmission Limited		
22,69,10,000 Shares of ₹ 10 each.	8,238.56	8,238.56
Less: Impairment/(Reversal of Impairment)	11.82	-
	8,226.74	8,238.56
TOTAL	46,108.74	46,822.02

Further Notes:

Details of the subsidiaries are as follows:

Name of Subsidiary	Country of Incorporation	Ownership Interest % as on 31 March 2026	Ownership Interest % as on 31 March 2025
Vizag Transmission Limited	India	100%	100%
Kala Amb Transmission Limited	India	100%	100%
Parli Power Transmission Limited	India	100%	100%
Warora Transmission Limited	India	100%	100%
Jabalpur Power Transmission Limited	India	100%	100%



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

Note 4/ Loans

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Unsecured, Considered good		
Loans to Related Parties		
Loans to Subsidiaries*	44,648.09	47,091.03
TOTAL	44,648.09	47,091.03

Further Notes:

* Details of loans to related parties is provided in Note 26.

*Loans are non-derivative financial assets. Outstanding Loan amounting to ₹ 44,449.83 million (previous year ₹ 46,953.84 million) to SPVs presently carries an interest rate of 14.5% (Fourteen and half per cent) per annum payable quarterly, however, the same can be reset by mutual agreement between Parties. The loans are repayable by the subsidiaries upon expiry of period of their respective Transmission Services Agreement. Further, the subsidiaries are entitled to prepay all or any portion of the outstanding principal with a prior notice.

Outstanding Loan amounting to ₹ 219.19 million including Current maturities amounting to ₹ 20.93 million- Refer Note no. 6 (previous year ₹ 150.80 million including Current maturities amounting to ₹ 13.61 million) presently carries an interest rate of 10.5% (Ten and half per cent) per annum payable quarterly however, the same can be reset by mutual agreement between Parties. The loan shall be repaid through equal quarterly installment in 12 years starting from the date of DOCO. The SPV is entitled to prepay all or any portion of the outstanding principal amounts of the Loan without any prepayment penalty or premium.

Note 5/ Other Non-current Assets

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Advance Tax and Tax Deducted at Source	137.07	107.01
Less: Tax Liabilities (Refer Note 18)	(129.56)	(98.98)
Total	7.51	8.03

Note 6/ Loans

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Unsecured, Considered good		
Loans to Related Parties		
Loans to Subsidiaries*	20.93	13.61
TOTAL	20.93	13.61

Further Notes:

* Details of loans to related parties is provided in Note 26.

*Refer note no. 4 for Loans to Subsidiaries.

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

Note 7/ Cash and Cash Equivalents

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Balance with banks-		
- In Current accounts	0.36	1.51
- In term deposits (with maturity of 3 months or less)	2,242.75	2,108.33
Total	2,243.11	2,109.84

Further Notes:

Balance in current account does not earn interest . Surplus money is transferred into Term Deposits.

Note 8/ Bank Balances other than Cash and Cash Equivalents

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Earmarked balance with banks (For Distribution Payments)*	5.85	3.10
In Term Deposits having maturity over 3 months but upto 12 months (DSRA)	228.82	228.82
Total	234.67	231.92

Further Notes:

*Earmarked balance with banks pertains to unclaimed distribution to unitholders.

Note 9/ Other Current Financial Assets

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Unsecured, Considered good		
Interest accrued on term deposits	2.74	3.31
Others	0.10	0.02
Total	2.84	3.33



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

Note 10/ Unit capital

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Unit Capital		
Issued, subscribed and paid up		
909,999,200 units (Issue Price of ₹ 100 Each)	90,999.92	90,999.92
Total	90,999.92	90,999.92

Further Notes:

Terms/rights attached to Units

The Trust has only one class of units. Each Unit represents an undivided beneficial interest in the Trust. Each holder of unit is entitled to one vote per unit. The Unitholders have the right to receive at least 90% of the Net Distributable Cash Flows of the Trust at least once in every six months in each financial year in accordance with the InvIT Regulations.

A Unitholder has no equitable or proprietary interest in the projects of PGInvIT and is not entitled to any share in the transfer of the projects (or any part thereof) or any interest in the projects (or any part thereof) of PGInvIT. A Unitholder’s right is limited to the right to require due administration of PGInvIT in accordance with the provisions of the Trust Deed and the Investment Management Agreement.

Reconciliation of the number of units outstanding and the amount of unit capital:

Particulars	No. of Units	₹ in million
As on 01 April 2025	909,999,200	90,999.92
Issued during the year	-	-
As on 31 March 2026	909,999,200	90,999.92
As on 01 April 2024	909,999,200	90,999.92
Issued during the year	-	-
As on 31 March 2025	909,999,200	90,999.92

Details of Sponsor holding:

Particulars	No. of Units	% holding
Power Grid Corporation of India Limited (Sponsor)	136,500,100	15%

Unitholders holding more than 5 (five) percent units in the Trust:

Name of Unitholder	As at 31 March 2026		As at 31 March 2025	
	Nos. in million	% holding	Nos. in million	% holding
POWER GRID CORPORATION OF INDIA LIMITED (SPONSOR)	136.50	15.00%	136.50	15.00%
CPP INVESTMENT BOARD PRIVATE HOLDINGS 4 INC	-	-	91.84	10.09%
NPS TRUST	62.87	6.91%	63.04	6.93%
HDFC TRUSTEE COMPANY LTD	50.50	5.55%	35.84	3.94%
WHITEOAK MUTUAL FUND	-	-	16.04	1.76%

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

Note 11/ Other Equity

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Retained Earnings		
Balance at the beginning of the year	(1,029.50)	(10,958.93)
Net Profit for the year	7,985.31	18,874.72
Distribution during the year	(8,553.99)	(8,945.29)
Balance at the end of the year	(1,598.18)	(1,029.50)

Retained earnings

Retained earnings are the profits earned till date, less any transfers to reserves and distributions paid to unitholders.

Note 12/ Borrowings

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Secured Indian Rupee Loan from Banks		
Term loan from HDFC BANK LTD	10,640.33	10,723.19
Less: Current maturities	82.86	82.86
	10,557.47	10,640.33
Less: Unamortised transaction cost	4.81	5.31
Total	10,552.66	10,635.02

Further Notes:

The term loan is secured by (i) first pari passu charge on entire current assets including loans and advances, any receivables accrued/realized from those loans and advances extended by the Trust to its subsidiaries (direct or indirect) including loans to all project SPVs and future SPVs; (ii) First pari-passu charge on Escrow account of the Trust and (iii) First and exclusive charge on Debt Service Reserve Account.

First tranche of term loan of ₹ 5,755.85 mn from bank was raised at the interest rate of 3 months T-Bill rate plus spread of 194 basis point and repayable in 64 quarterly installments of varying amounts commencing from 30 June 2022. The spread has been revised to 127 basis points w.e.f. 9th July 2023.

Second tranche of term loan of ₹ 5,060.00 mn from bank was raised at the interest rate of Repo rate plus spread of 150 basis point and repayable in 64 quarterly installments of varying amounts commencing from 31 March 2025.

There have been no breaches in the financial covenants with respect to borrowings.

There has been no default in repayment of loans or payment of interest thereon as at the end of the year.

Note 13/ Other Non- Current Financial Liabilities

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Deposit/Retention money from contractors and others	0.08	-
Total	0.08	-



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

Note 14/ Borrowings

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Secured Indian Rupee Loan from Banks		
Current maturities of Term loan from HDFC Bank Ltd.	82.86	82.86
Total	82.86	82.86

Refer Note no. 12 for Borrowings.

Note 15/ Trade payables

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
For goods and services		
Total outstanding dues of Micro enterprises and small enterprises	-	-
Total outstanding dues of creditors other than Micro enterprises and small enterprises		
- Related party	-	-
- Others	1.79	1.52
Total	1.79	1.52

Further Notes:

₹ In million						
Ageing of Trade Payables is as follows:	Not billed	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March 2026						
MSME						
Disputed	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-
Total	-	-	-	-	-	-
Others						
Disputed	-	-	-	-	-	-
Undisputed	1.79	-	-	-	-	1.79
Total	1.79	-	-	-	-	1.79
As at 31 March 2025						
MSME						
Disputed	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-
Total	-	-	-	-	-	-
Others						
Disputed	-	-	-	-	-	-
Undisputed	1.52	-	-	-	-	1.52
Total	1.52	-	-	-	-	1.52

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

Note 16/ Other Current Financial Liabilities

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Unclaimed Distribution	5.85	3.10
Deposit/Retention money from contractors and others	0.02	0.02
Total	5.87	3.12

Note 17/ Other Current Liabilities

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Statutory Dues	0.39	0.34
Total	0.39	0.34

Note 18/ Current Tax Liabilities (Net)

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Taxation (Including interest on tax)		
As per last balance sheet	98.98	69.60
Additions during the year	30.58	29.38
Amount adjusted during the year	-	-
Total	129.56	98.98
Net off against Advance tax and TDS (Refer Note 5)	(129.56)	(98.98)
Total	-	-

Note 19/ Revenue from Operations

₹ In million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Operating Revenue		
Interest Income on Loans given to Subsidiaries	6,690.02	7,028.59
Dividend Income from Subsidiaries	2,838.57	1,817.45
Total	9,528.59	8,846.04

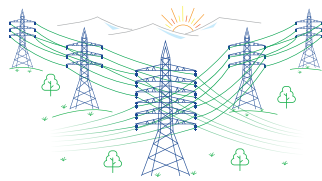
Further Note:

Disclosure with regard to Transactions with related parties is given in Note 26.

Note 20/ Other Income

₹ In million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Other Income		
Interest on Fixed Deposits	65.88	60.84
Miscellaneous Income	5.66	7.90
Total	71.54	68.74

*Miscellaneous Income includes financial benefit on distribution accounts



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

Note 21/ Other Expenses

Particulars	₹ In million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Legal Expenses	1.51	1.56
RTA Fee	0.63	0.61
Professional Charges	1.57	1.82
Rating Fee	2.12	1.90
Listing Fee	4.72	4.72
Custodial Fee	2.25	1.51
Annual Meeting Expenses	0.90	0.69
Miscellaneous Expenses	1.21	1.39
Total	14.91	14.20

* Miscellaneous Expenses includes Software subscription charges, printing and stationary etc..

Note 22/ Finance cost

Particulars	₹ In million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Interest and finance charges on financial liabilities at amortised cost		
Interest on Secured Indian Rupee Term Loan from Banks	741.27	554.99
Amortization of Upfront fee	0.50	0.49
Total	741.77	555.48

23. Earnings per Unit (EPU)

Basic EPU amounts are calculated by dividing the profit for the year attributable to unitholders by the weighted average number of units outstanding during the year.

Diluted EPU amounts are calculated by dividing the profit attributable to unitholders by the weighted average number of units outstanding during the period plus the weighted average number of units that would be issued on conversion of all the dilutive potential units into unit capital.

The following reflects the profit and unit data used in the basic and diluted EPU computation:

Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Profit after tax for calculating basic and diluted EPU (₹ in million)	7,985.31	18,874.72
Weighted average number of units in calculating basic and diluted EPU (No. in million)	910.00	910.00
Earnings Per Unit		
Basic (₹ /unit)	8.78	20.74
Diluted (₹ /unit)	8.78	20.74

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

24. Significant accounting judgements, estimates and assumptions

The preparation of the Trust’s financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenue, expenses, assets and liabilities and the accompanying disclosures. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

(i) Judgement

In the process of applying the Trust’s accounting policies, management has made the following judgements, which have the most significant effect on the amounts recognized in the financial statements.

a) Classification of Unitholders’ Funds

Under the provisions of the InvIT Regulations, PGInvIT is required to distribute to unitholders not less than ninety percent of the net distributable cash flows of PGInvIT for each financial year. Accordingly, a portion of the unitholders’ funds contains a contractual obligation of the Trust to pay to its unitholders cash distributions. The unitholders’ funds could therefore have been classified as compound financial instrument which contain both equity and liability components in accordance with Ind AS 32 – ‘Financial Instruments: Presentation’. However, in accordance with SEBI Circular No. SEBI/HO/DDHS-PoD-2/P/CIR/2025/102 dated July11, 2025 issued under the InvIT Regulations, the unitholders’ funds have been classified as equity in order to comply with the mandatory requirements of Section H of Chapter 3 of the SEBI Master Circular dated July 11, 2025 dealing with the minimum disclosures for key financial statements. In line with the above, the distribution payable to unitholders is recognized as liability when the same is approved by the Investment Manager.

(ii) Estimates and Assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities or fair value disclosures within the next financial year, are described below. The Trust based its assumptions and estimates on parameters

available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the Trust. Such changes are reflected in the assumptions when they occur.

a) Fair Valuation and disclosure

SEBI Circulars issued under the InvIT Regulations require disclosures relating to net assets at fair value and total returns at fair value. In estimating the fair value of investments in subsidiaries (which constitute substantial portion of the net assets), the Trust engages independent qualified external valuer, as mandated under InvIT Regulations, to perform the valuation. The management works closely with the valuers to establish the appropriate valuation techniques and inputs for valuation. The management reports the valuation report and findings to the Board of the Investment Manager half yearly to explain the cause of fluctuations in the fair value of the projects. The inputs for the valuation are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as WACC, Tax rates, Inflation rates, etc. Changes in assumptions about these factors could affect the fair value.

b) Impairment of Investment in Subsidiaries

The provision for impairment/ (reversal of impairment) of investments in subsidiaries is made based on the difference between the carrying amounts and the recoverable amounts. The recoverable amount of the investments in subsidiaries has been computed by external independent valuation experts based on value in use calculation for the underlying projects (based on discounted cash flow model). On a periodic basis, according to the recoverable amounts of individual portfolio assets computed by the valuation experts, the Trust tests impairment on the amounts invested in the respective subsidiary companies.

c) Provisions and contingencies

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with Ind AS 37 “Provisions, Contingent Liabilities and Contingent Assets”.



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

d) Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

25. Fair Value Measurements

The management has assessed that the financial assets and financial liabilities as at year end are reasonable approximations of their fair values.

The Trust is required to present the statement of total assets at fair value and statement of total returns at fair value as per SEBI/HO/DDHS-PoD-2/P/CIR/2025/102 dated July11, 2025 as a part of these financial statements- Refer Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value.

The inputs to the valuation models for computation of fair value of assets for the above mentioned statements are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as WACC, Tax rates, Inflation rates, etc.

The significant unobservable inputs used in the fair value measurement required for disclosures categorised within Level 3 of the fair value hierarchy together with a quantitative sensitivity analysis as at 31 March 2026 and 31 March 2025 are as shown below:

(₹ in million)			
Significant unobservable input	Input for 31 March 2026	Sensitivity of input to the fair value	Increase/(Decrease) in fair value 31 March 2026
WACC	8.00%	8.50%	(3,942.61)
		7.50%	5,008.23

(₹ in million)			
Significant unobservable input	Input for 31 March 2025	Sensitivity of input to the fair value	Increase/(Decrease) in fair value 31 March 2025
WACC	8.00%	8.50%	(4,002.51)
		7.50%	4,444.10

Quantitative disclosures fair value measurement hierarchy for assets :

(₹ in million)					
Particulars	Date of valuation	Level 1	Level 2	Level 3	Total
Assets for which fair values are disclosed:	31-Mar-26	-	-	90,777.76	90,777.76
Investment in subsidiaries (Including loan to subsidiaries)	31-Mar-25	-	-	93,926.66	93,926.66

There have been no transfers among Level 1, Level 2 and Level 3.

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

26. Related Party Disclosures

(A) Disclosure as per Ind AS 24 - “Related Party Disclosures”

Name of entity	Place of business/ country of incorporation	Relationship with Trust	Proportion of Ownership as at	
			31 March 2026	31 March 2025
Vizag Transmission Limited	India	Subsidiaries	100%	100%
Kala Amb Transmission Limited	India	Subsidiaries	100%	100%
Parli Power Transmission Limited	India	Subsidiaries	100%	100%
Warora Transmission Limited	India	Subsidiaries	100%	100%
Jabalpur Power Transmission Limited	India	Subsidiaries	100%	100%
Power Grid Corporation of India Limited	India	Sponsor and Project Manager / Entity with significant influence	15%	15%

(B) Disclosure as per Regulation 2(1) (zv) of the InvIT Regulations

(i) Parties to Trust

Name of entity	Place of business/ country of incorporation	Relationship with Trust	Proportion of Ownership as at	
			31 March 2026	31 March 2025
Power Grid Corporation of India Limited	India	Sponsor and Project Manager	15%	15%
POWERGRID Unchahar Transmission Limited	India	Investment Manager	NA	NA
IDBI Trusteeship Services Limited	India	Trustee	NA	NA

(ii) Promoters of the parties to Trust specified in (i) above

Name of entity	Promoter
Power Grid Corporation of India Limited	Government of India
POWERGRID Unchahar Transmission Limited	Power Grid Corporation of India Limited
IDBI Trusteeship Services Limited	IDBI Bank Limited
	Life Insurance Corporation of India
	General Insurance Corporation of India

(iii) Directors of the parties to Trust specified in (i) above

a) Directors of Power Grid Corporation of India Limited:

Shri Ravindra Kumar Tyagi (Ceased to be Chairman & Managing Director w.e.f. 31.03.2026)

Shri Burra Vamsi Rama Mohan* (Appointed as Chairman & Managing Director w.e.f 01.04.2026)

Shri Naveen Srivastava

Shri G. Ravisankar

Dr. Saibaba Darbamulla

Dr. Yatindra Dwivedi



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

Shri Lalit Bohra (Ceased to be Govt. Nominee Director w.e.f. 11.04.2025)
Shri Abhay Bakre (Appointed as Govt. Nominee Director w.e.f 12.04.2025)
Shri Shiv Tapasya Paswan (Ceased to be Independent Director w.e.f. 15.04.2026)
Shri Rohit Vaswani (Ceased to be Independent Director w.e.f. 15.04.2026)
Smt. Sajal Jha

**Additional Charge for the post of Director (Projects).*

b) Directors of POWERGRID Unchahar Transmission Limited

Shri Naveen Srivastava
Dr. Anupam Arora (Appointed as Independent Director w.e.f 19.05.2025)
Shri Sanjay Sharma
Shri Amit Garg

c) Key Managerial Personnel of POWERGRID Unchahar Transmission Limited

Smt. Neela Das (CEO)
Shri Gaurav Malik (CFO)
Shri Shwetank Kumar (CS)

d) Directors of IDBI Trusteeship Services Limited

Shri Jayakumar S. Pillai
Shri Pradeep Kumar Malhotra
Ms. Baljinder Kaur Mandal(Ceased to be Director w.e.f. 30.09.2025)
Shri Balkrishna Variar
Shri Hare Krushna Panda
Shri Arun Kumar Agarwal
Shri Soma Nandan Satpathy
Shri Kumar Neel Lohit (Appointed as Additional Director w.e.f. 15.10.2025)

(C) Related Party Transactions

(i) The outstanding balances of related parties are as follows:

Particulars	(₹ in million)	
	As at 31 March 2026	As at 31 March 2025
Loans given to subsidiaries (Unsecured)		
Vizag Transmission Limited	7,386.88	7,684.88
Kala Amb Transmission Limited	1,836.77	1,900.69
Parli Power Transmission Limited	11,130.35	11,844.05
Warora Transmission Limited	13,660.07	14,467.07
Jabalpur Power Transmission Limited	10,654.95	11,207.95
Total	44,669.02	47,104.64

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

(ii) The transactions with related parties during the period are as follows: -

Particulars	(₹ in million)	
	As at 31 March 2026	As at 31 March 2025
Income - Interest on loans to subsidiaries		
Vizag Transmission Limited	1,096.25	1,126.88
Kala Amb Transmission Limited	265.75	270.46
Parli Power Transmission Limited	1,673.83	1,781.41
Warora Transmission Limited	2,056.97	2,168.17
Jabalpur Power Transmission Limited	1,597.22	1,681.67
Total	6,690.02	7,028.59
Income - Dividend received from subsidiaries		
Vizag Transmission Limited	673.23	622.9
Kala Amb Transmission Limited	176.90	109.74
Parli Power Transmission Limited	802.03	485.21
Warora Transmission Limited	739.40	378.91
Jabalpur Power Transmission Limited	447.01	220.69
Total	2,838.57	1,817.45
Purchase of Equity Shares of KATL		
Power Grid Corporation of India Limited	-	427.96
Purchase of Equity Shares of PPTL		
Power Grid Corporation of India Limited	-	1870.12
Purchase of Equity Shares of WTL		
Power Grid Corporation of India Limited	-	1763.79
Purchase of Equity Shares of JPTL		
Power Grid Corporation of India Limited	-	1004.43
Loans to Subsidiaries		
Kala Amb Transmission Limited	24.86	15.83
Parli Power Transmission Limited	58.30	1.11
Total	83.16	16.94
Repayment of Loan by Subsidiaries		
Vizag Transmission Limited	298.00	95.00
Kala Amb Transmission Limited	88.78	32.06
Parli Power Transmission Limited	772.00	625.00
Warora Transmission Limited	807.00	700.00
Jabalpur Power Transmission Limited	553.00	565.00
Total	2,518.78	2,017.06
Payment of Investment Manager fee (Including Taxes)		
POWERGRID Unchahar Transmission Limited (Investment Manager)	113.23	105.87
Payment of Trustee fee (Including Taxes)		
IDBI Trusteeship Services Limited (Trustee)	0.35	0.35
Distribution Paid		
Power Grid Corporation of India Limited	1,638.00	1,638.00



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

27. Investment Manager Fees

Pursuant to the Investment Management Agreement dated 18 December 2020, Investment Manager fees is aggregate of

- ₹ 72,500,000 per annum, in relation to the initial SPVs; and
- 0.10% of the aggregate Gross Block of all Holding Companies and SPVs acquired by the InvIT after the execution of this agreement.

Further, the management fee set out above shall be subject to escalation on an annual basis at the rate of 6.75% of the management fee for the previous year. Any applicable taxes, cess or charges, as the case may be, shall be in addition to the management fee.

28. Contingent liability

The Trust has no contingent liability to be reported.

29. Capital and other Commitments

(₹ in million)		
Particulars	As at 31 March 2026	As at 31 March, 2025
Company's commitment towards further loan in subsidiary companies	252.98	336.14

30. Segment reporting

The Trust's activities comprise of owning and investing in transmission SPVs to generate cash flows for distribution to unitholders. Based on the guiding principles given in Ind AS - 108 "Operating Segments", this activity falls within a single operating segment and accordingly the disclosures of Ind AS -108 have not separately been given.

31. Financial risk management

The Trust's principal financial liabilities comprises of borrowings denominated in Indian rupees, trade payables and other financial liabilities. The main purpose of these financial liabilities is to finance the Trust's investments and operations.

The Trust's principal financial assets include investments, loans, cash and cash equivalents and other financial assets that are generated from its operations.

The Trust's activities expose it to the following financial risks, namely,

- Credit risk,**
- Liquidity risk,**
- Market risk.**

The Investment Manager oversees the management of these risks.

This note presents information regarding the Trust's exposure, objectives and processes for measuring and managing these risks.

The management of financial risks by the Trust is summarized below: -

(A) Credit Risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Trust is exposed to credit risk from its investing activities including loans to subsidiaries, deposits with banks and other financial instruments. As at 31 March 2026, the credit risk is considered low since substantial transactions of the Trust are with its subsidiaries.

(B) Liquidity Risk

Liquidity risk management implies maintaining sufficient cash and marketable securities for meeting its present and future obligations associated with financial liabilities that are required to be settled by delivering cash or another financial asset. The Trust's objective is to, at all times, maintain optimum levels of liquidity to meet its cash and collateral obligations. The Trust requires funds for short term operational needs as well as for servicing of financial obligation under term loan. The Trust closely monitors its liquidity position and deploys a robust cash management system. It aims to minimise these risks by generating sufficient cash flows from its current operations.

Maturities of financial liabilities

The table below analyses the Trust's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

The amount disclosed in the table is the contractual undiscounted cash flows.

(₹ in million)				
Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March 2026				
Borrowings (including interest outflows)	788.49	3,344.42	14,517.62	18,650.53
Trade Payables	1.79	-	-	1.79
Other financial liabilities	5.87	-	-	5.87
Total	796.15	3,344.42	14,517.62	18,658.19
As at 31 March 2025				
Borrowings (including interest outflows)	875.79	3,599.89	15,958.13	20,433.81
Trade Payables	1.52	-	-	1.52
Other financial liabilities	3.12	-	-	3.12
Total	880.43	3,599.89	15,958.13	20,438.45

(C) MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk:

- Currency risk
- Interest rate risk
- Equity price risk

(i) Currency risk

As on Reporting date the Trust does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services.

(ii) Interest rate risk

Interest rate risk is the risk that fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Trust's exposure to the risk of changes in market interest rates relates primarily to the Trust's long-term debt obligations with floating interest rates.

The Trust's exposure to interest rate risk due to variable interest rate borrowings is as follows:

(₹ in million)		
Particulars	Amount	Impact on profit / loss before tax for the year due to Increase or decrease in interest rate by 50 basis points
As at 31 March 2026	10,640.33	53.46
Term Loan from Bank		
As at 31 March 2025	10,723.19	35.02
Term Loan from Bank		

(iii) Equity price risk

The Trust has investments in equity shares of subsidiaries. Future value of the investment in subsidiaries are subject to market price risk arising due to fluctuation in the market conditions. Reports on the fair value of investment in subsidiaries are submitted to the management on periodic basis.

At the reporting date, the exposure to equity investments in subsidiary at carrying value was ₹ 46108.74 million. Sensitivity analyses of significant unobservable inputs used in the fair value measurement are disclosed in Note 26.



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

32. Capital management

Trust’s objectives when managing capital are to

- maximize the unitholder value;
- safeguard its ability to continue as a going concern;
- maintain an optimal capital structure to reduce the cost of capital.

For the purpose of trust’s capital management, unit capital includes issued unit capital and all other reserves attributable to the unitholders of the Trust. Trust manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, trust may adjust the distribution to unitholders (subject to the provisions of InvIT regulations which require distribution of at least 90% of the net distributable cash flows of the Trust to unitholders), return capital to unitholders or issue new units. The Trust monitors capital using a gearing ratio, which is the ratio of Net Debt to total Equity plus Net Debt. The Trust’s policy is to keep the gearing ratio optimum. The Group includes within Net Debt, interest bearing loans and borrowings and current maturities of long term debt less cash and cash equivalents.

The gearing ratio of the Trust was as follows: -

Particulars	As at 31 March 2026	As at 31 March 2025
(a) Long term debt (₹ in million)	10,640.33	10,723.19
(b) Less: Cash and cash equivalents	2,243.11	2,109.84
(c) Net Debt (a-b)	8,397.22	8,613.35
(d) Total Equity (₹ in million)	82,622.24	85,556.92
(e) Total Equity plus net debt (₹ in million) (c+d)	91,019.46	94,170.27
(f) Gearing Ratio (c/e)	9.23%	9.15%

The Trust’s capital management, amongst other things, aims to ensure that it meets financial covenants attached to the interest-bearing loans and borrowings that define capital structure requirements. There have been no breaches in the financial covenants of any interest-bearing loans and borrowing in the current period.

Distributions

Particulars	₹ in million
Distributions made during the year ended 31.03.2026 of ₹ 12.00 per unit (Comprising Taxable Dividend – ₹ 1.88, Exempt Dividend – ₹ 0.43, Interest – ₹ 7.04, Repayment of SPV Debt–₹ 2.60 and Treasury Income – ₹ 0.05)	10,919.99
Distributions made during the year ended 31.03.2025 of ₹ 12.00 per unit (Comprising Taxable Dividend – ₹ 1.60, Exempt Dividend – ₹ 0.61, Interest – ₹ 7.56, Repayment of SPV Debt – ₹ 2.17 and Treasury Income – ₹ 0.06)	10,919.99

Distribution not recognized at the end of the reporting period:

In addition to above distribution, the Board of Directors of POWERGRID Unchahar Transmission Limited in its capacity as the Investment Manager to POWERGRID Infrastructure Investment Trust (“PGInvIT”) on 15 May 2026 recommended distribution related to last quarter of FY 2025-26 of ₹ 3.00 per unit.

33. Other Information

- There are no cases of immovable properties where title deeds are not in the name of the Trust.
- No loans or advances in the nature of loans have been granted to promoters, directors, KMPs and the related parties (as defined under Companies Act, 2013,) either severally or jointly with any other person, which are either repayable on demand or without specifying any terms or period of repayment.
- The Trust has no Capital Work-in Progress, hence disclosure of CWIP completion schedule is not applicable.
- The Trust do not have Intangible asset under development.
- The Trust do not have Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan.
- The Trust does not hold benami property and no proceeding has been initiated or pending against the Trust for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.

Notes

to the Standalone Financial Statements for the year ended March 31, 2026

- The Trust is not sanctioned any working capital limit secured against current assets by any Finance Institutions.
- The Trust does not have any transactions, balances, or relationship with struck off companies.
- The Trust was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.
- The Trust does not have any subsidiary to comply with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.
- Ratio

Ratio	Numerator	Denominator	Current Year	Previous Year	Variance (%)	Reason for variance >25%
(a) Current Ratio	Current Assets	Current Liabilities	27.52	26.85	2.50%	
(b) Debt-Equity Ratio	Total Debt	Unitholder’s Equity	0.13	0.13	-	
(c) Debt Service Coverage Ratio	Profit for the period before tax + Depreciation and amortization expense + Finance costs + Impairment	Interest & Lease Payments + Principal Repayments	11.49	14.89	-22.83%	
(d) Return on Equity Ratio	Profit for the period after tax	Average Unitholder’s Equity	0.09	0.23	-60.87%	Due to reversal of Impairment of Investments in Subsidiaries in previous year
(e) Inventory turnover ratio	Revenue from Operations	Average Inventory	NA	NA	NA	-
(f) Trade Receivables turnover ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	NA	NA	NA	-
(g) Trade payables turnover ratio	Gross Other Expense (–) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	78.06	121.09	-35.54%	Due to increase in average Trade payables
(h) Net capital turnover ratio	Revenue from Operations	Current Assets – Current Liabilities	3.95	3.90	1.28%	
(i) Net profit ratio	Profit for the period after tax	Revenue from Operations	0.84	2.13	-60.56%	Due to reversal of Impairment of Investments in Subsidiaries in previous year
(j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	0.09	0.21	-57.14%	Due to reversal of Impairment of Investments in Subsidiaries in previous year
(k) Return on investment	Income from Investment + Capital Appreciation	Average Investments	NA	NA	NA	-

- The Trust has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.



Notes

to the Standalone Financial Statements for the year ended March 31, 2026

- m) The Trust does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- n) The Trust has not traded or invested in Crypto currency or Virtual Currency during the financial year.

34. Other Notes

- a) Figures have been rounded off to nearest rupees in million up to two decimals.
- b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

As per our report of even date For S.K.Mittal & Co. Chartered Accountants FRN: 001135N	For and on behalf of Board of Directors of POWERGRID Unchahar Transmission Limited in the capacity as Investment Manager to POWERGRID Infrastructure Investment Trust.		
	Naveen Srivastava Chairman DIN: 10158134 Place: Gurugram	Amit Garg Director DIN: 10809416 Place: Gurugram	
(CA Gaurav Mittal) Membership Number: 099387 Place: New Delhi	Neela Das CEO PAN: AFEPD5019B Place: Gurugram	Gaurav Malik CFO PAN: AHLPM5764B Place: Gurugram	Shwetank Kumar Company Secretary PAN: ALZPK4195Q Place: Gurugram
Date: 15 May 2026			

Independent Auditor’s Report

To
The Unit holders of POWERGRID Infrastructure Investment Trust (“PGInvIT”)

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the accompanying Consolidated Financial Statements of POWERGRID Infrastructure Investment Trust (“PGInvIT”) (hereinafter referred to as “the Trust”) and its subsidiaries (the Trust and its subsidiaries together referred to as “the Group”), which comprise the consolidated Balance Sheet as at 31 March 2026, the consolidated Statement of Profit and Loss (including other comprehensive income), the consolidated Statement of Changes in Unit Holders’ Equity, the consolidated Statement of cash flows for the year then ended, the consolidated Statement of Net Assets at fair value as at 31 March 2026, the consolidated Statement of Total Returns at fair value, the Statement of Net Distributable Cash Flows (‘NDCF’s) of the Trust and each of its subsidiaries for the year then ended, and notes to the consolidated financial statements including a summary of significant accounting policies and other explanatory information (hereinafter referred to as “the consolidated financial statements”).

In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of reports of other auditors on separate financial statements and on the other financial information of the subsidiaries, the aforesaid consolidated financial statements give the information required by the Securities and Exchange Board of India (Infrastructure Investment Trusts) Regulations, 2014 as amended from time to time including any guidelines and circulars issued thereunder, in the manner so required and give a true and fair view in conformity with Indian Accounting Standards (Ind AS)

and/or any addendum thereto as defined in the Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015 and other accounting principles generally accepted in India, of the consolidated state of affairs of the Group as at 31 March 2026, its consolidated profit and total comprehensive income, its consolidated movement of the unit holders’ equity and its consolidated cash flows for the year ended 31 March 2026, its consolidated net assets at fair value as at 31 March 2026, its consolidated total returns at fair value and the net distributable cash flows of the Trust and each of its subsidiaries for the year ended 31 March 2026.

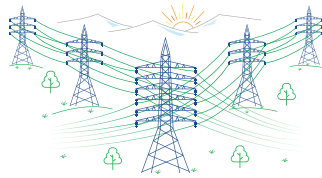
Basis of Opinion

We conducted our audit of consolidated financial statements in accordance with the Standards on Auditing (SAs) issued by Institute of Chartered Accountants of India (“ICAI”). Our responsibilities under those Standards are further described in the Auditor’s Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the Code of Ethics issued by ICAI and we have fulfilled our other ethical responsibilities in accordance with the ICAI’s Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the consolidated financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters to be communicated in our report.

S. No	Key Audit Matters	How our audit addressed the key audit matter
1	Assessing Impairment of Property, Plant & Equipment (PPE) and Intangible Assets The Group records Property, Plant & Equipment (PPE) and Intangible Assets (IA) at a carrying value of ₹ Nil, ₹ 86,422.72 million and Rs 4,052.11 million as at 31st March 2026. Management reviews regularly whether there are any indicators of impairment of PPE and IA by reference to the requirements under Ind AS. PPE and IA is tested for impairment by the Group using enterprise value of respective subsidiaries to which the PPE and IA relates to. Enterprise value calculation involves use of future cashflow projections, discounted to present value, terminal value and other variables and accordingly, the evaluation of impairment of PPE and IA has been determined as a key audit matter.	In making the assessment of the Enterprise Value, we relied on the valuation report issued by the independent valuer appointed by the Investment Manager in accordance with SEBI InvIT Regulations. Impact of the same has been duly accounted for in the financial statement.



S. No	Key Audit Matters	How our audit addressed the key audit matter
2	Computation and disclosures as prescribed in the InvIT regulations relating to Statement of Net Assets and Total Returns at Fair Value As per the provisions of InvIT Regulations, the Trust is required to disclose a Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value which requires fair valuation of assets. For this purpose, fair value is determined by forecasting and discounting future cash flows. The inputs to the valuation models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as WACC, Tax rates, Inflation rates etc. Accordingly, the aforementioned computation and disclosures are determined to be a key audit matter in our audit of the consolidated financial statements.	Our audit procedures include the following- - Read the requirements of SEBI InvIT regulations for disclosures relating to Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value. - Read/Assessed the disclosures in the consolidated financial statements for compliance with the relevant requirements of InvIT Regulations. - Relied on the valuation report issued by the independent valuer appointed by the Investment Manager in accordance with SEBI InvIT Regulations.

Information Other than the Consolidated Financial Statements and Auditor’s Report Thereon

The management of POWERGRID Unchahar Transmission Limited (“Investment Manager”) is responsible for the preparation of the other information. The other information comprises the information that may be included in the Management Discussion and Analysis, Investment Manger’s report including Annexures to Investment Manager’s Report and Investment Manager’s Information but does not include the consolidated financial statements and our auditor’s report thereon. The other information, as identified above, is expected to be made available to us after the date of this Auditor’s Report.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

When we read those documents including annexures, if any thereon, if we conclude that there is a material misstatement therein, we shall communicate the matter to those charged with the governance.

Management’s Responsibility for the Consolidated Financial Statements

The Management of POWERGRID Unchahar Transmission Limited (‘Investment Manager’), is responsible for the preparation of these consolidated financial statements that give a true and fair view of the consolidated financial position as at 31 March 2026, consolidated financial performance including other comprehensive income, consolidated movement of the unit holders’ equity, the consolidated cash flows for the year ended 31 March 2026, its consolidated net assets at fair value as at 31 March 2026, its consolidated total returns at fair value of the Trust, the net distributable cash flows of the Trust and each of its subsidiaries in accordance with accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) and/or any addendum thereto as defined in Rule 2(1)(a) of the Companies (Indian Accounting Standards) Rules, 2015, as amended read with the Securities and Exchange Board of India

(Infrastructure Investment Trusts) Regulations, 2014 as amended from time to time including any guidelines and circulars issued thereunder (together referred to as the “InvIT Regulations”).

The respective Board of Directors of the companies included in the Group are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the management of the Trust, as aforesaid.

In preparing the consolidated financial statements, the respective Board of Directors of the Companies included in the Group are responsible for assessing the ability of the Group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the Companies included in the Group are also responsible for overseeing the financial reporting process of the Group.

Auditor’s Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor’s report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management’s use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor’s report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor’s report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group of which we are the independent auditors, to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit of the financial statements of such entities included in the consolidated financial statements of which we are the independent auditors. For companies included in the consolidated financial statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

Materiality is the magnitude of misstatements in the consolidated financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the consolidated financial statements.

We communicate with those charged with governance of the Trust included in the consolidated financial statements of which we are the independent auditors regarding, among

other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor’s report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other matters

We have audited the financial statements and other financial information of 5 out of 5 subsidiaries of PGIInvIT, i.e. VTL, KATL, PPTL, WTL and JPTL. On the Consolidated basis the financial statements reflect total assets of ₹ 63,684.68 million and net worth of ₹ 13,120.94 million as at 31 March 2026, total revenue from operation of Rs 12,580.28 million and net cash inflows amounting to ₹ 12.42 million for the FY 2025-26 before giving effect to elimination of intra-group transactions.

Our opinion above on the consolidated financial statements, and our reports on the Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the work done and reports of the other auditors.

Report on Other Legal and Regulatory Requirements

Based on our audit and as required by InvIT Regulations, we report that;

- We have obtained all the information and explanations which, to the best of our knowledge and belief were necessary for the purpose of our audit;
- The Consolidated Balance Sheet, and the Consolidated Statement of Profit and Loss including other comprehensive income dealt with by this report are in agreement with the books of account maintained for the purpose of preparation of the consolidated financial statements; and
- In our opinion, the aforesaid consolidated financial statements comply with the Accounting Standards (Ind AS) and/or any addendum thereto as defined in Rule 2(1) (a) of the Companies (Indian Accounting Standards) Rules, 2015, as amended.
- There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Trust

For **S.K.Mittal & Co.**
 Chartered Accountants
 FRN: 001135N

(**CA Gaurav Mittal**)
 Partner
 Membership No.: 099387

Place: New Delhi
 UDIN: 26099387VKGGBN3668
 Dated: 15 May 2026



Consolidated Balance Sheet

as at 31 March 2026

		₹ in million	
Particulars	Note No	As at 31 March 2026	As at 31 March 2025
ASSETS			
Non-current assets			
Property, Plant and Equipment	3	86,422.72	88,263.81
Capital work-in-progress	4	162.74	96.18
Other Intangible assets	5	4,052.11	4,089.74
Financial Assets			
Trade Receivables	6	-	13.91
Other non Current Financial assets	7	160.66	174.61
Other non-current assets	8	354.39	283.07
		91,152.62	92,921.32
Current assets			
Inventories	9	309.18	307.30
Financial Assets			
Loans		-	-
Trade receivables	10	1,875.54	2,053.71
Cash and cash equivalents	11	4,407.56	4,261.87
Bank balances other than Cash and cash equivalents	12	2,130.09	2,060.93
Other current financial assets	13	60.11	112.02
Other current assets	14	140.10	155.20
		8,922.58	8,951.03
Total Assets		1,00,075.20	1,01,872.35
EQUITY AND LIABILITIES			
Equity			
Unit Capital	15	90,999.92	90,999.92
Distribution – Repayment of Capital		(6,779.50)	(4,413.50)
Other Equity	16	(8,809.82)	(9,374.51)
		75,410.60	77,211.91
Liabilities			
Non-current liabilities			
Financial Liabilities			
Borrowings	17	10,552.66	10,635.02
Other Non-current Financial Liabilities	18	0.08	-
Deferred tax liabilities(Net)	19	13,818.67	13,724.81
		24,371.41	24,359.83
Current liabilities			
Financial Liabilities			
Borrowings	20	82.86	82.86
Trade payables		-	-
total outstanding dues of micro enterprises and small enterprises.		-	-
total outstanding dues of creditors other than micro enterprises and small enterprises	21	39.01	18.86
Other current financial liabilities	22	167.61	195.18
Other current liabilities	23	3.71	3.71
Current Tax Liabilities (Net)	24	-	-
		293.19	300.61
Total Equity and Liabilities		1,00,075.20	1,01,872.35

The accompanying notes (1 to 52) form an integral part of financial statements.

As per our report of even date

For S.K.Mittal & Co.

Chartered Accountants
FRN: 001135N

For and on behalf of Board of Directors of POWERGRID Unchahar Transmission Limited
in the capacity as Investment Manager to POWERGRID Infrastructure Investment Trust.

Naveen Srivastava
Chairman
DIN: 10158134
Place: Gurugram

Amit Garg
Director
DIN: 10809416
Place: Gurugram

(CA Gaurav Mittal)
Membership Number: 099387
Place: New Delhi

Neela Das
CEO
PAN: AFEPD5019B
Place: Gurugram

Gaurav Malik
CFO
PAN: AHLPM5764B
Place: Gurugram

Shwetank Kumar
Company Secretary
PAN: ALZPK4195Q
Place: Gurugram

Date: 15 May 2026

Consolidated Statement of Profit and Loss

for the year ended 31 March 2026

		₹ in million	
Particulars	Note No	For the year ended 31 March 2026	For the year ended 31 March 2025
INCOME			
Revenue From Operations	25	12,580.28	12,664.93
Other Income	26	386.18	385.62
Total Income		12,966.46	13,050.55
EXPENSES			
Valuation Expenses		0.46	0.46
Payment to Auditor			
-S tatutory Audit Fees		0.51	0.50
- Other Services (Including Tax Audit & Certifications)		0.37	0.37
Insurance expenses		189.70	230.82
Project manager fees		49.93	48.22
Investment manager fees		113.23	105.87
Trustee fee		0.35	0.35
Repairs and maintenance of Transmission assets		337.32	326.01
Other expenses	27	166.58	161.45
Employee benefits expense	28	11.93	12.09
Finance costs	29	741.77	555.48
Depreciation and amortization expense	30	3,169.62	3,166.96
Impairment/(Reversal of Impairment) of Property Plant and Equipment and Intangible Assets		(1,216.40)	(5,080.28)
Total expenses		3,565.37	(471.70)
Profit for the period before tax		9,401.09	13,522.25
Tax expense:			
Current tax - Current Year		188.55	190.66
Deferred tax		93.86	1,612.66
		282.41	1,803.32
Profit for the period after tax		9,118.68	11,718.93
Other Comprehensive Income			
Items that will not be reclassified to profit or loss		-	-
Items that will be reclassified to profit or loss		-	-
Total Comprehensive Income for the period		9,118.68	11,718.93
Net Profit Attributable to:			
Owners of the Trust		9,118.68	11,756.84
Non-Controlling Interest		-	(37.91)
Total Comprehensive Income attributable to:			
Owners of the Trust		9,118.68	11,756.84
Non-Controlling Interest		-	(37.91)
Earnings per Unit			
Basic (in Rupees)		10.02	12.92
Diluted (in Rupees)		10.02	12.92

The accompanying notes (1 to 52) form an integral part of financial statements.

As per our report of even date

For S.K.Mittal & Co.

Chartered Accountants
FRN: 001135N

For and on behalf of Board of Directors of POWERGRID Unchahar Transmission Limited
in the capacity as Investment Manager to POWERGRID Infrastructure Investment Trust.

Naveen Srivastava
Chairman
DIN: 10158134
Place: Gurugram

Amit Garg
Director
DIN: 10809416
Place: Gurugram

(CA Gaurav Mittal)
Membership Number: 099387
Place: New Delhi

Neela Das
CEO
PAN: AFEPD5019B
Place: Gurugram

Gaurav Malik
CFO
PAN: AHLPM5764B
Place: Gurugram

Shwetank Kumar
Company Secretary
PAN: ALZPK4195Q
Place: Gurugram

Date: 15 May 2026



Consolidated Statement of Changes in Unitholders' Equity

for the year ended 31 March 2026

	₹ In million		
A. Unit capital	Amount		
Balance as at 01 April 2025	90,999.92		
Units issued during the period	-		
Balance as at 31 March 2026	90,999.92		
Balance as at 01 April 2024	90,999.92		
Units issued during the period	-		
Balance as at 31 March 2025	90,999.92		
B. Distribution – Repayment of Capital	Amount		
Repayment of Capital as at 01 April 2025	(4,413.50)		
Repayment of Capital during the period*^	(2,366.00)		
Repayment of Capital as at 31 March 2026	(6,779.50)		
Repayment of Capital as at 01 April 2024	(2,438.80)		
Repayment of Capital during the period*^^	(1,974.70)		
Repayment of Capital as at 31 March 2025	(4,413.50)		
C. Other equity	Reserves and Surplus		
	Capital Reserve	Retained Earnings	Total
Balance as at 01 April 2025	1,292.82	(10,667.33)	(9,374.51)
Total Comprehensive income for the period	-	9,118.68	9,118.68
Distribution during the period (other than Repayment of Capital)*^	-	(8,553.99)	(8,553.99)
Balance as at 31 March 2026	1,292.82	(10,102.64)	(8,809.82)
Balance as at 01 April 2024	330.15	(13,478.88)	(13,148.73)
Total Comprehensive income for the period	-	11,756.84	11,756.84
Distribution during the period (other than Repayment of Capital)*^^	-	(8,945.29)	(8,945.29)
Addition during the period	962.67	-	962.67
Balance as at 31 March 2025	1,292.82	(10,667.33)	(9,374.51)

The accompanying notes (1 to 52) form an integral part of financial statements.

* The distributions made by Trust to its Unitholders are based on the Net Distributable Cash flows (NDCF) of PGINvIT under the InvIT Regulations which includes repayment of debt by SPVs to PGINvIT.

^ The distribution for year ended 31 March 2026 does not include the distribution relating to the quarter ended 31 March 2026,as the same will be paid subsequently.

^^ The distribution for year ended 31 March 2025 does not include the distribution relating to the quarter ended 31 March 2025, as the same was paid subsequent to the year ended 31 March 2025.

As per our report of even date For and on behalf of Board of Directors of POWERGRID Unchahar Transmission Limited in the capacity as Investment Manager to POWERGRID Infrastructure Investment Trust.

For S.K.Mittal & Co.
Chartered Accountants
FRN: 001135N

Naveen Srivastava
Chairman
DIN: 10158134
Place: Gurugram

Amit Garg
Director
DIN: 10809416
Place: Gurugram

(CA Gaurav Mittal)
Membership Number: 099387
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Neela Das
CEO
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Place: Gurugram

Gaurav Malik
CFO
PAN: AHLPM5764B
Place: Gurugram

Shwetank Kumar
Company Secretary
PAN: ALZPK4195Q
Place: Gurugram

Date: 15 May 2026

Consolidated Statement of Cash Flows

for the year ended 31 March 2026

	₹ In million	
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
A. Cash Flow from Operating Activities:		
Profit before Tax	9,401.09	13,522.25
Adjustments:		
Impairment / (Reversal of Impairment) of Goodwill, Property Plant and Equipment and Intangible Assets	(1,216.40)	(5,080.28)
Interest income	(335.97)	(312.37)
Interest income on loan given to SPVs	-	-
Depreciation & Amortization Expenses	3,169.62	3,166.96
Finance Cost	741.77	555.48
Excess Provision written back	(6.68)	(3.72)
Provision for bad & Doubtful debts	19.15	6.54
Profit/(loss) of disposal of Fixed Assets	(9.62)	-
Operating Profit before Changes in Assets & Liabilities	11,762.96	11,854.86
Adjustment for Changes in Assets and Liabilities		
- Increase/(Decrease) in Trade Payables	20.15	2.98
- Increase/(Decrease) in Other current financial liabilities	(27.57)	(18.99)
- Increase/(Decrease) in Other Non financial liabilities	0.08	-
- Increase/(Decrease) in Other Current Liabilities	-	(14.00)
- Increase/(Decrease) in Other Non Current liabilities	-	(0.02)
- (Increase)/Decrease in Trade Receivables	179.61	507.48
- (Increase)/Decrease in Non-Current Financial Assets	13.95	-
- (Increase)/Decrease in Other Current Financial Assets	55.81	(57.01)
- (Increase)/Decrease in Inventories	(1.88)	1.99
- (Increase)/Decrease in Earmarked balance with banks	(2.75)	(106.41)
- (Increase)/Decrease in Other Current Assets	15.10	30.38
- (Increase)/Decrease in Other Non Current Assets	(0.04)	(0.03)
Cash Generated from Operations	12,015.42	12,201.23
Direct taxes (Paid)/Refund	(259.83)	(49.05)
Net cash from operating activities	11,755.59	12,152.18
B. Cash Flow from Investing Activities:		
Property Plant & Equipment and Capital Work in Progress	(131.44)	(44.72)
Acquisition of Non Controlling Interest*	-	(5,066.29)
Investment in Fixed Deposits (Net)	(66.41)	(508.72)
Interest income received	332.07	305.61
Net cash used in investing activities	134.22	(5,314.12)
C. Cash Flow from Financing Activities:		
Proceeds from Borrowings	-	5,060.00
Repayment of Borrowings	(82.86)	(35.10)
Finance Cost Paid	(741.27)	(555.01)
Payment of Distribution to Unitholders	(10,919.99)	(10,919.99)
Dividend paid to Non Controlling Interest holder	-	(294.70)
Net cash used in financing activities	(11,744.12)	(6,744.80)
D. Net increase in cash and cash equivalents (A + B + C)	145.69	93.26
E. Cash and cash equivalents as at beginning of year	4,261.87	4,168.61
F. Cash and cash equivalents as at year end	4,407.56	4,261.87



Consolidated Statement of Cash Flows

for the year ended 31 March 2026

Components of Cash and cash equivalents: ₹ In million		
Balances with banks	As at 31 March 2026	As at 31 March 2025
On current accounts	32.10	49.95
Deposit with original maturity of 3 months or less	4,375.46	4,211.92
Total cash and cash equivalents	4,407.56	4,261.87

Reconciliation between opening and closing balances for liabilities arising from financing activities :-

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Long term borrowings		
Balance at the beginning of the year	10,717.88	5,692.49
Cash flow		
- Interest	(741.27)	(554.99)
- Proceeds/(repayments)	(82.86)	5,024.90
Accrual	741.77	555.48
Balance at the end of the year	10,635.52	10,717.88

The accompanying notes (1 to 52) form an integral part of financial statements.

As per our report of even date

For S.K.Mittal & Co.
Chartered Accountants
FRN: 001135N

For and on behalf of Board of Directors of POWERGRID Unchahar Transmission Limited in the capacity as Investment Manager to POWERGRID Infrastructure Investment Trust.

Naveen Srivastava
Chairman
DIN: 10158134
Place: Gurugram

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Membership Number: 099387
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Place: Gurugram

Gaurav Malik
CFO
PAN: AHLPM5764B
Place: Gurugram

Shwetank Kumar
Company Secretary
PAN: ALZPK4195Q
Place: Gurugram

Date: 15 May 2026

Statement of Net Assets at Fair Value

as at 31 March 2026

₹ in million					
Sl. No.	Particulars	As at 31 March 2026		As at 31 March 2025	
		Book value	Fair value*	Book value	Fair value*
A	Total Assets	1,00,075.20	1,07,286.84	1,01,872.35	1,10,313.57
B	Total Liabilities	24,664.60	24,664.60	24,660.44	24,660.44
C	Net Assets (A-B)	75,410.60	82,622.24	77,211.91	85,653.13
D	Less: Non Controlling Interest	-	-	-	-
E	Net Assets attributable to Unitholders (C-D)	75,410.60	82,622.24	77,211.91	85,653.13
F	Number of units	910.00	910.00	910.00	910.00
G	NAV per unit (E/F)	82.87	90.79	84.85	94.12

*Fair value of the assets as disclosed in the above table has been derived based on the equity value as per the fair valuation report issued by the independent valuer appointed under SEBI (Infrastructure Investment Trusts) Regulations, 2014, book value of debt and book value of other assets and liabilities .

Project wise break up of Fair value of Assets:

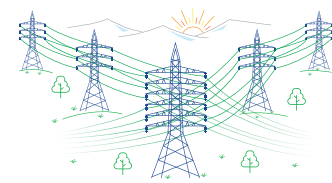
₹ in million		
Particulars	As at 31 March 2026	As at 31 March 2025
Vizag Transmission Limited	20,314.54	21,288.35
Kala Amb Transmission Limited (Formerly known as POWERGRID Kala Amb Transmission Limited)	4,458.38	4,493.87
Parli Power Transmission Limited (Formerly known as POWERGRID Parli Transmission Limited)	24,501.97	25,046.61
Warora Transmission Limited (Formerly known as POWERGRID Warora Transmission Limited)	27,321.45	28,106.34
Jabalpur Power Transmission Limited (Formerly known as POWERGRID Jabalpur Transmission Limited)	20,076.14	20,649.67
	96,672.48	99,584.84
Assets of PGINvIT	2,488.13	2,353.12
Add/(Less): Elimination and Other Adjustments**	8,126.23	8,375.61
Total Assets	1,07,286.84	1,10,313.57

**It includes eliminations primarily pertaining to inter group lending / borrowing and consolidation adjustments

STATEMENT OF TOTAL RETURNS AT FAIR VALUE as at 31 March 2026

₹ in million		
Particulars	As at 31 March 2026	As at 31 March 2025
Total Comprehensive Income (As per the Statement of Profit and Loss)***	9,118.68	11,756.84
Add/(less): Other Changes in Fair Value not recognized in Total Comprehensive Income	-	-
Total Return	9,118.68	11,756.84

***Total comprehensive income as per Profit & Loss statement captures the impact of fair valuation through impairment of Investment in subsidiaries. Same is based on the fair valuation report of the independent valuer appointed under SEBI (Infrastructure Investment Trusts) Regulations, 2014.



ADDITIONAL DISCLOSURES AS REQUIRED BY CHAPTER 4 TO THE MASTER CIRCULAR NO. SEBI/HO/DDHS-PoD-2/P/CIR/2025/102 DATED 11 JULY 2025 AS AMENDED INCLUDING ANY GUIDELINES AND CIRCULARS ISSUED THEREUNDER (“SEBI CIRCULARS”)

A) Statement of Net Distributable Cash Flows (NDCFs) of PGINvIT

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Cashflows from operating activities of the Trust	(153.27)	(247.15)
(+) Cash flows received from SPV's / Investment entities which represent distributions of NDCF computed as per relevant framework*	11,900.46	11,609.92
(+) Treasury income / income from investing activities of the Trust (interest income received from FD, any investment entities as defined in Regulation 18(5), tax refund, any other income in the nature of interest, profit on sale of Mutual funds, investments, assets etc., dividend income etc., excluding any Ind AS adjustments. Further clarified that these amounts will be considered on a cash receipt basis)	66.45	60.70
(+) Proceeds from sale of infrastructure investments, infrastructure assets or shares of SPVs or Investment Entity adjusted for the following • Applicable capital gains and other taxes • Related debts settled or due to be settled from sale proceeds • Directly attributable transaction costs • Proceeds reinvested or planned to be reinvested as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations	-	-
(+) Proceeds from sale of infrastructure investments, infrastructure assets or sale of shares of SPVs or Investment Entity not distributed pursuant to an earlier plan to re-invest as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations, if such proceeds are not intended to be invested subsequently	-	-
(-) Finance cost on Borrowings as per Profit and Loss Account. However, amortization of any transaction costs can be excluded provided such transaction costs have already been deducted while computing NDCF of previous period when such transaction costs were paid	(741.27)	(554.99)
(-) Debt repayment at Trust level (to include principal repayments as per scheduled EMI's except if refinanced through new debt including overdraft facilities and to exclude any debt repayments / debt refinanced through new debt in any form or funds raised through issuance of units)	(82.86)	(35.10)
(-) any reserve required to be created under the terms of, or pursuant to the obligations arising in accordance with, any: (i). loan agreement entered with banks / financial institution from whom the Trust or any of its SPVs/ HoldCos have availed debt, or (ii). terms and conditions, covenants or any other stipulations applicable to debt securities issued by the Trust or any of its SPVs/ HoldCos, or (iii). terms and conditions, covenants or any other stipulations applicable to external commercial borrowings availed by the Trust or any of its SPVs/ HoldCos, (iv). agreement pursuant to which the SPV/HoldCo operates or owns the infrastructure asset, or generates revenue or cashflows from such asset (such as, concession agreement, transmission services agreement, power purchase agreement, lease agreement, and any other agreement of a like nature, by whatever name called); or (v). statutory, judicial, regulatory, or governmental stipulations	-	-
(-) any capital expenditure on existing assets owned / leased by the InvIT, to the extent not funded by debt / equity or from contractual reserves created in the earlier years **	(83.16)	(23.23)
NDCF at Trust Level	10,906.35	10,810.15

*Note: Includes dividend income of ₹ 599.91 millions declared after 31 March 2026 by SPVs but received before finalization and adoption of accounts at PGINvIT and excludes dividend received from the SPVs during accounting period but pertains to previous period.

** During the period, Trust has given loan to KATL & PPTL for the construction of RTM Project

Retention at Trust / Utilisation from Previous Retention

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
NDCF at Trust	10,906.35	10,810.15
Less retained at Trust / (Utilised out of previous retention)	(13.64)	(109.84)
NDCF distributed to Unitholders	10,919.99	10,919.99

Cash Position at Trust

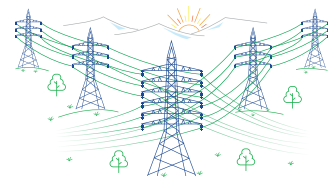
₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance as at beginning of Period (Cash and Cash equivalents)-A#	2,856.66	2,966.50
Add: Dividend received post finalisation of accounts of SPV but before finalisation and adoption of accounts of PGINvIT	599.91	746.82
Add : Withheld amount/(Utilised) as per regulations	(613.55)	(856.66)
Total Adjustment-B	(13.64)	(109.84)
Balance as at close of Period (Cash and Cash equivalents) (A+B)*#	2,843.02	2,856.66

*After consideration of dividend payment post finalisation of accounts of SPV but before finalisation and adoption of accounts of PGINvIT

Cash position excludes DSRA reserve and unclaimed distribution lying in bank accounts.

B) Statement of Net Distributable Cash Flows (NDCFs) of VTL

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Cashflows from operating activities of the SPV	2,014.88	2,084.36
(+) Cash flows received from SPV's / Investment entities which represent distributions of NDCF computed as per relevant framework*	-	-
(+) Treasury income / income from investing activities of the Trust (interest income received from FD, any investment entities as defined in Regulation 18(5), tax refund, any other income in the nature of interest, profit on sale of Mutual funds, investments, assets etc., dividend income etc., excluding any Ind AS adjustments. Further clarified that these amounts will be considered on a cash receipt basis)	23.96	22.98
(+) Proceeds from sale of infrastructure investments, infrastructure assets or shares of SPVs or Investment Entity adjusted for the following • Applicable capital gains and other taxes • Related debts settled or due to be settled from sale proceeds • Directly attributable transaction costs • Proceeds reinvested or planned to be reinvested as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations	-	-
(+) Proceeds from sale of infrastructure investments, infrastructure assets or sale of shares of SPVs or Investment Entity not distributed pursuant to an earlier plan to re-invest as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations, if such proceeds are not intended to be invested subsequently	-	-
(-) Finance cost on Borrowings as per Profit and Loss Account excluding finance cost on any shareholder debt/loan from trust. The amortization of any transaction costs can be excluded provided such transaction costs have already been deducted while computing NDCF of previous period when such transaction costs were paid	-	-



₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
(-) Debt repayment at Trust level (to include principal repayments as per scheduled EMI's except if refinanced through new debt including overdraft facilities and to exclude any debt repayments / debt refinanced through new debt in any form or funds raised through issuance of units)	-	-
(-) any reserve required to be created under the terms of, or pursuant to the obligations arising in accordance with, any: (i). loan agreement entered with banks / financial institution from whom the Trust or any of its SPVs/ HoldCos have availed debt, or (ii). terms and conditions, covenants or any other stipulations applicable to debt securities issued by the Trust or any of its SPVs/ HoldCos, or (iii). terms and conditions, covenants or any other stipulations applicable to external commercial borrowings availed by the Trust or any of its SPVs/ HoldCos, (iv). agreement pursuant to which the SPV/ HoldCo operates or owns the infrastructure asset, or generates revenue or cashflows from such asset (such as, concession agreement, transmission services agreement, power purchase agreement, lease agreement, and any other agreement of a like nature, by whatever name called); or (v). statutory, judicial, regulatory, or governmental stipulations	-	-
(-) any capital expenditure on existing assets owned / leased by the InvIT, to the extent not funded by debt / equity or from contractual reserves created in the earlier years	-	-
NDCF at SPV Level	2,038.84	2,107.34

Retention at Trust / Utilisation from Previous Retention

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
NDCF at Trust	2,038.84	2,107.34
Less retained at Trust / (Utilised out of previous retention)	(3.47)	101.07
NDCF distributed to Unitholders*	2,042.31	2,006.27

*Includes dividend payment of ₹ 136.32 mn made for Q4 FY26 post March 2026 but before finalisation and adoption of accounts of PGINvIT

Cash Position at Trust

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance as at beginning of Period (Cash and Cash equivalents)	219.40	118.33
Add : Withheld amount/(Utilised) as per regulations	(3.47)	101.07
Balance as at close of Period (Cash and Cash equivalents)*	215.93	219.40

*After considering dividend payment of ₹ 136.32 mn made for Q4 FY26 post Mar 2026 but before finalisation and adoption of accounts of PGINvIT

C) Statement of Net Distributable Cash Flows (NDCF) of KATL

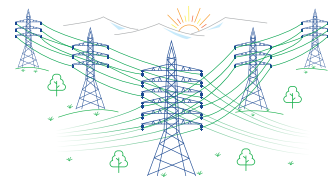
₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Cashflows from operating activities of the SPV	577.15	479.85
(+) Cash flows received from SPV's / Investment entities which represent distributions of NDCF computed as per relevant framework*	-	-
(+) Treasury income / income from investing activities of the Trust (interest income received from FD, any investment entities as defined in Regulation 18(5), tax refund, any other income in the nature of interest, profit on sale of Mutual funds, investments, assets etc., dividend income etc., excluding any Ind AS adjustments. Further clarified that these amounts will be considered on a cash receipt basis)	4.30	6.05

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
(+) Proceeds from sale of infrastructure investments, infrastructure assets or shares of SPVs or Investment Entity adjusted for the following	-	-
- Applicable capital gains and other taxes - Related debts settled or due to be settled from sale proceeds - Directly attributable transaction costs - Proceeds reinvested or planned to be reinvested as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations	-	-
(+) Proceeds from sale of infrastructure investments, infrastructure assets or sale of shares of SPVs or Investment Entity not distributed pursuant to an earlier plan to re-invest as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations, if such proceeds are not intended to be invested subsequently	-	-
(-) Finance cost on Borrowings as per Profit and Loss Account excluding finance cost on any shareholder debt/loan from trust. The amortization of any transaction costs can be excluded provided such transaction costs have already been deducted while computing NDCF of previous period when such transaction costs were paid	-	-
(-) Debt repayment at Trust level (to include principal repayments as per scheduled EMI's except if refinanced through new debt including overdraft facilities and to exclude any debt repayments / debt refinanced through new debt in any form or funds raised through issuance of units)	-	-
(-) any reserve required to be created under the terms of, or pursuant to the obligations arising in accordance with, any: (i). loan agreement entered with banks / financial institution from whom the Trust or any of its SPVs/ HoldCos have availed debt, or (ii). terms and conditions, covenants or any other stipulations applicable to debt securities issued by the Trust or any of its SPVs/ HoldCos, or (iii). terms and conditions, covenants or any other stipulations applicable to external commercial borrowings availed by the Trust or any of its SPVs/ HoldCos, (iv). agreement pursuant to which the SPV/ HoldCo operates or owns the infrastructure asset, or generates revenue or cashflows from such asset (such as, concession agreement, transmission services agreement, power purchase agreement, lease agreement, and any other agreement of a like nature, by whatever name called); or (v). statutory, judicial, regulatory, or governmental stipulations	-	-
(-) any capital expenditure on existing assets owned / leased by the InvIT, to the extent not funded by debt / equity or from contractual reserves created in the earlier years	(21.41)	(7.95)
NDCF at SPV Level	560.04	477.95

Retention at Trust / Utilisation from Previous Retention

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
NDCF at Trust	560.04	477.95
Less retained at Trust / (Utilised out of previous retention)	19.46	(38.68)
NDCF distributed to Unitholders*	540.58	516.63

*Includes dividend payment of ₹ 84.18 mn made for Q4 FY26 post March 2026 but before finalisation and adoption of accounts of PGINvIT"



Cash Position at Trust

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance as at beginning of Period (Cash and Cash equivalents)	34.03	72.71
Add : Withheld amount/(Utilised) as per regulations	19.46	(38.68)
Balance as at close of Period (Cash and Cash equivalents)*	53.49	34.03

*After considering dividend payment of ₹ 84.18 mn made for Q4 FY26 post Mar 2026 but before finalisation and adoption of accounts of PGIInvIT

D) Statement of Net Distributable Cash Flows (NDCFs) of PPTL

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Cashflows from operating activities of the SPV	3,303.29	3,277.45
(+) Cash flows received from SPV's / Investment entities which represent distributions of NDCF computed as per relevant framework*		-
(+) Treasury income / income from investing activities of the Trust (interest income received from FD, any investment entities as defined in Regulation 18(5), tax refund, any other income in the nature of interest, profit on sale of Mutual funds, investments, assets etc., dividend income etc., excluding any Ind AS adjustments. Further clarified that these amounts will be considered on a cash receipt basis)	95.53	79.97
(+) Proceeds from sale of infrastructure investments, infrastructure assets or shares of SPVs or Investment Entity adjusted for the following	-	-
• Applicable capital gains and other taxes • Related debts settled or due to be settled from sale proceeds • Directly attributable transaction costs • Proceeds reinvested or planned to be reinvested as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations"		
(+) Proceeds from sale of infrastructure investments, infrastructure assets or sale of shares of SPVs or Investment Entity not distributed pursuant to an earlier plan to re-invest as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations, if such proceeds are not intended to be invested subsequently	-	-
(-) Finance cost on Borrowings as per Profit and Loss Account excluding finance cost on any shareholder debt/loan from trust. The amortization of any transaction costs can be excluded provided such transaction costs have already been deducted while computing NDCF of previous period when such transaction costs were paid	-	-
(-) Debt repayment at Trust level (to include principal repayments as per scheduled EMI's except if refinanced through new debt including overdraft facilities and to exclude any debt repayments / debt refinanced through new debt in any form or funds raised through issuance of units)	-	-
(-) any reserve required to be created under the terms of, or pursuant to the obligations arising in accordance with, any: (i). loan agreement entered with banks / financial institution from whom the Trust or any of its SPVs/ HoldCos have availed debt, or (ii). terms and conditions, covenants or any other stipulations applicable to debt securities issued by the Trust or any of its SPVs/ HoldCos, or (iii). terms and conditions, covenants or any other stipulations applicable to external commercial borrowings availed by the Trust or any of its SPVs/ HoldCos, (iv). agreement pursuant to which the SPV/ HoldCo operates or owns the infrastructure asset, or generates revenue or cashflows from such asset (such as, concession agreement, transmission services agreement, power purchase agreement, lease agreement, and any other agreement of a like nature, by whatever name called); or (v). statutory, judicial, regulatory, or governmental stipulations	-	-

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
(-) any capital expenditure on existing assets owned / leased by the InvIT, to the extent not funded by debt / equity or from contractual reserves created in the earlier years	(85.73)	(0.48)
NDCF at SPV Level	3,313.09	3,356.94

Retention at Trust / Utilisation from Previous Retention

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
NDCF at Trust	3,313.09	3,356.94
Less retained at Trust / (Utilised out of previous retention)	68.45	171.04
NDCF distributed to Unitholders*	3,244.64	3,185.90

*Includes dividend payment of ₹ 177.16 mn made for Q4 FY26 post March 2026 but before finalisation and adoption of accounts of PGIInvIT

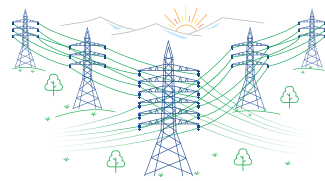
Cash Position at Trust

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance as at beginning of Period (Cash and Cash equivalents)	1,126.36	955.32
Add : Withheld amount/(Utilised) as per regulations	68.45	171.04
Balance as at close of Period (Cash and Cash equivalents)*	1,194.81	1,126.36

*After considering dividend payment of ₹ 177.16 mn made for Q4 FY26 post Mar 2026 but before finalisation and adoption of accounts of PGIInvIT

E) Statement of Net Distributable Cash Flows (NDCFs) of WTL

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Cashflows from operating activities of the SPV	3,533.31	3,778.81
(+) Cash flows received from SPV's / Investment entities which represent distributions of NDCF computed as per relevant framework*		-
(+) Treasury income / income from investing activities of the Trust (interest income received from FD, any investment entities as defined in Regulation 18(5), tax refund, any other income in the nature of interest, profit on sale of Mutual funds, investments, assets etc., dividend income etc., excluding any Ind AS adjustments. Further clarified that these amounts will be considered on a cash receipt basis)	86.93	81.83
(+) Proceeds from sale of infrastructure investments, infrastructure assets or shares of SPVs or Investment Entity adjusted for the following	-	-
• Applicable capital gains and other taxes • Related debts settled or due to be settled from sale proceeds • Directly attributable transaction costs • Proceeds reinvested or planned to be reinvested as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations		
(+) Proceeds from sale of infrastructure investments, infrastructure assets or sale of shares of SPVs or Investment Entity not distributed pursuant to an earlier plan to re-invest as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations, if such proceeds are not intended to be invested subsequently	-	-
(-) Finance cost on Borrowings as per Profit and Loss Account excluding finance cost on any shareholder debt/loan from trust. The amortization of any transaction costs can be excluded provided such transaction costs have already been deducted while computing NDCF of previous period when such transaction costs were paid	-	-



₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
(-) Debt repayment at Trust level (to include principal repayments as per scheduled EMI's except if refinanced through new debt including overdraft facilities and to exclude any debt repayments / debt refinanced through new debt in any form or funds raised through issuance of units)	-	-
(-) any reserve required to be created under the terms of, or pursuant to the obligations arising in accordance with, any: (i). loan agreement entered with banks / financial institution from whom the Trust or any of its SPVs/ HoldCos have availed debt, or (ii). terms and conditions, covenants or any other stipulations applicable to debt securities issued by the Trust or any of its SPVs/ HoldCos, or (iii). terms and conditions, covenants or any other stipulations applicable to external commercial borrowings availed by the Trust or any of its SPVs/ HoldCos, (iv). agreement pursuant to which the SPV/HoldCo operates or owns the infrastructure asset, or generates revenue or cashflows from such asset (such as, concession agreement, transmission services agreement, power purchase agreement, lease agreement, and any other agreement of a like nature, by whatever name called); or (v). statutory, judicial, regulatory, or governmental stipulations	-	-
(-) any capital expenditure on existing assets owned / leased by the InvIT, to the extent not funded by debt / equity or from contractual reserves created in the earlier years	(6.87)	(19.78)
NDCF at SPV Level	3,613.37	3,840.86

Retention at Trust / Utilisation from Previous Retention

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
NDCF at Trust	3,613.37	3,840.86
Less retained at Trust / (Utilised out of previous retention)	65.06	300.24
NDCF distributed to Unitholders*	3,548.31	3,540.62

*Includes dividend payment of ₹ 145.52 mn made for Q4 FY26 post March 2026 but before finalisation and adoption of accounts of PGINvIT"

Cash Position at Trust

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance as at beginning of Period (Cash and Cash equivalents)	1,164.82	864.58
Add : Withheld amount/(Utilised) as per regulations	65.06	300.24
Balance as at close of Period (Cash and Cash equivalents)*	1,229.88	1,164.82

*After considering dividend payment of ₹ 145.52 mn made for Q4 FY26 post Mar 2026 but before finalisation and adoption of accounts of PGINvIT

F) Statement of Net Distributable Cash Flows (NDCFs) of JPTL

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Cashflows from operating activities of the SPV	2,480.23	2,778.77
(+) Cash flows received from SPV's / Investment entities which represent distributions of NDCF computed as per relevant framework*		-
(+) Treasury income / income from investing activities of the Trust (interest income received from FD, any investment entities as defined in Regulation 18(5), tax refund, any other income in the nature of interest, profit on sale of Mutual funds, investments, assets etc., dividend income etc., excluding any Ind AS adjustments. Further clarified that these amounts will be considered on a cash receipt basis)	54.90	54.08

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
(+) Proceeds from sale of infrastructure investments, infrastructure assets or shares of SPVs or Investment Entity adjusted for the following	-	-
• Applicable capital gains and other taxes • Related debts settled or due to be settled from sale proceeds • Directly attributable transaction costs • Proceeds reinvested or planned to be reinvested as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations"		
(+) Proceeds from sale of infrastructure investments, infrastructure assets or sale of shares of SPVs or Investment Entity not distributed pursuant to an earlier plan to re-invest as per Regulation 18(7) of InvIT Regulations or any other relevant provisions of the InvIT Regulations, if such proceeds are not intended to be invested subsequently	-	-
(-) Finance cost on Borrowings as per Profit and Loss Account excluding finance cost on any shareholder debt/loan from trust. The amortization of any transaction costs can be excluded provided such transaction costs have already been deducted while computing NDCF of previous period when such transaction costs were paid	-	-
(-) Debt repayment at Trust level (to include principal repayments as per scheduled EMI's except if refinanced through new debt including overdraft facilities and to exclude any debt repayments / debt refinanced through new debt in any form or funds raised through issuance of units)	-	-
(-) any reserve required to be created under the terms of, or pursuant to the obligations arising in accordance with, any: (i). loan agreement entered with banks / financial institution from whom the Trust or any of its SPVs/ HoldCos have availed debt, or (ii). terms and conditions, covenants or any other stipulations applicable to debt securities issued by the Trust or any of its SPVs/ HoldCos, or (iii). terms and conditions, covenants or any other stipulations applicable to external commercial borrowings availed by the Trust or any of its SPVs/ HoldCos, (iv). agreement pursuant to which the SPV/ HoldCo operates or owns the infrastructure asset, or generates revenue or cashflows from such asset (such as, concession agreement, transmission services agreement, power purchase agreement, lease agreement, and any other agreement of a like nature, by whatever name called); or (v). statutory, judicial, regulatory, or governmental stipulations	-	-
(-) any capital expenditure on existing assets owned / leased by the InvIT, to the extent not funded by debt / equity or from contractual reserves created in the earlier years	65.73	0.41
NDCF at SPV Level	2,600.86	2,833.26

Retention at Trust / Utilisation from Previous Retention

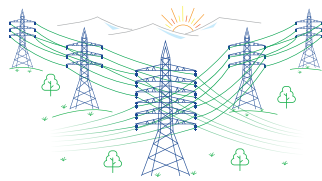
₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
NDCF at Trust	2,600.86	2,833.26
Less retained at Trust / (Utilised out of previous retention)	76.24	178.15
NDCF distributed to Unitholders*	2,524.62	2,655.11

*Includes dividend payment of ₹ 56.73 mn made for Q4 FY26 post March 2026 but before finalisation and adoption of accounts of PGINvIT

Cash Position at Trust

₹ in million		
Particulars	For the year ended 31 March 2026	For the year ended 31 March 2025
Balance as at beginning of Period (Cash and Cash equivalents)	689.61	511.46
Add : Withheld amount/(Utilised) as per regulations	76.24	178.15
Balance as at close of Period (Cash and Cash equivalents)*	765.85	689.61

*After considering dividend payment of ₹ 56.73 mn made for Q4 FY26 post Mar 2026 but before finalisation and adoption of accounts of PGINvIT



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

1. Group information:

POWERGRID Infrastructure Investment Trust (“PGInvIT”/”Trust”) was set up on 14 September 2020 as an irrevocable trust, pursuant to the Trust Deed, under the provisions of the Indian Trusts Act, 1882. The Trust was registered with SEBI on 7 January 2021 as an infrastructure investment trust under Regulation 3(1) of the SEBI InvIT Regulations having registration number IN/InvIT/20-21/0016.

Power Grid Corporation of India Limited (“POWERGRID”) is the Sponsor to the Trust. IDBI Trusteeship Services Limited is the Trustee to the Trust. POWERGRID Unchahar Transmission Limited (“PUTL”) is appointed as the investment manager and POWERGRID is appointed as the project manager to the Trust.

The investment objectives of the Trust are to carry on the activities of and to make investments as an infrastructure investment trust as permissible in terms of the SEBI (Infrastructure Investment Trusts) Regulations, 2014 read with circulars and guidelines, notifications and amendments issued thereunder (collectively the “InvIT Regulations”) and in accordance with the Trust Deed. The investment of the Trust shall be in any manner permissible under, and in accordance with the InvIT Regulations and applicable law including in holding companies and/or special purpose vehicles and/or infrastructure projects and/or securities in India.

PGInvIT is holding special purpose vehicle (“SPV”) / subsidiaries which are infrastructure projects engaged in the power transmission business in India. Details of the same as on 31 March 2026 are as follows:

Name of the SPV	Equity Holding
1. Vizag Transmission Limited (“VTL”)	100%
2. Kala Amb Transmission Limited (“KATL”) (formerly POWERGRID Kala Amb Transmission Limited (“PKATL”))	100%
3. Parli Power Transmission Limited (“PPTL”) (formerly POWERGRID Parli Transmission Limited (“PPTL”))	100%
4. Warora Transmission Limited (“WTL”) (formerly POWERGRID Warora Transmission Limited (“PWTL”))	100%
5. Jabalpur Power Transmission Limited (“JPTL”) (formerly POWERGRID Jabalpur Transmission Limited (“PJTL”))	100%

The consolidated financial statements, comprise of the financial statement of PGInvIT and its subsidiaries

(collectively, “the Group”) for the year ended 31 March 2026, were approved by the Board of Directors of Investment manager on 15 May 2026.

2. Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the consolidated financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the consolidated financial statements. The Consolidated financial statements of the group are consisting of the Trust and its subsidiaries.

2.1 Basis of Preparation

i) Compliance with Ind AS and InvIT Regulations

The consolidated financial statements comprise of the Consolidated Balance Sheet as at 31 March 2026, the Consolidated Statement of Profit and Loss including the Statement of Other Comprehensive Income, the Consolidated Statement of Cash Flow and the Consolidated Statement of Changes in Unit Holders’ Equity for the year then ended and the Consolidated Statement of Net Assets at fair value as at 31 March 2026 and the Consolidated Statement of Total Returns at fair value and the Statement of Net Distributable Cash Flows (‘NDCF’s) of the Trust and each of its subsidiaries for the year then ended and a summary of significant accounting policies and other explanatory notes prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015 and InvIT Regulations, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The consolidated financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.15 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The consolidated financial statements are presented in Indian Rupees (Rupees or ₹), which is the Group’s functional and presentation currency and all amounts are rounded to the nearest million and two decimals thereof, except as stated otherwise.

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iv) Use of estimates

The preparation of consolidated financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (Refer Note no. 33 on Significant accounting judgements, estimates and assumptions).

v) Current and non-current classification

The Group presents assets and liabilities in the balance sheet based on current/non-current classification. An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no right at the end of the reporting period to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Group recognizes twelve months period as its operating cycle.

2.2 Principles of Consolidation

Subsidiaries are entities over which the Group has control. The Group controls an entity when the Group is exposed to, or has right to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the relevant activities of the entity. Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are deconsolidated from the date that control ceases.

The Group combines the financial statement of the subsidiaries line by line adding together like items of assets, liabilities, equity, income, and expenses. Inter Group transactions, balances and unrealized gains on transactions between companies are eliminated. Unrealized losses are also eliminated unless the transaction provides evidence of an impairment of the transferred asset. Accounting policies of subsidiaries are harmonised to ensure consistency with the policies adopted by the Group.

The acquisition method of accounting is used to account for business combination by the group.

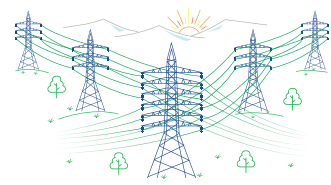
Non-controlling interest represents that part of the total comprehensive income and net assets of subsidiaries attributable to interests which are not owned, directly or indirectly, by the Trust.

The consolidated financial statements have been prepared in accordance with Indian Accounting Standard (Ind AS) 110 – ‘Consolidated Financial Statements’

2.3 Business Combinations

Business combinations are accounted for using the acquisition method. The cost of an acquisition is measured as the aggregate of the consideration transferred measured at acquisition date fair value and the amount of any non-controlling interests in the acquiree. For each business combination, the Group elects whether to measure the non-controlling interests in the acquiree at fair value or at the proportionate share of the acquiree’s identifiable net assets. Acquisition related costs are recognised in the statement of profit and loss as incurred.

The acquiree’s identifiable assets, liabilities and contingent liabilities that meet the condition for recognition are recognised at their fair values at the acquisition date. Goodwill arising on business combination is initially measured at cost, being the excess of the aggregate of the consideration transferred and the amount recognised for



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non-controlling interests, and any previous interest held, over the fair value of net identifiable assets acquired and liabilities assumed. After initial recognition, Goodwill is tested for impairment annually and measured at cost less any accumulated impairment losses if any. Any impairment loss for goodwill is recognised in the statement of profit and loss.

2.4 Fair value measurement

The Group measures financial instruments at fair value at each balance sheet date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible by the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1- Quoted (unadjusted) market prices in active markets for identical assets or liabilities;

Level 2- Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable;

Level 3- Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

In estimating the fair value of investments in subsidiaries, the Group engages independent qualified external valuers to perform the valuation. The management works closely with the external valuers to establish the appropriate valuation techniques and inputs to the model. The management in conjunction with the external valuers also compares the change in fair value with relevant external sources to determine whether the change is reasonable. The management reports the valuation report and findings to the Board of the Investment Manager half yearly to explain the cause of fluctuations in the fair value of the projects.

At each reporting date, the management analyses the movement in the values of assets and liabilities which are required to be remeasured or reassessed as per the Group's accounting policies. For this analysis, the management verifies the major inputs applied in the latest valuation by agreeing the information in the valuation computation based upon relevant documents.

For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy, as explained above.

This note summarises accounting policy for fair value. Other fair value related disclosures are given in the relevant notes.

- Quantitative disclosures of fair value measurement hierarchy (Note 38)
- Disclosures for valuation methods, significant estimates and assumptions (Note 32 and 38)
- Financial instruments (including those carried at amortised cost) (Note 6,7,10,13,17,18,20,21,22)

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2.5 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

In the case of commissioned assets, where final settlement of bills with contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of final settlement.

Transmission system assets are considered as ready for intended use after meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) and capitalized accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land is capitalized as part of cost of the related buildings.

Spares parts whose cost is ₹10,00,000/- and above, standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalized.

Subsequent costs

Subsequent expenditure is recognized as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the group and cost of the item can be measured reliably. The cost of replacing part of an item of Property, Plant and Equipment is recognized in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the group and its cost can be measured reliably. The carrying amount of the replaced part is derecognized.

If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit and Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognized when no future economic benefits are expected from their use or upon their disposal.

The gain or loss arising from derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or retirement.

2.6 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalization.

Expenditure of office and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalized in proportion to the closing balance of CWIP.

Deposit works/cost-plus contracts are accounted for on the basis of statement received from the contractors or technical assessment of work completed.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.7 Intangible Assets and Intangible Assets under development

Intangible assets with finite useful life that are acquired separately and are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalized Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.



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The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognized as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets on the date of capitalization of related transmission lines.

Expenditure on development shall be recognised as intangible asset if it meets the eligibility criteria as per Ind AS 38 “Intangible Assets”, otherwise it shall be recognised as an expense.

Expenditure incurred, eligible for capitalization under the head Intangible Assets, are carried as “Intangible Assets under Development” till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.8 Depreciation / Amortisation

Property, Plant and Equipment

Depreciation/Amortisation on the items of Property, Plant and Equipment related to transmission business under Tariff Based Competitive Bidding (TBCB) mechanism is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013.

Depreciation/Amortisation on items of Property, Plant and Equipment related to transmission business under Regulated Tariff Mechanism (RTM) mechanism is provided on straight line method following the rates and methodology notified by the CERC for the purpose of recovery of tariff

Depreciation/Amortisation for the following items of Property, Plant and Equipment is provided based on estimated useful life as per technical assessment considering the terms of Transmission Service Agreement entered with Long Term Transmission Customers/ CERC Regulations:

Particulars	Useful life
a. Computers and Peripherals	3 Years
b. Servers and Network Components	5 years
c. Buildings (RCC frame structure)	35 years
d. Transmission line	35 years
e. Substation Equipment	35 years

Depreciation on spares parts, standby equipment and servicing equipment which are capitalized, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business

Mobile phones are charged off in the year of purchase.

Residual value is considered for all items of Property, Plant and Equipment in line with Companies Act, 2013 except for Computers and Peripherals and Servers and Network Components for which residual value is considered as Nil.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to increase/decrease in long term monetary items on account of exchange rate fluctuation, price adjustment, change in duties or similar factors, the unamortized balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortized over lease period or life of the related plant whichever is lower. Leasehold land acquired on perpetual lease is not amortized.

Intangible Assets

Cost of software capitalized as intangible asset is amortized over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Afforestation charges are amortized over thirty-five years from the date of capitalization of related transmission assets following the straight line method, with Nil Residual Value.

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Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortization period and the amortization method for an intangible asset are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 “Accounting Policies, Changes in Accounting Estimates and Errors”

2.9 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalized (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

Borrowing costs includes interest expenses, other costs in connection with borrowing of fund and exchange differences to the extent regarded as an adjustment to borrowing costs.

2.10 Impairment of non-financial assets

The carrying amounts of the Groups’ non-financial assets are reviewed at least annually to determine whether there is any indication of impairment considering the provisions of Ind AS 36 ‘Impairment of Assets’. If any such indication exists, then the asset’s recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the “cash-generating unit”, or “CGU”).

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in the statement of profit and loss. Impairment losses recognized in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset’s carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

2.11 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value

2.12 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realizable value.

Spares which do not meet the recognition criteria as Property, Plant and Equipment including spare parts whose cost is less than ₹10,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

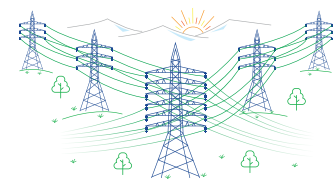
2.13 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the group assesses whether: (i) the contract involves use of an identified asset, (ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and (iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the group recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short term leases) and leases for which the underlying asset is of low value. For these short-term and leases for



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which the underlying asset is of low value, the group recognizes the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements includes the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognized at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The group applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.10 on “Impairment of non-financial assets”.

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalization as per accounting policy 2.9 on “Borrowing costs”.

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Net investment in leased assets is recorded as receivables at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease

Receivables under current and non-current other financial assets.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalized as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognized over the term of the arrangement.

2.14 Employee benefits

Employee benefits are all forms of consideration given by an entity in exchange for service rendered by employees or for the termination of employment.

Short-term employee benefits are employee benefits (other than termination benefits) that are expected to be settled wholly before twelve months after the end of the annual reporting period in which the employees render the related service.

Employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided

2.15 Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The group classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income
- at fair value through profit and loss

The classification depends on the following:

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- the entity’s business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets’ cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in Other Comprehensive Income (OCI) is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Equity investments

All equity investments in scope of Ind AS 109 ‘Financial Instruments’ are measured at fair value. The group may, on initial recognition, make an irrevocable election to present subsequent changes in the fair value in other comprehensive income (FVOCI) on an instrument by-instrument basis.

For equity instruments classified as at FVOCI, all fair value changes on the instrument, excluding dividends are recognized in the OCI. There is no recycling of the amounts from OCI to Profit or Loss, even on sale of investment. However, the group may transfer the cumulative gain or loss within equity.

Derecognition of financial assets

A financial asset is derecognized only when

- The rights to receive cash flows from the asset have expired, or
- The group has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and
 - the group has transferred substantially all the risks and rewards of the asset (or) the group has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

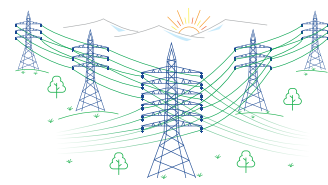
Impairment of financial assets:

For trade receivables and contract assets, the group applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the group determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on 12 -month ECL.

Financial Liabilities

Financial liabilities of the group are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with



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another entity under conditions that are potentially unfavourable to the group.

The group's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the effective interest rate (EIR) method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate. Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

Derecognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.16 Foreign Currencies Translation

The Group's financial statements are presented in INR, which is its functional currency. The Group does not have any foreign operation.

Transactions and balances

Transactions in foreign currencies are initially recorded by the group at the exchange rate prevailing on the date of transaction. Monetary assets and liabilities denominated in foreign currencies are translated with reference to the rates of exchange ruling on the date of the reporting date.

Exchange differences arising on settlement or translation of monetary items are recognised in profit or loss.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions.

2.17 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the group operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the group's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

Deferred tax assets include Minimum Alternative Tax (MAT) paid in accordance with the tax laws in India, which is likely to give future economic benefits in the form of availability of set off against future income tax liability. MAT is recognised as deferred tax asset in the balance sheet when the asset can be measured reliably and it is probable that the future economic benefit associated with the asset will be realised.

2.18 Revenue

Revenue for transmission business under TBCB route is measured based on the transaction price to which the Group expects to be entitled in a contract with a customer and excludes amounts collected on behalf of third parties.

Revenue for transmission business under RTM route is accounted for based on tariff order notified by CERC. In case of transmission projects where final tariff orders are yet to be notified, revenue is accounted for on provisional basis as per tariff regulations and orders of the CERC in similar cases. Difference, if any, is accounted on issuance of final tariff orders by the CERC.

The Group recognises revenue when it transfers control of a product or service to a customer.

Significant Financing Component

Where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the Company assesses the effects of significant financing component in the contract. As a consequence, the Company makes adjustment in the transaction prices for the effects of time value of money.

2.18.1 Revenue from Operations

Transmission Income is accounted for based on orders issued by CERC u/s 63 of Electricity Act 2003 for adoption of transmission charges. As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPC) and in accordance with the Transmission Service Agreement (TSA)

entered between the Transmission Service Provider and long term Transmission Customers. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the group and differences, if any, is accounted upon certification by RPCs.

2.18.2 Other Income

Interest income is recognized, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognized when no significant uncertainty as to measurability and collectability exists.

Income from Scrap is accounted for as and when sold.

Insurance claims for loss of profit are accounted for in the year of acceptance. Insurance claims are accounted for based on certainty.

Revenue from rentals and operating leases is recognized on an accrual basis in accordance with the substance of the relevant agreement.

Income from dividend on investments is accrued in the year in which it is declared, whereby the Group's right to receive is established.

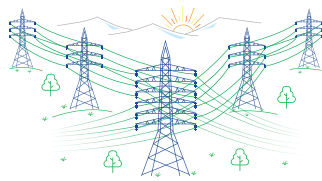
2.19 Cash distributions to unit holders

The group recognises a liability to make cash distributions to unit holders when the distribution is authorised, and a legal obligation has been created. As per the InvIT Regulations, a distribution is authorised when it is approved by the Board of Directors of the Investment Manager. A corresponding amount is recognised directly in equity.

2.20 Provision and contingencies

Provisions

Provisions are recognised when the group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Balance Sheet date and are adjusted to reflect the current best estimate.

Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the group or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the group. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.21 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.22 Earnings per unit

Basic earnings per unit is computed using the net profit or loss for the year attributable to the unitholders and weighted average number of shares outstanding during the year.

Diluted earnings per unit is computed using the net profit or loss for the year attributable to the unitholders and weighted average number of units and potential units outstanding during the year, except where the result would be anti-dilutive.

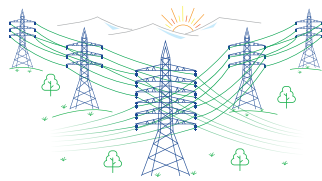
2.23 Statement of Cash Flows

Statement of Cash Flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows.

Note 3/Property, Plant and Equipment

Particulars	Cost			Accumulated depreciation			Net Book Value	
	As at 1 April 2025	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2026	As at 1 April 2025	As at 31 March 2026	As at 31 March 2025
Land								
Freehold	309.04	-	-	-	309.04	-	309.04	309.04
Buildings								
Sub-Stations & Office	322.69	-	-	-	322.69	57.50	256.01	265.19
Township	14.38	84.53	-	0.20	98.71	2.50	92.70	11.88
Plant & Equipment								
Transmission	94,862.09	-	-	65.73	94,796.36	18,387.39	73,839.30	76,474.70
Substation	15,582.58	55.80	-	-	15,638.38	3,008.19	12,198.09	12,574.39
Unified Load Dispatch & Communication	42.41	-	-	-	42.41	12.01	28.45	30.40
Furniture and Fixtures	21.14	-	-	-	21.14	9.23	10.03	11.91
Office equipment	2.68	-	-	-	2.68	1.87	0.74	0.81
Electronic Data Processing & Word Processing Machines	9.52	-	-	-	9.52	4.03	3.66	5.49
Construction and Workshop equipment	0.14	-	-	-	0.14	0.03	0.11	0.11
Electrical Installation	4.06	-	-	-	4.06	2.04	1.68	2.02
Workshop & Testing Equipments	30.20	0.10	-	-	30.30	4.11	25.02	26.09
Miscellaneous Assets/Equipments	0.67	-	-	-	0.67	0.16	0.49	0.51
Total	111,201.60	140.43	-	65.93	111,276.10	21,489.06	86,765.32	89,712.54
Less: Provision for Impairment	1,448.73	(1,106.13)	-	-	342.60	-	342.60	1,448.73
Grand Total	109,752.87	1,246.56	-	65.93	110,933.50	21,489.06	86,422.72	88,263.81

Further Note :
 The Group owns 72.53 Hectare of Freehold Land amounting to ₹ 201.19 million based on available Documentation.



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Particulars	₹ in million					
	Cost			Accumulated depreciation		
	As at 01 April 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March 2025	As at 31 March 2024
Land						
Freehold	309.04	-	-	-	309.04	309.04
Buildings						
Sub-Stations & Office	322.75	-	-	0.06	322.69	48.35
Township	14.38	-	-	-	14.38	2.11
Plant & Equipment						
Transmission	94,862.50	-	-	0.41	94,862.09	15,815.58
Substation	15,561.77	33.63	12.82	-	15,582.58	2,580.82
Unified Load Dispatch & Communication	42.41	-	-	-	42.41	10.06
Furniture and Fixtures	21.11	0.03	-	-	21.14	7.36
Office equipment	2.68	-	-	-	2.68	1.77
Electronic Data Processing & Word Processing Machines	9.52	-	-	-	9.52	2.20
Construction and Workshop equipment	0.14	-	-	-	0.14	0.02
Electrical Installation	4.06	-	-	-	4.06	1.70
Workshop & Testing Equipments	30.20	-	-	-	30.20	2.93
Miscellaneous Assets/Equipments	0.67	-	-	-	0.67	0.14
Total	111,181.23	33.66	12.82	0.47	111,201.60	18,473.04
Less: Provision for Impairment	6,212.52	(4,763.79)	-	-	1,448.73	-
Grand Total	104,968.71	4,797.45	12.82	0.47	109,752.87	18,473.04
Further Note :						

The Group owns 72.53 Hectare of Freehold Land amounting to ₹ 201.19 million based on available Documentation.

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Note 4/Capital work in progress

Particulars	₹ in million				
	As at 01 April 2025	Additions during the year	Adjustments	Capitalised during the year	As at 31 March 2026
Buildings					
Township	84.53	-	-	84.53	-
Plant & Equipments (including associated civil works)					
Sub-Station	10.06	146.69	-	-	156.75
Expenditure pending allocation					
Expenditure during construction period (net)	1.59	4.40	-	-	5.99
Total	96.18	151.09	-	84.53	162.74

Particulars	₹ in million				
	As at 01 April 2024	Additions during the year	Adjustments	Capitalised during the year	As at 31 March 2025
Buildings					
Township	64.78	19.75	-	-	84.53
Plant & Equipments (including associated civil works)					
Sub-Station	10.06	-	-	-	10.06
Expenditure pending allocation					
Expenditure during construction period(net)	-	1.59	-	-	1.59
Total	74.84	21.34	-	-	96.18

Ageing of Capital work in progress is as follows:

Particulars	₹ in million				
	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March 2026					
Buildings					
Township	-	-	-	-	-
Plant & Equipments (including associated civil works)					
Sub-Station	146.69	-	0.57	9.49	156.75
Expenditure pending allocation					
Expenditure during construction period (net)	4.40	1.59	-	-	5.99
Total	151.09	1.59	0.57	9.49	162.74
As at 31 March 2025					
Buildings					
Township	19.75	15.89	24.13	24.76	84.53
Plant & Equipments (including associated civil works)					
Sub-Station	-	0.57	2.32	7.17	10.06
Expenditure pending allocation					
Construction Stores (Net of Provision)	1.59	-	-	-	1.59
Total	21.34	16.46	26.45	31.93	96.18

Note:

400Ks line bay at 765/400 kv Parli(New) S/s for RE Interconnection under Regulated Tariff Mechanism (“Project”) Central Transmission Utility of I ndia Limited (CTUIL), vide Office Memorandum dated January 2, 2024, approved the implementation of the project by PPTL under the Regulated Tariff Mechanism(RMT), with a scheduled completion date of December 31, 2025. The Project is successfully charged on no-load on December 31, 2025. Petition has been filled with CERC for declaring DOCO. Pending declaration of DOCO by CERC, Project has not been capitalised.



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Particulars	Cost				Accumulated Amortisation				Net Book Value			
	As at 1 April 2025		Additions during the year		As at 1 April 2025		Disposal during the year		As at 31 March 2026		As at 31 March 2025	
	1 April 2025	31 March 2026	1 April 2025	31 March 2026	1 April 2025	31 March 2026	1 April 2025	31 March 2026	1 April 2025	31 March 2026	1 April 2025	31 March 2026
Right of Way-Afforestation Expenses	1,802.66	-	-	-	-	-	-	-	381.87	1,420.79	1,471.47	1,471.47
Rights to Additional Revenue	3,041.50	-	-	-	-	-	-	-	389.29	2,652.21	2,749.43	2,749.43
Total	4,844.16	-	-	-	-	-	-	-	771.16	4,073.00	4,220.90	4,220.90
Less: Provision for Impairment	131.16	(110.27)	-	-	-	-	-	-	-	20.89	131.16	131.16
Grand Total	4,713.00	110.27	-	-	-	-	-	-	771.16	4,052.11	4,089.74	4,089.74

Particulars	Cost				Accumulated Amortisation				Net Book Value			
	As at 01 April 2024		Additions during the year		As at 01 April 2024		Disposal during the year		As at 31 March 2025		As at 31 March 2024	
	01 April 2024	31 March 2025	01 April 2024	31 March 2025	01 April 2024	31 March 2025	01 April 2024	31 March 2025	01 April 2024	31 March 2025	01 April 2024	31 March 2025
Right of Way-Afforestation Expenses	1,802.66	-	-	-	-	-	-	-	331.19	1,471.47	1,522.14	1,522.14
Rights to Additional Revenue	3,041.50	-	-	-	-	-	-	-	292.07	2,749.43	2,846.66	2,846.66
Total	4,844.16	-	-	-	-	-	-	-	623.26	4,220.90	4,368.80	4,368.80
Less: Provision for Impairment	447.65	(316.49)	-	-	-	-	-	-	-	131.16	447.65	447.65
Grand Total	4,396.51	316.49	-	-	-	-	-	-	623.26	4,089.74	3,921.15	3,921.15

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Note 6 / Trade Receivables

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Trade receivables - Unsecured		
Unsecured Considered good		
Considered good	-	13.91
Total	-	13.91

Further Notes:

Refer Note 49 for disclosure as per Ind AS 115 ‘Revenue from Contracts with Customers’.

Electricity (late Payment Surcharge and Related Matters) Rules, 2022 as notified by Ministry of Power on 03 June 2022, provides that at the option of the Distribution licensees, the outstanding dues including the Late Payment Surcharge (LPSC) upto the date of said notification shall be rescheduled upto a maximum period of 48 months in the manner prescribed in the said rules and no further LPSC shall be charged on those dues. Pursuant to the above, some of the distribution licensees have opted for rescheduling of their dues with Central Transmission Utility.

The Group’s portion of dues have been presented at their fair value under Trade Receivables (Non-current / Current) considering the requirements of applicable Indian Accounting Standards. Consequently, the fair value difference amounting to ₹ 64.28 million has been charged as Other Expense (refer Note 27) in FY 2023-24 and unwinding thereon amounting to ₹ 6.11 million accounted for as Other Income in Current Year (Previous Year ₹ 20.99 million) (refer Note 26)

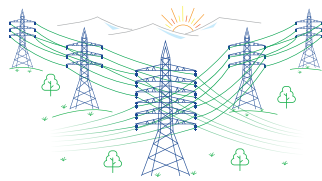
Ageing of Trade Receivables is as follows:

Particulars	₹ in million							
	Unbilled	Not Due	0-6M	6M-1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March 2026								
Considered – Good	Undisputed	-	-	-	-	-	-	-
	Disputed	-	-	-	-	-	-	-
Significant increase in Credit Risk	Undisputed	-	-	-	-	-	-	-
	Disputed	-	-	-	-	-	-	-
Credit Impaired	Undisputed	-	-	-	-	-	-	-
	Disputed	-	-	-	-	-	-	-
As at 31 March 2025								
Considered – Good	Undisputed	-	13.91	-	-	-	-	13.91
	Disputed	-	-	-	-	-	-	-
Significant increase in Credit Risk	Undisputed	-	-	-	-	-	-	-
	Disputed	-	-	-	-	-	-	-
Credit Impaired	Undisputed	-	-	-	-	-	-	-
	Disputed	-	-	-	-	-	-	-
		-	13.91	-	-	-	-	13.91

Note 7 / Other non Current Financial assets

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Receivables - Central Transmission utility India Limited*	160.66	174.61
Total	160.66	174.61

*Outstanding Balance for TDS recoverable from DICs. (Refer Note No. 34)



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Note 8 /Other Non-current Assets

(Unsecured considered good unless otherwise stated)

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Advances for Other than Capital Expenditure		
Security deposits - Unsecured	3.38	3.34
Others		
Advance Tax and Tax Deducted at Source	1,957.34	2,117.40
Less: Tax Liabilities - (From Note 24)	1,606.33	1,837.67
	351.01	279.73
TOTAL	354.39	283.07

Note 9 /Inventories

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
(For mode of valuation refer Note 2.12)		
Components,Spares & other spare parts	308.56	306.52
Loose tools	0.62	0.78
TOTAL	309.18	307.30

Note 10 /Trade receivables

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
i) Trade receivables		
Unsecured Considered good	1,875.54	2,053.71
Considered doubtful(Credit Impaired)	35.09	22.62
	1,910.63	2,076.33
Less: Provision for doubtful trade receivables	35.09	22.62
TOTAL	1,875.54	2,053.71

Further Notes:

Ageing of Trade Receivables is as follows:

₹ in million									
Particulars		Unbilled	Not Due	0-6M	6M-1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March 2026									
Considered – Good	Undisputed	1,388.92	417.33	47.04	-	1.94	1.51	18.80	1875.54
	Disputed	-	-	-	-	-	-	-	-
Significant increase in Credit Risk	Undisputed	-	-	-	-	-	-	-	-
	Disputed	-	-	-	-	-	-	-	-
Credit Impaired	Undisputed	-	-	-	-	-	-	35.09	35.09
	Disputed	-	-	-	-	-	-	-	-
		1,388.92	417.33	47.04	-	1.94	1.51	53.89	1,910.63

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Ageing of Trade Receivables is as follows:

₹ in million									
Particulars		Unbilled	Not Due	0-6M	6M-1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March 2025									
Considered – Good	Undisputed	1,388.13	428.56	74.15	28.02	47.56	67.85	19.44	2053.71
	Disputed	-	-	-	-	-	-	-	-
Significant increase in Credit Risk	Undisputed	-	-	-	-	-	-	-	-
	Disputed	-	-	-	-	-	-	-	-
Credit Impaired	Undisputed	-	-	0.05	1.07	-	-	21.50	22.62
	Disputed	-	-	-	-	-	-	-	-
		1388.13	428.56	74.2	29.09	47.56	67.85	40.94	2,076.33

Trade receivables includes receivables from various DICs through CTUIL.

Refer Note 49 for disclosure as per Ind AS 115 " Revenue from Contract With Customer" & Note 39 for details of trade receivables from related parties.

*Trade Receivable includes Unbilled receivables representing Transmission Charges for the month of March 2026 including arrear bills for previous quarters, incentive and surcharge amounting to ₹ 1,388.92 million (Previous year ₹ 1,388.13 million) billed to beneficiaries in the subsequent month."

Note 11 /Cash and Cash Equivalents

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Balance with banks-		
In Current accounts	32.10	49.95
In term deposits (with maturity of 3 months or less)	4,375.46	4,211.92
Total	4,407.56	4,261.87

Further Notes:

Balance in current account does not earn interest . Surplus money is transferred into Term Deposits.

Note 12/Bank balances other than Cash and Cash equivalents

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Balance with banks-		
In designated Current accounts (For Distribution Payments)*	5.85	3.10
In Term Deposits having maturity over 3 months but upto 12 months	2,124.24	2,057.83
Total	2,130.09	2,060.93

Further Notes:

*Earmarked balance with banks pertains to unclaimed distribution to unitholders.



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Note 13 /Other Current Financial Assets

(Unsecured considered good unless otherwise stated)

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Interest accrued on Term Deposits	50.09	46.19
Others	10.02	65.83
Total	60.11	112.02

Note 14 /Other Current Assets

(Unsecured considered good unless otherwise stated)

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Advances recoverable in kind or for value to be received		
Balance with Customs Port Trust and other authorities	0.16	0.16
Service Tax Demand Pre-Deposit *	3.77	3.77
Others**	33.78	33.83
	37.71	37.76
Prepaid Expenses	102.39	117.44
Total	140.10	155.20

**One of the SPVs of the Trust had received Order from Commissioner of CGST & Central Excise, Nagpur-II Commissionerate with respect to the Non-Payment of Service Tax on Deposits of ₹ 335.01 million in Compensatory Afforestation Management and Planning Authority (CAMPA) Fund. The Order was against the SPV and the Department raised demand to pay the due Service Tax of ₹ 50.25 million along with penalty and applicable interest. We have filed appeal against the order in Customs Excise and Service tax Appellate Tribunal (CESTAT), Mumbai on 23 March 2023 and as a pre-requisite to the Appeal u/s 35F of the Excise Act read with Section 83 of the Finance Act 1994, a pre-deposit of ₹ 3.77 million (7.5 % of the total demand amount) was deposited with the Department on 15 March 2023.*

***Others include Entry tax deposit as per Orders of Appellate authority for stay, part of contingent liability (Refer Note no. 44) and Carried forward balance of CSR expenses (Refer note no. 36)*

Note 15 / Unit Capital

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Authorised		
Issued, subscribed and paid up		
909,999,200 units (Issue Price of ₹ 100 Each)	90,999.92	90,999.92
Total	90,999.92	90,999.92

Further Notes:

Terms/rights attached to Units

The Trust has only one class of units. Each Unit represents an undivided beneficial interest in the Trust. Each holder of unit is entitled to one vote per unit. The Unitholders have the right to receive at least 90% of the Net Distributable Cash Flows of the Trust at least once in every six months in each financial year in accordance with the InvIT Regulations.

A Unitholder has no equitable or proprietary interest in the projects of PGInvIT and is not entitled to any share in the transfer of the projects (or any part thereof) or any interest in the projects (or any part thereof) of PGInvIT. A Unitholder's right is limited to the right to require due administration of PGInvIT in accordance with the provisions of the Trust Deed and the Investment Management Agreement.

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Reconciliation of the number of units outstanding and the amount of unit capital:

Particulars	No. of Units	₹ In million
As at 01 April 2025	909,999,200	90,999.92
Issued during the year	-	-
As at 31 March 2026	909,999,200	90,999.92
As at 01 April 2024	909,999,200	90,999.92
Issued during the year	-	-
As at 31 March 2025	909,999,200	90,999.92

During the FY 2021-22 the Trust has issued 909,999,200 units at the rate of ₹ 100.00 per unit. Out of which, Fresh issue comprised of 499,348,300 no. of units and 410,650,900 no. of units allotted to the Sponsor. In compliance with InvIT Regulations, Sponsor retained 136,500,100 no. of units and made an Offer for Sale for 274,150,800 no. of units.

Details of Sponsor holding:

Particulars	No. of Units	% holding
Power Grid Corporation of India Limited (Sponsor)	136,500,100	15.00%

Unitholders holding more than 5 (five) percent units in the Trust:

Particulars	31 March 2026		31 March 2025	
	Nos. in million	% holding	Nos. in million	% holding
POWER GRID CORPORATION OF INDIA LIMITED (SPONSOR)	136.50	15.00%	136.50	15.00%
CPP INVESTMENT BOARD PRIVATE HOLDINGS 4 INC	-	-	91.84	10.09%
NPS TRUST	62.87	6.91%	63.04	6.93%
HDFC TRUSTEE COMPANY LTD	50.5	5.55%	35.84	3.94%
WHITEOAK MUTUAL FUND	-	-	16.04	1.76%

Note 16 /Other Equity

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Reserves and Surplus		
Capital reserve	1,292.82	1,292.82
Retained Earnings	(10,102.64)	(10,667.33)
Total	(8,809.82)	(9,374.51)

Capital Reserve

₹ In million		
Particulars	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	1,292.82	330.15
Addition during the year	-	962.67
Deduction during the year	-	-
Balance at the end of the year	1,292.82	1,292.82



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Retained Earnings

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Balance at the beginning of the year	(10,667.33)	(13,478.88)
Add: Additions		
Net Profit for the period	9,118.68	11,756.84
	9,118.68	11,756.84
Less: Appropriations		
Distribution during the year	8,553.99	8,945.29
	8,553.99	8,945.29
Balance at the end of the year	(10,102.64)	(10,667.33)

Retained earnings are the profits earned till date, less any transfers to reserves and distributions paid to unitholders.

Note 17/ Borrowings

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Secured Indian Rupee Loan from Banks		
Term loan from HDFC Bank Ltd.	10,640.33	10,723.19
Less: Current maturities	82.86	82.86
	10,557.47	10,640.33
Less: Unamortised transaction cost	4.81	5.31
Total	10,552.66	10,635.02

Further Notes:

The term loan is secured by (i) first pari passu charge on entire current assets including loans and advances, any receivables accrued/realized from those loans and advances extended by the Trust to its subsidiaries (direct or indirect) including loans to all project SPVs and future SPVs; (ii) First pari-passu charge on Escrow account of the Trust and (iii) First and exclusive charge on Debt Service Reserve Account.

First tranche of term loan of Rs 5,755.85 mn from bank was raised at the interest rate of 3 months T-Bill rate plus spread of 194 basis point and repayable in 64 quarterly installments of varying amounts commencing from 30 June 2022. The spread has been revised to 127 basis points w.e.f. 9th July 2023.

Second tranche of term loan of Rs 5,060.00 mn from bank was raised at the interest rate of Repo rate plus spread of 150 basis point and repayable in 64 quarterly installments of varying amounts commencing from 31 March 2025.

There have been no breaches in the financial covenants with respect to borrowings.

There has been no default in repayment of loans or payment of interest thereon as at the end of the year.

Note 18 / Other Non-current Financial Liabilities

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Deposit/Retention money from contractors and others	0.08	-
Total	0.08	-

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Note 19 / Deferred tax liabilities (Net)

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Deferred Tax Liability		
Difference in book depreciation and tax depreciation	17,779.71	17,938.25
	17,779.71	17,938.25
Deferred Tax Assets		
Unused Tax Losses	2,119.80	2,488.75
MAT Credit Entitlement	1,832.37	1,716.91
Provisions and other	1.56	0.74
Fair Value Loss on Financial Asset	7.31	7.04
	3,961.04	4,213.44
Net Deferred tax liability	13,818.67	13,724.81

Particulars	₹ In million
	Property, Plant & Equipment
As at 01 April 2024	9,070.63
Charged/ (Credited) to Profit or Loss	492.00
As at 31 March 2025	9,562.63
As at 01 April 2025	9,562.63
Charged/ (Credited) to Profit or Loss	90.85
As at 31 March 2026	9,653.48

Movement in Deferred Tax asset

Particulars	₹ In million				
	Unused Tax Losses	Provisions and other	MAT Credit	Fair Value Loss on Financial Asset	Total
As at 01 April 2024	2,644.26	0.15	1,609.51	7.16	4,261.08
Charged/ (Credited) to Profit or Loss	(155.51)	0.59	107.40	(0.13)	(47.65)
As at 31 March 2025	2,488.75	0.74	1,716.91	7.03	4,213.43
As at 01 April 2025	2,488.75	0.74	1,716.91	7.03	4,213.43
Charged/ (Credited) to Profit or Loss	(368.95)	0.82	115.46	0.28	(252.39)
As at 31 March 2026	2,119.80	1.56	1,832.37	7.31	3,961.04

Amount taken to Statement of Profit and Loss

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Increase/(Decrease) in Deferred Tax Liabilities	90.85	1,565.02
(Increase)/Decrease in Deferred Tax Assets	252.39	47.64
Net Amount taken to Statement of Profit and Loss	343.24	1,612.66



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Note 20/ Borrowings

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Secured Indian Rupee Loan from Banks		
Current maturities of Term loan from HDFC Bank Ltd.	82.86	82.86
Total	82.86	82.86

Refer Note no. 12 for Borrowings.

Note 21 /Trade payables

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
For goods and services		
Total outstanding dues of Micro enterprises and small enterprises	-	-
Total outstanding dues of creditors other than Micro enterprises and small enterprises		
Related Party	20.84	11.53
Others	18.17	7.33
Total	39.01	18.86

Disclosure with regard to Micro and Small enterprises as required under “The Micro, Small and Medium Enterprises Development Act, 2006” is given in Note No 37.

Further Notes:

Ageing of Trade Payables is as follows:	₹ In million					
	Not billed	<1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March 2026						
MSME						
Disputed	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-
Total	-	-	-	-	-	-
Others						
Disputed	-	-	-	-	-	-
Undisputed	39.01	-	-	-	-	39.01
Total	39.01	-	-	-	-	39.01
As at 31 March 2025						
MSME						
Disputed	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-
Total	-	-	-	-	-	-
Others						
Disputed	-	-	-	-	-	-
Undisputed	18.86	-	-	-	-	18.86
Total	18.86	-	-	-	-	18.86

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Note 22/Other Current Financial Liabilities

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Unclaimed Distribution	5.85	3.10
Others		
Dues for capital expenditure	110.54	148.99
Deposits/Retention money from contractors and others.	46.67	35.36
Related parties	3.77	5.36
Others	0.78	2.37
	161.76	192.08
Total	167.61	195.18

Note 23/Other current liabilities

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Statutory dues	3.71	3.71
Total	3.71	3.71

Note 24/ Current Tax Liabilities (Net)

Particulars	₹ In million	
	As at 31 March 2026	As at 31 March 2025
Taxation (Including interest on tax)		
Opening Balance	1,609.18	1,796.92
Additions during the year	188.55	190.66
Adjustments during the year	191.40	(149.91)
Total	1,606.33	1,837.67
Net off against Advance tax and TDS (Refer Note 7)	(1,606.33)	(1,837.67)
Closing Balance	-	-

Note 25/Revenue from Operations

Particulars	₹ In million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Sales of services		
Transmission Business		
Transmission Charges	12,561.54	12,664.93
Other operating income*	18.74	-
Total	12,580.28	12,664.93

*Refer Note 49 for disclosure as per Ind AS 115 “Revenue from Contracts with Customers”



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Note 26 / Other Income

Particulars	₹ In million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Interest		
Indian Banks	335.97	312.37
Unwinding of Discount on Financial Assets	6.11	20.99
Others	9.53	18.02
	351.61	351.38
Others		
Surcharge	12.22	23.15
Profit/(loss) of disposal of Fixed Assets	9.62	-
Excess Provision Written back	6.68	3.72
Miscellaneous income	6.05	7.37
	34.57	34.24
Total	386.18	385.62

Note 27 / Other Expenses

Particulars	₹ In million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Repair & Maintenance		
Others	0.17	-
Power Charges	16.85	14.88
System and Market Operation Charges	15.85	16.33
CERC license fee & Other charges	14.59	14.62
Director Sitting Fee	4.40	3.17
Security Expenses	18.95	18.86
Legal Expenses	1.51	1.72
Professional Charges(Including TA/DA)	2.03	3.00
RTA Fee	0.63	0.61
Rating Fee	2.12	1.90
Internal Audit and Physical verification Fees	0.21	0.23
Inland Travelling Expenses	0.11	0.19
Annual Meeting Expenses	0.90	0.69
Listing Fee	4.72	4.72
Miscellaneous Expenses	1.56	2.13
Rates and Taxes	0.55	2.16
Advertisement and publicity	-	0.37
Provision for bad & doubtful debts	19.15	6.54
Crop and Tree compensation expenses	0.94	0.23
Custodial Fee	2.61	1.60
Expenditure on Corporate Social Responsibility (CSR)	58.73	67.50
Construction Consultancy Charges	4.40	1.59
Less: Transferred to Expenditure during Construction(Net)	(4.40)	(1.59)
Total	166.58	161.45

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

Note 28 /Employee Benefits Expense

Particulars	₹ In million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Salaries, wages, allowances & benefits	11.93	12.09
Total	11.93	12.09

Note 29 /Finance Costs

Particulars	₹ In million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Interest and finance charges on financial liabilities at amortised cost		
Interest on Secured Indian Rupee Term Loan from Banks	741.27	554.99
Amortization of Upfront fee	0.50	0.49
Total	741.77	555.48

Note 30 /Depreciation and Amortization Expense

Particulars	₹ In million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Depreciation of Property,Plant and Equipment	3,021.72	3,019.06
Amortisation of Intangible Assets	147.90	147.90
Total	3,169.62	3,166.96

31. Earnings per Unit (EPU)

Basic EPU amounts are calculated by dividing the profit for the year attributable to unitholders by the weighted average number of units outstanding during the year.

Diluted EPU amounts are calculated by dividing the profit attributable to unitholders by the weighted average number of units outstanding during the period plus the weighted average number of units that would be issued on conversion of all the dilutive potential units into unit capital.

The following reflects the profit and unit data used in the basic and diluted EPU computation:

Particulars	₹ In million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Profit after tax for calculating basic and diluted EPU (₹ in million)	9,118.68	11,756.84
Weighted average number of units in calculating basic and diluted EPU (No. in million)	910.00	910.00
Earnings Per Unit		
Basic (₹ /unit)	10.02	12.92
Diluted (₹ /unit)	10.02	12.92



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

32. Significant accounting judgements, estimates and assumptions

The preparation of the Group’s financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenue, expenses, assets and liabilities and the accompanying disclosures. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

(i) Judgement

In the process of applying the Group’s accounting policies, management has made the following judgements, which have the most significant effect on the amounts recognized in the financial statements.

a) Classification of Unitholders’ Funds

Under the provisions of the InvIT Regulations, Group is required to distribute to unitholders not less than ninety percent of the net distributable cash flows of Group for each financial year. Accordingly, a portion of the unitholders’ funds contains a contractual obligation of the Group to pay to its unitholders cash distributions. The unitholders’ funds could therefore have been classified as compound financial instrument which contain both equity and liability components in accordance with Ind AS 32 – ‘Financial Instruments: Presentation’. However, in accordance with SEBI Circular No. SEBI/HO/DDHS-PoD-2/P/CIR/2025/102 dated July11, 2025 issued under the InvIT Regulations, the unitholders’ funds have been classified as equity in order to comply with the mandatory requirements of Section H of Chapter 3 of the SEBI Master Circular dated July 11, 2025 dealing with the minimum disclosures for key financial statements. In line with the above, the distribution payable to unitholders is recognized as liability when the same is approved by the Investment Manager.

(ii) Estimates and Assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities or fair value disclosures within the next financial year, are described below. The Group based its assumptions and estimates on parameters

available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the Group. Such changes are reflected in the assumptions when they occur.

a) Fair Valuation and disclosure

SEBI Circulars issued under the InvIT Regulations require disclosures relating to net assets at fair value and total returns at fair value. In estimating the fair value of investments, the Group engages independent qualified external valuer, as mandated under InvIT Regulations, to perform the valuation. The management works closely with the valuers to establish the appropriate valuation techniques and inputs for valuation. The management reports the valuation report and findings to the Board of the Investment Manager half yearly to explain the cause of fluctuations in the fair value of the projects. The inputs for the valuation are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as WACC, Tax rates, Inflation rates, etc. Changes in assumptions about these factors could affect the fair value.

b) Useful life of property, plant and equipment

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The group reviews at the end of each reporting date the useful life of property, plant and equipment and are adjusted prospectively, if appropriate

c) Provisions and contingencies

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with Ind AS 37 “Provisions, Contingent Liabilities and Contingent Assets”. The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

d) Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

No. CG-DL-E-09032021-225743 and is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licensees. Accordingly, CTUIL is raising bills for transmission charges to DICs on behalf of IST licensees. The debtors and their recovery are accounted based on the list of DICs given by CTUIL

35. Disclosure as per Ind AS 116 – “Leases”

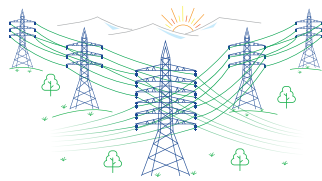
The group does not have any lease arrangements either as a lessor or lessee therefore Ind AS 116 “leases” does not apply to the group”

36. Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 and Companies (CSR Policy) Amendment Rules, 2021, the Subsidiaries of the Trust are required to spend, in every financial year, at least two percent of the average net profits of the Subsidiaries made during the three immediately preceding financial years. Accordingly, subsidiaries of the Trust have spent ₹ 58.68 million during the year and utilised ₹ 0.05 million from earlier excess carried forward balance (Previous year ₹ 67.63 million and carried forward excess csr of ₹ ₹ 0.13 million). Hence currently group has ₹ 0.08 million (Previous Year ₹ 0.13 million) excess amount spent was carried forward to next financial year which can be utilised for next two financial years.

37. Details of Dues to Micro, Small and Medium Enterprises as defined under MSMED Act, 2006

Sr. No	Particulars	As at 31 March 2026	As at 31 March 2025
1	Principal amount and interest due there on remaining unpaid to any supplier as at end of each accounting year:	-	-
	Principal	-	-
	Interest	-	-
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	-	-
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	-	-
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	-	-
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	-	-



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

38. Fair Value Measurements

The management has assessed that the financial assets and financial liabilities as at year end are reasonable approximations of their fair values.

The Trust is required to present the statement of total assets at fair value and statement of total returns at fair value as per SEBI Master Circular No. SEBI/HO/DDHS-PoD-2/P/CIR/2025/102 dated July11, 2025 as a part of these financial statements- Refer Statement of Net Assets at Fair Value and Statement of Total Returns at Fair Value.

The inputs to the valuation models for computation of fair value of assets for the above mentioned statements are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as WACC, Tax rates, Inflation rates, etc.

The significant unobservable inputs used in the fair value measurement required for disclosures 2 categorized within Level 3 of the fair value hierarchy together with a quantitative sensitivity analysis as at 31 March 2026 and 31 March 2025 are as shown below:

(₹ in million)			
Significant unobservable input	Input for 31 March 2026	Sensitivity of input to the fair value	Increase/(Decrease) in fair value 31 March 2026
WACC	8.00%	8.50%	(3,942.61)
		7.50%	5,008.23

(₹ in million)			
Significant unobservable input	Input for 31 March 2025	Sensitivity of input to the fair value	Increase/(Decrease) in fair value 31 March 2025
WACC	8.00%	8.50%	(4,002.51)
		7.50%	4,444.10

Quantitative disclosures fair value measurement hierarchy for assets :

(₹ in million)					
Particulars	Date of valuation	Level 1	Level 2	Level 3	Total
Assets for which fair values are disclosed:	31-Mar-26	-	-	90,474.83	90,474.83
Property Plant and Equipment, Intangible Assets and Goodwill*	31-Mar-25	-	-	92,353.55	92,353.55

**Statement of Net assets at fair value and total return at fair value require disclosure regarding fair value of assets (liabilities are considered at book value). Since the fair value of assets other than the Property Plant and Equipment, Intangible Asset and Goodwill, approximate their book value hence these have been disclosed above.*

The Value disclosed above represents 100% value of the Property Plant and Equipment, Intangible Assets and Goodwill without adjustment for Non-Controlling Interest.

There have been no transfers among Level 1, Level 2 and Level 3.

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

39. Related Party Disclosures

(A) Disclosure as per Ind AS 24 - “Related Party Disclosures”

Entity with significant influence over trust

Name of entity	Place of business/ country of incorporation	Relationship with Trust	Proportion of Ownership as at	
			31 March 2026	31 March 2025
Power Grid Corporation of India Limited	India	Sponsor and Project Manager / Entity with significant influence	15%	15%

(B) Disclosure as per Regulation 2(1) (zv) of the InvIT Regulations

(i) Parties to Trust

Name of entity	Place of business/ country of incorporation	Relationship with Trust	Proportion of Ownership with	
			31 March 2026	31 March 2025
Power Grid Corporation of India Limited	India	Sponsor and Project Manager	15%	15%
POWERGRID Unchahar Transmission Limited	India	Investment Manager	NA	NA
IDBI Trusteeship Services Limited	India	Trustee	NA	NA

(ii) Promoters of the parties to Trust specified in (i) above

Name of entity	Promoter
Power Grid Corporation of India Limited	Government of India
POWERGRID Unchahar Transmission Limited	Power Grid Corporation of India Limited
IDBI Trusteeship Services Limited	IDBI Bank Limited
	Life Insurance Corporation of India
	General Insurance Corporation of India

(iii) Directors of the parties to Trust specified in (i) above

a) Directors of Power Grid Corporation of India Limited:

Shri Ravindra Kumar Tyagi (Ceased to be Chairman & Managing Director w.e.f. 31.03.2026)

Shri Burra Vamsi Rama Mohan* (Appointed as Chairman & Managing Director w.e.f 01.04.2026)

Shri Naveen Srivastava

Shri G. Ravisankar

Dr. Saibaba Darbamulla

Dr. Yatindra Dwivedi

Shri Lalit Bohra (Ceased to be Govt. Nominee Director w.e.f. 11.04.2025)

Shri Abhay Bakre (Appointed as Govt. Nominee Director w.e.f 12.04.2025)

Shri Shiv Tapasya Paswan (Ceased to be Independent Director w.e.f. 15.04.2026)

Shri Rohit Vaswani (Ceased to be Independent Director w.e.f. 15.04.2026)

Smt. Sajal Jha

Smt. Sajal Jha

**Additional Charge for the post of Director (Projects).*



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

- b)

Directors of POWERGRID Unchahar Transmission Limited

Shri Naveen Srivastava

Dr. Anupam Arora (Appointed as Independent Director w.e.f 19.05.2025)

Shri Sanjay Sharma

Shri Amit Garg
- c)

Key Managerial Personnel of POWERGRID Unchahar Transmission Limited

Smt. Neela Das (CEO)

Shri Gaurav Malik (CFO)

Shri Shwetank Kumar (CS)
- d)

Directors of IDBI Trusteeship Services Limited

Shri Jayakumar S. Pillai

Shri Pradeep Kumar Malhotra

Ms. Baljinder Kaur Mandal(Ceased to be Director w.e.f. 30.09.2025)

Shri Balkrishna Variar

Shri Hare Krushna Panda

Shri Arun Kumar Agarwal

Shri Soma Nandan Satpathy

Shri Kumar Neel Lohit (Appointed as Additional Director w.e.f. 15.10.2025)

(C) Related Party Transactions

(i) The outstanding balances of related parties are as follows:

(₹ in million)		
Particulars	As at 31 March 2026	As at 31 March 2025
Amount payable		
Power Grid Corporation of India Limited (Sponsor and Project Manager)		
Incentive on O&M Consultancy fees and PIMA fees thereon	20.84	11.53
Other Payable – Construction consultancy charges	2.33	1.59
CAMPA Appeal Pre-deposit	3.77	3.77
Total	26.94	16.89

(ii) The transactions with related parties during the period are as follows: -

(₹ in million)		
Particulars	As at 31 March 2026	As at 31 March 2025
Power Grid Corporation of India Limited (Sponsor and Project Manager)		
Distribution paid	1,638.00	1,638.00
Dividend paid	-	294.69
Payment of Operation & Maintenance Charges (Including Taxes)	332.80	321.51
Payment of Project Implementation & Management Charges (Including Taxes)	49.93	48.22
Consultancy Fees	4.40	1.59
Legal Expenses Recovered from Power Grid Corporation of India Limited	-	0.05
POWERGRID Unchahar Transmission Limited (Investment Manager)		
Payment of Investment Manager fee (Including Taxes)	113.23	105.87
IDBI Trusteeship Services Limited (Trustee)		
Payment of Trustee fee (Including Taxes)	0.35	0.35

Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

(iii) Remuneration to Key Managerial Personnel:

(₹ in million)		
Particulars	As at 31 March 2026	As at 31 March 2025
Short Term Employee Benefits	11.93	12.09
Director Sitting fees	4.40	3.17

40. Investment Manager Fees

Pursuant to the Investment Management Agreement dated 18 December 2020, Investment Manager fees is aggregate of

- ₹ 72,500,000 per annum, in relation to the initial SPVs; and
- 0.10% of the aggregate Gross Block of all Holding Companies and SPVs acquired by the InvIT after the execution of this agreement.

Further, the management fee set out above shall be subject to escalation on an annual basis at the rate of 6.75% of the management fee for the previous year. Any applicable taxes, cess or charges, as the case may be, shall be in addition to the management fee.

During the year, Group has not acquired any assets other than initial SPVs.

41. Project Manager Fees

Pursuant to the Project Implementation and Management Agreement dated January 23, 2021, Project Manager is entitled to fees @ 15% of the aggregate annual fees payable under the O&M Agreements. Any applicable taxes, cess or charges, as the case may be, shall be in addition to the fee.

42. Segment reporting

The Group's activities comprise of transmission of electricity in India. Based on the guiding principles given in Ind AS - 108 "Operating Segments", this activity falls within a single operating segment and accordingly the disclosures of Ind AS -108 have not separately been given.

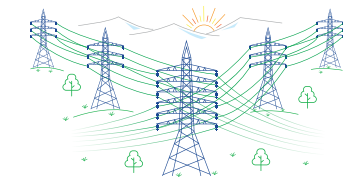
43. Capital and other Commitments

(₹ in million)		
Particulars	As at 31 March 2026	As at 31 March, 2025
Company's commitment towards further loan in subsidiary companies	121.24	323.91

The Group has entered into transmission services agreement (TSA) with long term transmission customers pursuant to which the Group has to ensure minimum availability of transmission line over the period of the TSA. The TSA contains provision for disincentives and penalties.

44. Contingent liability

- Claims against the Group not acknowledged as debts in respect of Disputed Income Tax/Sales Tax/Excise/Municipal Tax/Entry Tax Matters
 - Disputed Entry Tax Matters amounting to ₹ 96.28 million (Previous Year ₹ 96.28 million) contested before the Appellant Deputy Commissioner. In this regard, the ADC vide order dt.26.07.2018 in ADC Order No.777 had granted a conditional stay upon the Company depositing 35% of the disputed tax, i.e., ₹ 33.70 Million. In hearing of the case, ADC (CT) has dismissed the appeal vide order dated 17.06.2020. The company filed writ petition with Hon'ble High Court of the state of Telangana on 17.08.2020 and Hon'ble High Court grant stay for all further proceedings against the ADC order dated 17.06.2020. The Group is confident that this matter will be disposed off in favour of the group.
 - Intimation from Income Tax Department Under Section 143(1)(a) received with demand of ₹ 3.11 million (For the Assessment Year 2019-20) by disallowing part TDS claimed. Appeal has been made to IT Department against the same and is pending with CIT(A).
 - Order received from Income Tax Department Under Section 154 read with Section 143(1a) with demand of ₹ 7.99 million (For the Assessment Year 2023-24) considering the return of income to be defective. Appeal has been made to IT Department against the same and is pending with CIT(A).
 - In respect of claims made by various State/ Central Government Departments/Authorities from 2016 to 2018 towards building permission fees, penalty on diversion of agriculture land to non-agriculture use, Nala tax, water royalty etc. and by others, contingent



Notes

to the Consolidated Financial Statements for the year ended March 31, 2026

liability of ₹ 3.05 million (Previous Year ₹ 3.05 million) has been estimated. Same has been pending with concerned Tehsildar.

- v) We have received Order from Commissioner of CGST & Central Excise, Nagpur-II Commissionerate with respect to the Non-Payment of Service Tax on Deposits of ₹ 335.01 million in Compensatory Afforestation Management and Planning Authority (CAMPA) Fund. The Order was against the Company and Department raised demand to pay the due Service Tax of ₹ 50.25 million along with interest at appropriate rate u/s 75 of the Finance Act, 1994 ("Act") as amended from time to time, penalty of ₹ 50.25 million and ₹ 0.01 million u/s 78 and 77 of the Act respectively. Appeal has been made with CESTAT Mumbai.
 - vi) In respect of land acquired for the projects, the land losers have claimed higher compensation before various authorities/courts which are yet to be settled. In such cases, contingent liability of ₹ 7.71 Million (Previous Year ₹ 444.42 Million) has been estimated.
2. Other contingent liabilities amount to ₹ 36.27 million (Previous Year ₹ 223.28 million) related to arbitration cases/RoW cases & land compensation cases have been estimated.

As per the separate Share Purchase Agreements between POWERGRID (the 'Seller') and PGInVT, acting through its Trustee and Investment Manager (the 'Buyer'), POWERGRID has undertaken to indemnify, defend and hold harmless the Trust and the Investment Manager from and against losses which relate to or arise from (i) actual or alleged breach of or inaccuracies or misrepresentations in any of the Seller Warranties or breach of any covenant of the Seller herein; or (ii) any pending or threatened claims against the Company from the Period prior to and including the First Closing Date i.e. May 13, 2021.

45. Financial risk management

The group principal financial liabilities comprises of borrowings denominated in Indian rupees, trade payables and other financial liabilities. The main purpose of these financial liabilities is to finance the Group's investments and operations.

The group principal financial assets include investments, loans, cash and cash equivalents and other financial assets that are generated from its operations.

The group activities expose it to the following financial risks, namely,

- (A) **Credit risk,**
- (B) **Liquidity risk,**
- (C) **Market risk.**

This note presents information regarding the group exposure, objectives and processes for measuring and managing these risks.

The management of financial risks by the group is summarized below: -

(A) Credit Risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The group is exposed to credit risk from its operating activities on account of trade receivables, deposits with banks and other financial instruments.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Group operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Group. Where loans or receivables have been written off, the Group continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables

The Group primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments and the main revenue is from transmission charges. CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 ("CERC Sharing Regulations") allow payment against monthly bills towards transmission charges within due date i.e., 45 days from the date of presentation of the bill and levy of surcharge on delayed payment beyond 45 days. However, in order to improve the cash flows, a graded rebate is provided for payments made within due date. If a DIC fails to pay any bill or part thereof by the Due Date, the Central Transmission Utility (CTU) may encash the Letter of Credit provided

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by the DIC and utilise the same towards the amount of the bill or part thereof that is overdue plus Late Payment Surcharge, if applicable.

Trade receivables consist of receivables relating to transmission services of ₹ 1,910.63 million as on 31 March 2026 (₹ 2,090.24 million as on 31 March 2025).

(ii) Other Financial Assets (excluding trade receivables)

a) Cash and cash equivalents

The Group held cash and cash equivalents of ₹ 4,407.56 million as on 31 March 2026 (₹ 4,261.87 million as on 31 March 2025). The cash and cash equivalents are held with reputed commercial banks and do not have any significant credit risk.

b) Bank Balance Other than Cash and cash equivalents

The Group held Bank Balance Other than Cash and Cash equivalents of ₹ 2,130.09 million as on 31 March 2026 (₹ 2,060.93 million as on 31 March 2025). The Bank Balance other than Cash and cash equivalents are term deposits held with public sector banks and high rated private sector banks and do not have any significant credit risk.

c) Other Current Financial Assets

The Group held other current financial assets as on 31 March 2026 of ₹ 60.11 million (₹ 112.02 million as on 31 March 2025). The other current financial assets do not have any significant credit risk.

d) Other Non Current Financial Assets

The Group held other current financial assets as on 31 March 2026 of ₹ 160.66 million (₹ 174.61 million as on 31 March 2025). The other current financial assets do not have any significant credit risk.

(iii) Exposure to credit risk

Particulars	As at 31 March 2026	As at 31 March 2025
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Cash and cash equivalents	4,407.56	4,261.87

Particulars	As at 31 March 2026	As at 31 March 2025
Bank Balance other than cash & cash equivalents	2,130.09	2,060.93
Other Non current financial assets	160.66	174.61
Other current financial assets	60.11	112.02
Total	6,758.42	6,609.43
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		
Trade receivables	1,910.63	2,090.24

(iv) Provision for expected credit losses

(a) Financial assets for which loss allowance is measured using 12 month expected credit losses

The Group has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognized.

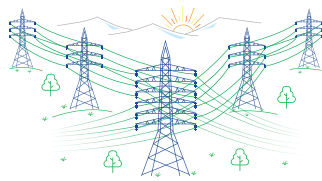
(b) Financial assets for which loss allowance is measured using life time expected credit losses

The Group has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behavior.

Considering the above factors and the prevalent regulations, the trade receivables continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

(B) Liquidity Risk

Liquidity risk management implies maintaining sufficient cash and marketable securities for meeting its present and future obligations associated with financial liabilities that are required to be settled by delivering cash or another financial asset. The Group's objective is to, at all times, maintain optimum levels of liquidity to meet its cash and collateral obligations. The Group requires funds for short



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term operational needs as well as for servicing of financial obligation under term loan. The Group closely monitors its liquidity position and deploys a robust cash management system. It aims to minimize these risks by generating sufficient cash flows from its current operations.

Maturities of financial liabilities

The table below analyses the Trust’s financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows.

	(₹ in million)			
Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March 2026				
Borrowings (including interest outflows)	788.49	3,344.42	14,517.62	18,650.53
Trade Payables	39.01	-	-	39.01
Other financial liabilities	167.61	-	-	167.61
Total	995.11	3,344.42	14,517.62	18,857.15
As at 31 March 2025				
Borrowings (including interest outflows)	875.79	3,599.89	15,958.13	20,433.81
Trade Payables	18.86	-	-	18.86
Other financial liabilities	195.18	-	-	195.18
Total	1,089.83	3,599.89	15,958.13	20,647.85

(C) MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk:

- i) Currency risk
- (ii) Interest rate risk
- (iii) Equity price risk

(i) Currency risk

As on Reporting date the group does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services.

(ii) Interest rate risk

Interest rate risk is the risk that fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The group exposure to the risk of changes in market interest rates relates primarily to the group long-term debt obligations with floating interest rates.

The group exposure to interest rate risk due to variable interest rate borrowings is as follows:

	(₹ in million)	
Particulars	Amount	Impact on profit / loss before tax for the year due to Increase or decrease in interest rate by 50 basis points
As at 31 March 2026	10,640.33	53.46
Term Loan from Bank		
As at 31 March 2025	10,723.19	35.02
Term Loan from Bank		

(iii) Equity price risk

The Group does not have any investments in equity shares which may be subject to equity price risk.

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to the Consolidated Financial Statements for the year ended March 31, 2026

46. Capital management

Group’s objectives when managing capital are to

- maximize the unitholder value;
- safeguard its ability to continue as a going concern;
- maintain an optimal capital structure to reduce the cost of capital.

For the purpose of Group’s capital management, unit capital includes issued unit capital and all other reserves attributable to the unitholders of the Group. Group manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, group may adjust the distribution to unitholders (subject to the provisions of InvIT regulations which require distribution of at least 90% of the net distributable cash flows of the Group to unitholders), return capital to unitholders or issue new units. The Trust monitors capital using a gearing ratio, which is the ratio of Net Debt to total Equity plus Net Debt. The Group’s policy is to keep the gearing ratio optimum. The Group includes within Net Debt, interest bearing loans and borrowings and current maturities of long term debt less cash and cash equivalents.

The gearing ratio of the Group was as follows: -

Particulars	As at 31 March 2026	As at 31 March 2025
(a) Long term debt (₹ in million)	10,640.33	10,723.19
(b) Less: Cash and cash equivalents	4,407.56	4,261.87
(c) Net Debt (a-b)	6,232.77	6,461.32
(d) Total Equity (₹ in million) *	75,410.60	77,211.91
(e) Total Equity plus net debt (₹ in million) (c+d)	81,643.37	83,673.23
(f) Gearing Ratio (c/e)	7.63%	7.72%

* Total equity includes Unit capital and other equity

The Group’s capital management, amongst other things, aims to ensure that it meets financial covenants attached to the interest-bearing loans and borrowings that define capital structure requirements. There have been no breaches in the financial covenants of any interest-bearing loans and borrowing in the current period.

Distributions

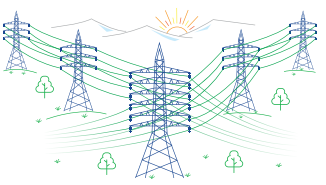
Particulars	₹ in million
Distributions made during the year ended 31.03.2026 of ₹ 12.00 per unit (Comprising Taxable Dividend – ₹ 1.88, Exempt Dividend – ₹ 0.43, Interest – ₹ 7.04, Repayment of SPV Debt–₹ 2.60 and Treasury Income – ₹ 0.05)	10,919.99
Distributions made during the year ended 31.03.2025 of ₹ 12.00 per unit (Comprising Taxable Dividend – ₹ 1.60, Exempt Dividend – ₹ 0.61, Interest – ₹ 7.56, Repayment of SPV Debt – ₹ 2.17 and Treasury Income – ₹ 0.06)	10,919.99

Distribution not recognized at the end of the reporting period:

In addition to above distribution, the Board of Directors of POWERGRID Unchahar Transmission Limited in its capacity as the Investment Manager to POWERGRID Infrastructure Investment Trust (“PGInvIT”) on 15 May 2026 recommended distribution related to last quarter of FY 2025-26 of ₹ 3.00 per unit.

47. Income Tax expense

This note provides an analysis of the group’s income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Group’s tax position.



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to the Consolidated Financial Statements for the year ended March 31, 2026

(a) Income tax expense

Particulars	₹ in million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Current Tax		
Current tax on profits for the year	188.55	190.66
Adjustments for current tax of prior periods	-	-
Total current tax expense (A)	188.55	190.66
Deferred Tax Expense		
Origination and reversal of temporary differences	93.86	1,612.66
Previously unrecognized tax credit recognized as Deferred Tax Asset this year	-	-
Total deferred tax expense /benefit (B)	93.86	1,612.66
Income tax expense (A+B)	282.41	1,803.32

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

Particulars	₹ in million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Profit before income tax expense including movement in Regulatory Deferral Account Balances	9,401.09	13,522.25
Tax at the Group's domestic tax rate	3,432.07	5,240.30
Tax effect of:		
Non-Deductable tax items	401.73	403.36
Deductable tax items	(902.66)	(1,035.99)
Impact of exemption u/s 10(23FC) of Income Tax Act, 1961	(2,495.68)	(4,375.35)
Unabsorbed Tax Expenses	(369.33)	(155.86)
Minimum alternate tax adjustments	122.42	114.19
Deferred Tax Expense/(Income)	93.86	1,612.67
Income tax expense	282.41	1,803.32

(c) MAT Credit/ Current tax

As Group have option to avail MAT credit in future against Income Tax payable and hence MAT paid during earlier and in current year are carried forward.

48. Disclosures pursuant to Ind AS 103 "Business Combinations"

During the financial year ended 31 March 2026 and 31 March 2025, the Trust has not acquired any assets.

49. Disclosure as per Ind AS 115 - "Revenue from Contracts with Customer"

- The Group does not have any contract assets or contract liability as at 31st March 2026 and 31 March 2025.
- The Group determines transaction price based on expected value method considering its past experiences of refunds or significant reversals in amount of revenue.

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In estimating significant financing component, management considers the financing element inbuilt in the transaction price based on imputed rate of return. Reconciliation of Contracted Price vis-a-vis revenue recognized in profit or loss statement is as follows:

Particulars	₹ in million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Contracted price	12,246.96	12,303.55
Add/ (Less)- Discounts/ rebates provided to customer	(102.07)	(64.00)
Add/ (Less)- Performance bonus	416.65	425.38
Add/ (Less)- Adjustment for significant financing component	-	-
Add/ (Less)- Other adjustments	18.74	-
Revenue recognized in profit or loss statement	12,580.28	12,664.93

Project wise break up of revenue from contracts with Customers

Particulars	₹ in million	
	For the year ended 31 March 2026	For the year ended 31 March 2025
Vizag Transmission Limited	2,196.30	2,191.98
Kala Amb Transmission Limited	656.65	726.57
Parli Power Transmission Limited	3,354.34	3,359.33
Warora Transmission Limited	3,738.26	3,750.28
Jabalpur Power Transmission Limited	2,634.72	2,636.77
Total	12,580.27	12,664.93

50. Other Information

- There are no cases of immovable properties where title deeds are not in the name of the Trust.
- No loans or advances in the nature of loans have been granted to promoters, directors, KMPs and the related parties (as defined under Companies Act, 2013,) either severally or jointly with any other person, which are either repayable on demand or without specifying any terms or period of repayment.
- Ageing of CWIP

Particulars	₹ in million				
	<1 Year	1-2 Years	2-3 Years	>3 Years	Total
As at 31 March 2026					
Project in progress	151.09	1.59	0.57	9.49	162.74
Total	151.09	1.59	0.57	9.49	162.74
As at 31 March 2025					
Project in progress	21.34	16.46	26.45	31.93	96.18
Total	21.34	16.46	26.45	31.93	96.18

- Completion of capital-work-in progress (CWIP) is neither overdue nor has exceeded its cost compared to its original plan
- The Group do not have Intangible asset under development.
- The Group do not have Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan.



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to the Consolidated Financial Statements for the year ended March 31, 2026

- g) The Group does not hold benami property and no proceeding has been initiated or pending against the Group for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.
- h) The Group is not sanctioned any working capital limit secured against current assets by any Finance Institutions.
- i) The Group does not have any transactions, balances, or relationship with struck off companies.
- j) The Group was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.
- k) The Group does not have any subsidiary to comply with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.
- l) Ratio

Ratio	Numerator	Denominator	Current Year	Previous Year	Variance (%)	Reason for variance >25%
(a) Current Ratio	Current Assets	Current Liabilities	30.43	29.78	2%	
(b) Debt-Equity Ratio	Total Debt	Shareholder's Equity	0.14	0.14	0%	
(c) Debt Service Coverage Ratio	Profit for the period before tax + Depreciation and amortization expense + Finance costs + Impairment	Interest & Lease Payments + Principal Repayments	14.67	20.6	-29%	Due to reversal of Impairment of Investments in Subsidiaries in previous year
(d) Return on Equity Ratio	Profit for the period after tax	Average Shareholder's Equity	0.12	0.15	-20%	
(e) Inventory turnover ratio	Revenue from Operations	Average Inventory	40.81	41.08	-1%	-
(f) Trade Receivables turnover ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	6.29	5.2	21%	-
(g) Trade payables turnover ratio	Gross Other Expense (–) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	30.08	51.02	-41%	Due to increase in average Trade payables
(h) Net capital turnover ratio	Revenue from Operations	Current Assets – Current Liabilities	1.46	1.46	0%	
(i) Net profit ratio	Profit for the period after tax	Revenue from Operations	0.72	0.93	-23%	
(j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability	0.11	0.14	-21%	
(k) Return on investment	Income from Investment + Capital Appreciation	Average Investments	NA	NA	NA	-

Notes

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- m) The Group has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.
- n) The Group does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- o) The Group has not traded or invested in Crypto currency or Virtual Currency during the financial year.

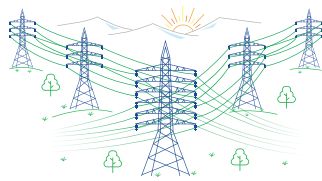
51. Recent Pronouncements

- (i) **Amendments to Indian Accounting Standards (Ind AS)**
On 07.05.2025 and 13.08.2025, Ministry of Corporate Affairs (“MCA”) has notified the Companies (Indian Accounting Standards) Amendment Rules, 2025 and Companies (Indian Accounting Standards) Second Amendment Rules, 2025 respectively, applicable from 01.04.2025 with amendments in Ind AS 21 “The Effects of Changes in Foreign Exchange Rates”, Ind AS1 “Presentation of Financial Statements”, Ind AS 7 “Statement of Cash Flows”, Ind AS 107 “Financial Instruments Disclosures”, Ind AS 12 “Income Taxes”. The company has assessed that the amendments have no material impact on the accounts of the company.
- (ii) **New Labour codes**
On 21.11.2025, the Central Government issued four separate notifications in the Official Gazette announcing implementation of four Labour Codes, viz., the Code on Wages, 2019, the Industrial Relations Code, 2020, the Code on Social Security, 2020 and the Occupational Safety, Health and Working Conditions Code, 2020 (Collectively referred to as the “New Labour Codes”). These New Labour codes replace and consolidate the 29 existing labour laws. The Ministry of Labour and Employment published draft Central Rules and FAQs to enable assessment of the financial impact due to changes in regulations. The company has assessed that the New Labour Codes have no material impact on the accounts of the company.

52. Other Notes

- a) Figures have been rounded off to nearest rupees in million up to two decimals.
- b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

As per our report of even date For S.K.Mittal & Co. Chartered Accountants FRN: 001135N	For and on behalf of Board of Directors of POWERGRID Unchahar Transmission Limited in the capacity as Investment Manager to POWERGRID Infrastructure Investment Trust.		
	Naveen Srivastava Chairman DIN: 10158134 Place: Gurugram	Amit Garg Director DIN: 10809416 Place: Gurugram	
(CA Gaurav Mittal) Membership Number: 099387 Place: New Delhi	Neela Das CEO PAN: AFEPD5019B Place: Gurugram	Gaurav Malik CFO PAN: AHLPM5764B Place: Gurugram	Shwetank Kumar Company Secretary PAN: ALZPK4195Q Place: Gurugram
Date: 15 May 2026			



Glossary (A-Z)

AI/ML	Artificial Intelligence / Machine Learning
AP	Andhra Pradesh
AUM	Assets Under Management
BSE	Bombay Stock Exchange
BU	Billion Units
CARE	CARE Ratings Limited
CEA	Central Electricity Authority
CEO	Chief Executive Officer
CERC	Central Electricity Regulatory Commission
CKM	Circuit Kilometer
CMD	Chairman and Managing Director
COD	Commercial Operation Date
CPSE	Central Public Sector Enterprise
CRISIL	CRISIL Ratings Limited
CSR	Corporate Social Responsibility
CTUIL	Central Transmission Utility of India Ltd
D/C	Double Circuit
DCF	Discounted Cash Flow
DG	Diesel Generator
DIC	Designated ISTS Customer
DISCOM	Distribution Company
DPE	Department of Public Enterprises
DPU	Distribution Per Unit
DSRA	Debt Service Reserve Account
EBITDA	Earnings Before Interest, Taxes, Deprecia- tion, and Amortization
EHV	Extra High Voltage
EPU	Earnings per Unit
ESG	Environment, Social and Governance
Final	Final Offer Document of PGInVT dated May 6, 2021
FY	Financial Year
GIS	Gas Insulated Substation
GoI	Government of India
GW	Gigawatt
ICRA	ICRA Limited
IM	Investment Manager
IMT Gha- ziabad	Institute of Management Technology, Ghaziabad
Ind AS	Indian Accounting Standards
InSTS	Intra-State Transmission System
InVT	Infrastructure Investment Trust
IPO	Initial Public Offer
IPA	Initial Portfolio Asset
ISO	International Organization for Standardization
ISTS	Inter State Transmission System

ITSL	IDBI Trusteeship Services Limited
JPTL	Jabalpur Power Transmission Limited
KATL	Kala Amb Transmission Limited
kV	Kilovolt
kWh	Kilowatt-hour
LILO	Loop-In Loop-Out
Listing Regulations	SEBI (Listing Obligations and Disclosure Re- quirements) Regulations, 2015, as amended
MWA	Mega Watt Ampere
NAV	Net Asset Value
NCT	National Committee on Transmission
NDCF	Net Distributable Cash Flows
NIT	National Institute of Technology
NMP	National Monetisation Pipeline
NRSS	Northern Region System Strengthening
NSE	National Stock Exchange
NTPC	NTPC Limited
O&M	Operation & Maintenance
OPGW	Optical Ground Wire
PAS	Publicly Available Specification
PAT	Profit After Tax
PFRDA	Pension Fund Regulatory and Development Authority
PG	POWERGRID
PGInVT	POWERGRID Infrastructure Investment Trust
PMI	Purchasing Managers Index
POWERGRID	Power Grid Corporation of India Limited
PPTL	Parli Power Transmission Limited
PSU	Public Sector Undertaking
PUTL	POWERGRID Unnao Transmission Limited
RBI	Reserve Bank of India
RE	Renewable Energy
REIT	Real Estate Investment Trust
RoW	Right of Way
RPC	Regional Power Committee
RTM	Regulated Tariff Mechanism
₹ or Rs	The Indian Rupee
SEBI	Securities and Exchange Board of India
SA	Social Accountability
SPV	Special Purpose Vehicle
TBCB	Tariff-Based Competitive Bidding
TDS	Tax Deducted at Source
Trust	POWERGRID Infrastructure Investment Trust
TSA	Transmission Service Agreement
VTL	Vizag Transmission Limited
WTL	Warora Transmission Limited
WACC	Weighted Average Cost of Capital

DISCLAIMER

This report is prepared for the consumption of the unitholders of POWERGRID Infrastructure Investment Trust (“PGInVT”) pursuant to the Securities and Exchange Board of India (Infrastructure Investment Trusts), 2014, as amended, and issued by POWERGRID Unchahar Transmission Limited (the “Investment Manager”) in its capacity as the Investment Manager of PGInVT. This report (a) is for information purposes only without regards to specific objectives, financial situations or needs of any particular person, (b) should not be construed as legal, tax, investment or other advice, (c) should not be considered as a prospectus, an offer/offer document, an advertisement or a recommendation to any person to purchase/ subscribe to any units or any other securities / instruments issued or proposed to be issued by PGInVT, and (d) should not be disclosed, reproduced, retransmitted, summarized, distributed or furnished, in whole or in part, to any other person or persons.

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This report comprises information given in summary form and does not purport to be complete and it cannot be guaranteed that such information is true and accurate. The information contained herein is only current as of the date specified herein, has not been independently verified and is subject to change without notice and past performance is not indicative of future results. Unless otherwise stated in this report, the information contained herein is based on management information and estimates. This report includes statements that are, or may deemed to be, “forward-looking statements”. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Forward-looking statements are not guarantees of future performance including those relating to general business plans and strategy, future outlook and growth prospects, and future developments in its businesses and its competitive and regulatory environment. In addition to statements which are forward looking by reason of context, the words ‘may’, ‘will’, ‘should’, ‘expects’, ‘plans’, ‘intends’, ‘anticipates’, ‘believes’, ‘estimates’, ‘predicts’, ‘potential’ or ‘continue’ and similar expressions identify forward looking statements. Any projection of future income or performance should be viewed merely as a fair estimate of the management of PGInVT, which may be dependent on several factors and in no manner should be construed as an indication of its reflection in the market price of units or any other securities / instruments issued or proposed to be issued by PGInVT.

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Annexures

to

Annual Report

FY2025-26

Valuation Report: POWERGRID Infrastructure Investment Trust
Fair Value: Transmission Assets Portfolio

Valuation Date: March 31st, 2026



INMABS
L&B | P&M | SFA | VALUERS

STRICTLY CONFIDENTIAL

Date: May 13th, 2026

To
POWERGRID Unchahar Transmission Limited,
Investment Manager,
POWERGRID Infrastructure Investment Trust,
 Plot No.2, Sector – 29,
 Gurugram, Haryana
 122001, India

Subject: Annual Report on Fair value of Transmission Assets Portfolio of POWERGRID Infrastructure Investment Trust as per SEBI (Infrastructure Investment Trusts) Regulations, 2014 as amended.

This is in reference to our engagement wherein INMACS Valuers Private Limited (appointed registered valuer, hereinafter referred to as 'We', 'INMACS' or 'Valuer') has been appointed as independent valuer for POWERGRID Infrastructure Investment Trust vide letter of award dated August 01st, 2022 bearing reference no. 5006003197/OTHERS/DOM/A02-CC CS-3/NOA/01 as extended via letter dated July 04th, 2024 bearing reference number 5006003197/OTHERS/DOM/A02-CC CS-3/NOA/01/Extn-1 in pursuance of provisions of Regulation 21 of the SEBI (Infrastructure Investment Trust) Regulations, 2014.

As per provisions of Regulation 21(4) of the SEBI (Infrastructure Investment Trust) Regulations, 2014:

"A full valuation shall be conducted by the valuer not less than once in every financial Year : Provided that such full valuation shall be conducted as at the end of the financial year ending March 31st and the valuation report shall be submitted by the investment manager to the designated stock exchange(s) along with the annual financial results."

In this regard, the Investment Manager and the Trustee intend to undertake the fair valuation of the transmission asset portfolio (hereinafter also referred to as 'Specified SPVs' collectively) as on March 31st, 2026.

S.No	Name of the SPVs	Abbreviation
1	Parli Power Transmission Limited (Formerly known as POWERGRID Parli Transmission Limited)	PPTL
2	Jabalpur Power Transmission Limited (Formerly known as POWERGRID Jabalpur Transmission Limited)	JPTL
3	Kala Amb Transmission Limited (Formerly known as POWERGRID Kala Amb Transmission Limited)	KATL
4	Warora Transmission Limited (Formerly known as POWERGRID Warora Transmission Limited)	WTL
5	Vizag Transmission Limited	VTL



INMACS Valuers is a registered valuer entity registered vide IBBI/RV-E/02/2021/141 with Insolvency and Bankruptcy Board of India (IBBI) providing valuation for following asset classes:

- (i) Securities and Financial Assets
- (ii) Land and Building
- (iii) Plant and Machinery

INMACS Valuers is a member of IOV Registered Valuer Foundation (IBBI Registration Number: IBBI/RVO/2017/002) for all the classes listed above in pursuance of Section 247 of Companies Act, 2013 read with Companies (Registered Valuers and Valuation) Rules, 2017. We are pleased to submit this report outlining the scope, procedures, significant considerations, short description of methodology used along with the justification for the same and the valuation analysis/results. This report has been prepared only for the purpose stated herein and should not be relied for any other purpose.

The valuation analysis is based on information provided by the Management or obtained from sources as indicated in the report. Our work did not constitute an audit or an examination of internal controls or other attestation or review services. Accordingly, we do not express an opinion on the information presented. Further, the report is based on projections prepared by the Management. We express no opinion as to how closely the actual results achieved will correspond to those predicted for the business and we shall not be responsible or liable for the achievement of predicted results. Our valuation analysis should not be construed as investment advice specifically; we do not express any opinion on the suitability or otherwise of entering into any financial or other transaction with POWERGRID Infrastructure Investment Trust.

By its very nature, valuation analysis cannot be regarded as an exact science and the conclusions arrived at are subject to individual judgement and, therefore, there is, no indisputable single value. Although the conclusions are in our opinion reasonable and defensible, others might wish to argue for different values.

Our valuation and conclusion are included herein, and our Report complies with the SEBI (Infrastructure Investment Trust) Regulations, 2014 and guidelines, circular or notification issued by SEBI there under.

This letter, the Report and the summary of valuation included herein can be provided to Investment Manager's advisors and may be made available for the inspection to the public including but not limited to Unitholders, as a material document and with the Securities and Exchange Board of India, the stock exchanges and any other regulatory and supervisory authority, as may be required.



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The valuation methodologies and approaches adopted by us are widely recognised and used. They are in compliance with Valuation standards issued by The Institute of Chartered Accountants of India and International Valuation Standards issued by International Valuation Standards Council (IVSC) and are accepted across India and internationally.

We would also like to record appreciation for the courtesy and co-operation received during the course of our work and look forward to continuing professional association.

For **INMACS Valuers Private Limited**
IBBI Reg. No: **IBBI/RV-E/02/2021/141**



Aneesh Mallick
Director – Securities and Financial Assets
IBBI Reg No. - IBBI/RV/06/2022/15042
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UDIN: 26548598XOEIKM8109

Valuation Reference No. (VRN):
IOVRVF/IMV/2026-2027/7243

Date: May 13th, 2026
Place: New Delhi

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Abbreviations

S.No	Abbreviations	Words/ phrases
1	APTEL	Appellate Tribunal for Electricity
2	Beta/ (β)	Beta
3	CCIL	Clearing Corporation of India Limited
4	CERC	Central Electricity Regulatory Commission
5	Ckm	Circuit Kilometres
6	COD	Commercial Operation Date
7	CPSE(s)	Central Public Sector Enterprise(s)
8	CSR	Corporate Social Responsibility
9	CTU	Central Transmission Utility
10	D/E	Debt Equity Ratio
11	DCF	Discounted Cash Flow
12	DOCO	Date of Commercial Operation
13	FCFE	Free Cash Flow to Equity
14	FCFF	Free Cash Flow to Firm
15	FIMMDA	Fixed Income Money Market and Derivatives Association of India
16	FIs	Financial Institutions
17	FY	Financial Year
18	G-Sec	Government Securities
19	GOI	Government of India
20	H.P.	Himachal Pradesh
21	IBBI	Insolvency and Bankruptcy Board of India
22	ICAI VS	ICAI Valuation Standards, 2018
23	Inc.	Incorporation
24	InvIT	Infrastructure Investment Trust
25	IPO	Initial Public Offer
26	ISTS	Inter-State Transmission System
27	IVS	International Valuation Standard
28	IVSC	International Valuation Standards Council
29	Kd	Cost of Debt
30	Ke	Cost of Equity
31	kV	Kilo Volts
32	LILO	Loop In, Loop Out
33	LTTC	Long Term Transmission Customer
34	Mn	Millions
35	MVA	Mega Volt Ampere
36	NAV	Net Asset Value
37	NOC	No Objection Certificate
38	NOPAT	Net Operating Profit after Tax
39	NRSS	Northern Region Strengthening Scheme
40	O&M Expenses	Operations & Maintenance Expenses
41	PGCIL	Power Grid Corporation of India Limited
42	PGInvIT or Trust	POWERGRID Infrastructure Investment Trust
43	JPTL	Jabalpur Power Transmission Limited (formerly known as POWERGRID Jabalpur Transmission Limited)
44	KATL	Kala Amb Transmission Limited (formerly known as POWERGRID Kala Amb Transmission Limited)
45	PM Expenses	Project Manager Expenses
46	PPTL	Parli Power Transmission Limited (formerly known as POWERGRID Parli Transmission Limited)
47	PSU	Public Sector Undertaking
48	PUTL	POWERGRID Unchahar Transmission Limited
49	PV	Present Value



S.No	Abbreviations	Words/ phrases
50	WTL	Warora Transmission Limited (formerly known as POWERGRID Warora Transmission Limited)
51	Rf	Riskfree Rate
52	Rm-Rf or ERP	Equity or Market Risk Premium
53	RPC(s)	Regional Power Committee(s)
54	RTM	Regulated Tariff Mechanism
55	SEBI	Securities and Exchange Board of India
56	SEBI InvIT Regulations	SEBI (Infrastructure Investment Trusts) Regulations, 2014
57	SPV	Special Purpose Vehicle
58	TBCB	Tariff Based Competitive Bidding
59	TSA	Transmission Service Agreement
60	VTL	Vizag Transmission Limited
61	WACC	Weighted Average Cost of Capital
62	W_d	Debt Weight
63	WDV	Written Down Value
64	W_e	Equity Weight
65	We, INMACS or Valuer	INMACS Valuers Private Limited
66	YearFrac	Fraction of the year represented by the number of whole days between two dates



Executive Summary

A. General Information

Scope	Report on Fair value of Transmission Assets Portfolio of POWERGRID Infrastructure Investment Trust
Regulations	Regulation 21(4) of SEBI (Infrastructure Investment Trusts) Regulations, 2014 as amended.
Valuation date	March 31st, 2026
Appointed by	POWERGRID Unchahar Transmission Limited, Investment Manager to POWERGRID Infrastructure Investment Trust
Report date	May 13 th , 2026
Registered valuer	INMACS Valuers Private Limited CIN- U74110DL2017PTC379980 IBBI/RV/06/2018/10016 Vaibhav Jain – Director, RV – Securities or Financial Assets IBBI/RV/06/2018/10016
Board - INMACS Valuers Private Limited	Aneesh Mallick - Director – Securities and Financial Assets IBBI Reg No. - IBBI/RV/06/2022/15042 V.S Yadav – Director, RV – Land and Building IBBI/RV/05/2020/13568 Dinesh Kumar Maheshwari – Director, RV – Plant and Machinery IBBI/RV/02/2019/11134
Valuation reference number	IOVRVF/IMV/2026-2027/7243
Transmission assets portfolio as on date of valuation ('Specified SPVs')	Vizag Transmission Limited ('VTL') Kala Amb Transmission Limited ('KATL'), formerly known as POWERGRID Kala Amb Transmission Limited Parli Power Transmission Limited ('PPTL'), formerly known as POWERGRID Parli Transmission Limited Warora Transmission Limited ('WTL'), formerly known as POWERGRID Warora Transmission Limited Jabalpur Power Transmission Limited ('JPTL'), formerly known as POWERGRID Jabalpur Transmission Limited

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B. Transmission Assets Overview

Vizag Transmission Limited	Inc. Date: November 30, 2011COD: February 01, 2017 - Established to setup transmission system for system strengthening in the southern region of India for import of power from the eastern region of India. - Transmission lines length: 956.84 ckm > 765 kV D/C line of 668 ckm from Srikakulam to Vemagiri in Andhra Pradesh. > 400 kV D/C line of 288.84 ckm from Khammam (Telangana) to Nagarjuna Sagar (Andhra Pradesh) - PGInvIT holds 100% stake in VTL
Kala Amb Transmission Limited Formerly: POWERGRID Kala Amb Transmission Limited	Inc. Date: July 29, 2013COD: July 12, 2017 - Established to setup Transmission system for Northern Region System Strengthening Scheme NRSS- XXXI (Part A) 2.47 ckm of transmission line comprising LILO of 400 kV D/C Karcham Wangtoo-Abdullapur transmission line at Kala Amb (Himachal Pradesh) substation (on M/C towers) - In addition, the project includes one 400/220 kV substation of an aggregate transformation capacity of 630 MVA in Kala Amb (Himachal Pradesh), and 40% series compensation on 400 kV D/C line from Karcham Wangtoo (Himachal Pradesh) to Kala Amb (Himachal Pradesh) - KATL has been allotted a project 'Implementation of One no. 125 MVA, 420 kV Bus Reactor at Kala Amb substation' by Ministry of Power, GoI under Regulated Tariff Mechanism. The project was notified on March 5th, 2019. KATL was granted a separate transmission licence for the project by Hon'ble CERC vide its order dated March 22th, 2022. The Project has been put to commercial operation w.e.f. February 5th, 2024. - PGInvIT holds 100% stake in KATL
Parli Power Transmission Limited Formerly: POWERGRID Parli Transmission Limited	Inc. Date: July 30, 2014COD: June 4, 2018 - Established to setup Transmission system associated with Gadawara STPS (2x800 MW) of NTPC (Part-B) - Transmission lines length: 966.12 ckm > 765 kV D/C line of 693.70 ckm from Warora to Parli in Maharashtra > 765 kV D/C line of 235.92 ckm from Parli to Solapur in Maharashtra > 400 kV D/C line of 36.50 ckm from Parli (New) to Parli (PG) in Maharashtra - In addition, the project includes one 765/400 kV substation of an aggregate transformation capacity of 3,000 MVA at Parli (Maharashtra) - Central Transmission Utility of India Limited (CTUIL) had nominated PPTL for implementation of "400 kV line bay at 765/400 kV Parli (New) S/S for RE inter-connection" under RTM which has been completed and petition has been filed in CERC for DOCO. - PGInvIT holds 100% stake in PPTL.



Warora Transmission Limited
Formerly: POWERGRID Warora Transmission Limited

Inc. Date: August 05, 2014

COD: July 10, 2018

- Established to setup Transmission system associated with Gadawara STPS (2x800 MW) of NTPC (Part-A)
- Transmission lines length: 1,028.11 ckm
 - > 765 kV D/C line of 204.47 ckm from Gadawara to Jabalpur in Madhya Pradesh (MP), including interim arrangement
 - > 765 kV D/C line of 627.35 ckm from Gadawara (MP) to Warora (Maharashtra)
 - > Two 400 kV D/C lines comprising LILO of both circuits of 400 kV D/C Wardha-Parli (PG) line aggregating 196.29 ckm from LILO point of 400 kV D/C Quad Wardha-Parli transmission line to Warora pooling station
- In addition, the project includes one 765/400 kV substation of an aggregate transformation capacity of 3,000 MVA in Warora (Maharashtra)
- PGInvIT holds 100% stake in WTL.

Jabalpur Power Transmission Limited
Formerly: POWERGRID Jabalpur Transmission Limited

Inc. Date: August 14, 2014

COD: January 1, 2019

- Established to setup Transmission system strengthening associated with Vindhyaachal-V
- > Transmission lines length: 745.05 ckm
- > 765 kV D/C line from Vindhyaachal to Jabalpur in Madhya Pradesh.
- PGInvIT holds 100% stake in JPTL.



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C. Valuation Summary

Particulars	Vizag Transmission Limited	Kala Amb Transmission Limited	Parli Power Transmission Limited	Warora Transmission Limited	Jabalpur Power Transmission Limited
Equity Shareholding – PGInvIT	100%	100%	100%	100%	100%
Valuation Approach	Income Approach	Income Approach	Income Approach	Income Approach	Income Approach
Valuation Method	Discounted Cash Flows Method	Discounted Cash Flows Method	Discounted Cash Flows Method	Discounted Cash Flows Method	Discounted Cash Flows Method
Discount Rate – WACC	8.00%	8.00%	8.00%	8.00%	8.00%
Enterprise Value (₹ Million)	20,252.11	3,873.56	20,821.57	23,711.54	18,059.11
Equity Value (₹ Million)	13,217.48	2,174.46	11,063.19	11,426.87	8,226.74
No. of equity shares outstanding (No. in Million)	209.73	61.00	322.10	393.30	226.91
Value per equity share (₹/share)	63.02	35.65	34.35	29.05	36.26

This executive summary should be read in conjunction with the following full report and not in isolation.



1. Background, Purpose and Appointment

POWERGRID Infrastructure Investment Trust (hereinafter referred to as 'PGInvIT' or 'Trust') was settled by Power Grid Corporation of India Limited (hereinafter referred to as 'PGCIL') as an irrevocable trust setup pursuant to the Trust Deed, under the provisions of the Indian Trusts Act, 1882.

The Trust was registered with Securities and Exchange Board of India ("SEBI") on January 7, 2021 as an infrastructure investment trust under Regulation 3(1) of the InvIT Regulations having registration number IN/InvIT/20-21/0016.

PGInvIT came out with an initial public offering of its units which opened on April 29th, 2021 and closed on May 3rd, 2021. The units were listed on NSE and BSE on May 14th, 2021 and are actively traded as on date of valuation.

As per provisions of Regulation 21(4) of the SEBI (Infrastructure Investment Trust) Regulations, 2014:

"A full valuation shall be conducted by the valuer not less than once in every financial year: Provided that such full valuation shall be conducted as at the end of the financial year ending March 31st and the valuation report shall be submitted by the investment manager to the designated stock exchange(s) along with the annual financial results"

In this regard, the Investment Manager and the Trustee intend to undertake the fair valuation of the transmission asset portfolio (hereinafter also referred to as 'Specified SPVs' collectively) as on March 31st, 2026

We, INMACS Valuers Private Limited (hereinafter referred to as 'We', 'INMACS' or 'Valuer') have been appointed as independent valuer for POWERGRID Infrastructure Investment Trust vide letter of award dated August 01st, 2022 bearing reference no. 5006003197/OTHERS/DOM/A02-CC CS-3/NOA/01 as extended via letter dated July 04th, 2024 bearing reference number 5006003197/OTHERS/DOM/A02-CC CS-3/NOA/01/Extn-1 in pursuance of provisions of the SEBI (Infrastructure Investment Trust) Regulations, 2014 by the Investment Manager to PGInvIT in consultation with the Trustee.

INMACS Valuers is a registered valuer entity registered vide IBBI/RV-E/02/2021/141 with Insolvency and Bankruptcy Board of India (IBBI) providing valuation for following asset classes:

- a) Securities and Financial Assets
- b) Land and Building
- c) Plant and Machinery

Date of valuation for the above-mentioned purpose shall be **March 31st, 2026**.



2. Valuer's Pecuniary Disclosure and Independence

The Valuer has no pecuniary interest in the said Trust, its sponsor, investment manager, project manager, trustee or and any of the Companies in which the investment is made by it. The opinion expressed is free of any bias in this regard. The Valuer strictly follows the code of conduct of the Registered Valuation Organization of Insolvency and Bankruptcy Board of India (IBBI).

Furthermore, Valuer declares that:

- We are competent to undertake the financial valuation in terms of the SEBI InvIT Regulations; and
- We are an independent registered Valuer entity and have prepared the Report on a fair and unbiased basis.

3. Sources of information

Our valuation exercise is based on the following information received from the Management:

- Audited Financial Statements of Specified SPVs for the period ended on March 31st, 2026.
- Financial projections and business plans of Specified SPVs for the balance tenor of their Transmission Services Agreement provided by Investment Manager ('TSA') (refer table below)

Specified SPV	Tenor of Transmission Service Agreement ("TSA")
Vizag Transmission Limited	January 31 st , 2052
Kala Amb Transmission Limited	July 11 th , 2052
Parli Power Transmission Limited	June 03 rd , 2053
Warora Transmission Limited	July 09 th , 2053
Jabalpur Power Transmission Limited	December 31 st , 2053

- Copy of TSA, order for adoption of transmission charges, project implementation and management agreement, operations and maintenance agreement.
- Discussions with the Management on various issues relevant for the valuation.
- Information about the SPV's, PGInvIT available in public domain.
- Such other information and explanation as requested by us and as provided by the Management.
- Any other data available in public domain (specified in the report).



4. Valuation procedures

We have carried out the valuations exercise, to the extent applicable, in accordance with ICAI Valuation Standards, 2018 ("ICAI VS") issued by the Institute of Chartered Accountants of India and in concurrence with International Valuation Standards ("IVS").

- ✓ We have made a thorough understanding of the structure of trust by studying the trust deed along with supporting documents.
- ✓ Analyzed the Historical financial data of the Specified SPVs
- ✓ We have made an in-depth study of the financial projections and business plans prepared by management. These have additionally been validated and sanity tested.
- ✓ Held discussion with the Management to the inter-alia understand the historical and expected performance of the Specified SPVs, along with the key factors affecting the performance, through extensive discussion meetings with management
- ✓ We have considered key terms of TSA
- ✓ Drawn an analysis of the key economic and industry factors which may affect the valuation.
- ✓ Analyzed the relevant information in respect of the comparable companies/ comparable transactions, available in public domain/ subscribed databases.
- ✓ Appropriate and relevant valuation approach and valuation methodology/(ies) were adopted. Furthermore, they were in accordance with ICAI VS.
- ✓ Determined the Enterprise Value and Equity Value of these Specified SPVs to determine the fair value of transmission asset portfolio of the Trust.
- ✓ The detailed valuation report has been prepared after conducting virtual inspection of infrastructure projects by the valuer.



5. Economy and Industry Overview

5.1 Economy Outlook

According to the IMF's April 2026 World Economic Outlook (WEO), India's economic growth for 2025 is revised upward by 1.0 percentage point relative to October, to 7.6 percent, reflecting the better-than-expected outturn in the second and third quarters of the fiscal year and sustained strong momentum in the fourth quarter. Projected growth in 2026 is revised upward moderately by 0.3 percentage point (0.1 percentage point relative to January) to 6.5 percent, led by positive contributions from the carryover of the strong 2025 outturn and the decline in additional US tariffs on Indian goods from 50 to 10 percent, which outweigh the adverse impact of the Middle East conflict and it is projected to stay at 6.5 percent in 2027.

Inflation in India is expected to return to near target levels after subdued food prices drove a marked decline in 2025. Monetary policy projections are consistent with achieving the Reserve Bank of India's inflation target over the medium term. Overall, despite global growth being adversely affected by the uneven impact of the Middle East conflict—particularly across emerging market and developing economies—India is expected to maintain relatively stronger and more resilient growth compared to the global economy, with the global economy projected to grow at around 3.1 percent in 2026 and 3.2 percent in 2027. However, the outlook is subject to downside risks, including intensification of conflicts and eruption of domestic political tensions due to current war leading to more worsening of volatile commodity prices, disrupted supply chains, and exchange rate depreciation (*Source: IMF*)

Fitch, a prominent credit rating agency, has maintained India's long-term foreign currency issuer rating at 'BBB-' with a stable outlook supported by its robust growth and solid external finances. A strengthening record on delivering growth with macro stability and improving fiscal credibility should drive a steady improvement in its structural metrics, including GDP per capita, and increase the likelihood that debt can trend modestly downward in the medium term. Still, fiscal metrics are a credit weakness, with high deficits, debt and debt service compared with 'BBB' peers. Lagging structural metrics, including governance indicators and GDP per capita, also constrain the rating. (*Source: Fitch*)

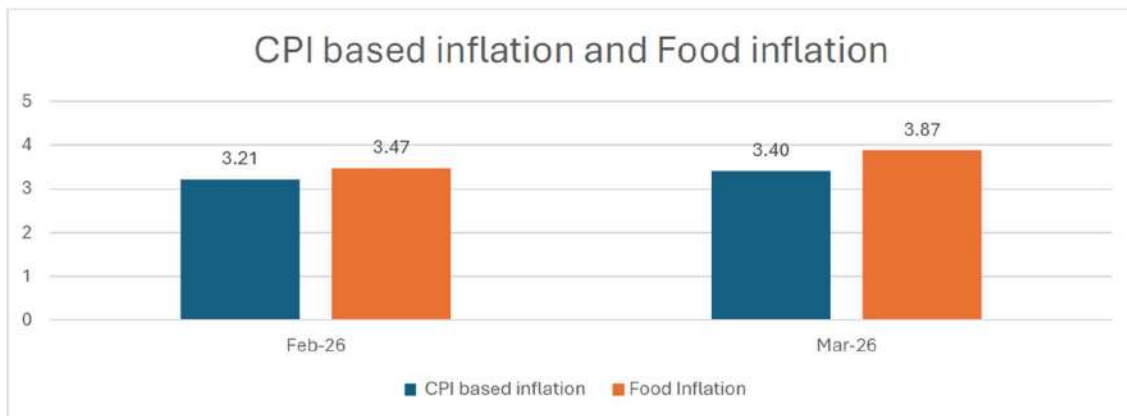
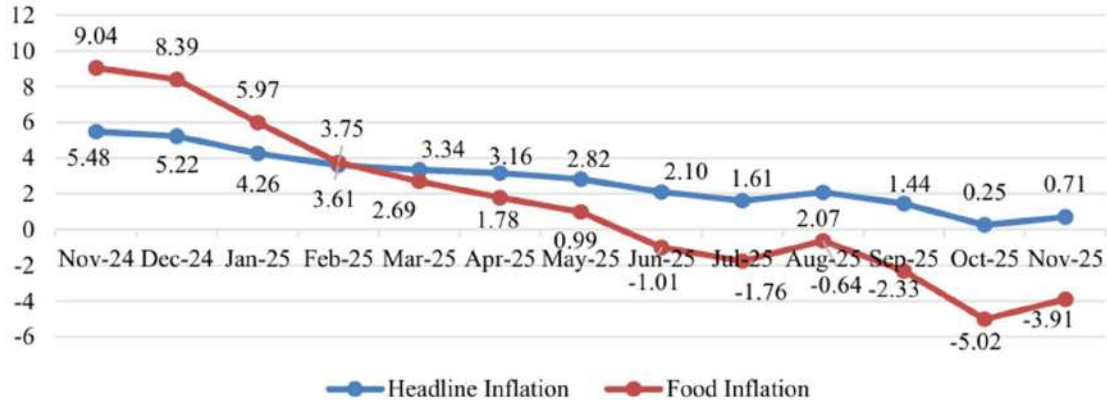
Despite heightened global trade tensions in FY26, India remained the fastest-growing major economy, with growth accelerating to 7.6 percent, up from 7.1 percent in FY25. The current account deficit stood at 1 percent of GDP, and fiscal consolidation continued, bringing the general government deficit to 7.4 percent of GDP. Employment rates remained stable, and formal job creation strengthened. In FY27, growth is projected at 6.6 percent, reflecting headwinds from the Middle East conflict. While India's strong macroeconomic buffers offer some protection against downside risks, the conflict underscores the importance of energy diversification, prudent fiscal management, and trade diversification. (*Source: World Bank*)

Year-on-year inflation rate based on All India Consumer Price Index (CPI) with base year 2024 for the month of March, 2026 over March, 2025 is 3.40%(Provisional). Corresponding inflation rates for rural and urban are 3.63% and 3.11%, respectively. (*Source: MOSPI Press Release April 2026*)

Year-on-year inflation rate based on All India Consumer Food Price Index (CFPI) for the month of March, 2026 over March, 2025 is 3.87% (Provisional). Corresponding inflation rates for rural and urban are 3.96% and 3.71%, respectively. All India inflation rates for CPI (General) and CFPI indicate that food inflation increased by 40 basis points in March 2026 in comparison to February 2026, where it stood at 3.47%. (*Source: MOSPI Press Release April 2026*)



All India Inflation Rates for CPI(General) and CFPI



India's share of global market capitalization dropped to 3% in March 2026, marking a three-year low after the worst monthly performance in six years. The decline reflects the continued underperformance of domestic equities, even as peers in Asia and the West have outpaced gains and expanded their global share. India remains among the top 10 contributors to global market capitalization, and at its peak in September 2024, its share had reached 4.6%. (Source: *Mint*)



During FY2025-26, the mutual fund industry witnessed moderated but overall positive investor participation, recording cumulative net inflows of approximately Rs 7.36 lakh crore across schemes, although quarterly inflows weakened significantly toward the end of the fiscal year. Industry Assets Under Management (AUM) remained elevated, moving from about Rs 74.4 lakh crore in June 2025 to Rs 73.7 lakh crore by March 2026 after peaking above Rs 80 lakh crore in December 2025. Equity-oriented schemes continued to dominate investor preference, with Flexi Cap Funds consistently attracting the highest inflows across quarters, followed by Mid Cap, Small Cap, and Large & Mid Cap Funds. Sectoral/Thematic Funds also saw strong investor interest during the year, while ELSS funds consistently recorded net outflows, reflecting changing tax-saving investment preferences.

Debt-oriented schemes experienced mixed investor sentiment during the year. Liquid Funds initially witnessed inflows but later faced substantial outflows, particularly in the second half of the fiscal year. Credit Risk Funds consistently remained under pressure with continuous outflows across all quarters, while Corporate Bond Funds and Banking & PSU Funds also saw declining investor appetite in later quarters. In contrast, select duration-based debt categories such as Ultra Short Duration and Low Duration Funds received intermittent inflows. Hybrid schemes maintained healthy traction, led by Multi Asset Allocation Funds and Arbitrage Funds, although Arbitrage Funds saw outflows in the January–March 2026 quarter. Gold ETFs emerged as one of the strongest-performing categories during the year, recording sharp increases in inflows and AUM as investors sought safe-haven exposure, while Other ETFs and Index Funds also attracted strong passive investment inflows. Overseas Fund of Funds showed mixed trends, shifting between inflows and outflows during the year, indicating cautious global allocation sentiment among investors. (Source: AMFI)

During FY2025-26 (up to February 2026), India's fiscal position reflected steady revenue growth alongside continued emphasis on capital-led expenditure. Total receipts stood at approximately ₹27.92 lakh crore, registering a growth of about 9.6% year-on-year, supported by higher direct tax collections, stronger dividend receipts, and improved non-tax revenues. Gross expenditure rose to nearly ₹40.45 lakh crore, up around 3.7% year-on-year, with capital expenditure increasing sharply by 14.5% to ₹9.29 lakh crore, highlighting the government's sustained focus on infrastructure and growth-oriented spending. Revenue expenditure remained elevated at ₹31.15 lakh crore, though its growth was relatively moderate

Consequently, the fiscal deficit stood at ₹12.53 lakh crore by February 2026, lower than ₹13.47 lakh crore in the corresponding period last year, while the primary deficit narrowed significantly to ₹1.87 lakh crore from ₹3.94 lakh crore a year earlier, indicating improved fiscal consolidation despite continued expenditure pressures. Revenue deficit also moderated substantially to ₹3.89 lakh crore compared with ₹5.72 lakh crore in the previous year, reflecting stronger revenue realization and better expenditure management. Overall, the data indicates that the government maintained its capex-driven growth strategy while improving deficit indicators and strengthening fiscal stability through higher revenue mobilization. (Source: CGA)

India's private sector, manufacturing, and services sectors remained in expansion throughout FY2025-26, supported by strong domestic and export demand during the first half of the year. However, growth moderated toward year-end as rising input costs, softer domestic demand, geopolitical uncertainties, and competitive pressures slowed business activity and overall sales growth. International sales remained a key growth driver throughout FY2025-26, with strong export demand across manufacturing and services sectors. Export growth strengthened further toward the end of the fiscal year, helping offset weaker domestic demand conditions. Employment growth remained resilient during FY2025-26 as firms continued hiring across sectors. Hiring activity strengthened further toward March 2026 despite slower output growth. (Source: HSBC India Services Purchasing Managers' Index (PMI), compiled by S&P Global)



India accounts for nearly half of the world's real-time digital payments volume. The developmental mandate of RBI, a robust digital public infrastructure, widespread mobile ownership and low-cost data access along with a large presence of public sector in the banking space helped India leapfrog in digital payments. Digital payments continued to record robust growth in terms of both transaction value and volume, sustaining strong growth momentum during FY2025-26, driven by rapid adoption of real-time payment systems, expanding digital infrastructure, and rising penetration of mobile-based transactions. Total digital payments reached approximately 325 billion transactions during FY2025-26, while the overall value of digital payments exceeded ₹2,817 lakh crore, led primarily by the continued dominance of Mobile payments as the largest contributor to digital transactions, supported by deeper smartphone penetration, expanding merchant acceptance infrastructure, and growing adoption across semi-urban and rural markets.

Market value for FY2025-26 is estimated to have reached US\$ 34.9 trillion (₹ 3,251 trillion), reflecting an accelerating shift towards a cash-lite economy. *(Source: RBI Payment System Indicators – March 2026)*

India's FDI inflows have increased ~20 times from FY01 to FY25. India's cumulative FDI inflow stood at US\$ 1.14 trillion between April 2000-december 2025, mainly due to the government's efforts to improve the ease of doing business and easing of FDI norms. The total FDI inflow into India from April-December 2025 stood at Rs. 6,44,218 crore (US\$ 73.31 billion) and FDI equity inflow for the same period stood at Rs. 4,16,709 crore (US\$ 47.87 billion).

From April 2000-December 2025, India's service sector attracted the highest FDI equity inflow of 16% amounting to Rs. 8,39,105 crore (US\$ 127.26 billion), followed by the computer software and hardware industry at 16%, amounting to Rs. 8,77,697 crore (US\$ 121.40 billion), trading at 7% amounting to Rs. 3,63,768 crore (US\$ 50.93 billion), telecommunications at 5% amounting to Rs. 2,42,038 crore (US\$ 40.18 billion), and automobile industry at 5% amounting to Rs. 2,64,456 crore (US\$ 39.68 billion). India also had major FDI inflows during April 2000-December 2025, coming from Singapore at Rs. 13,72,320 crore (US\$ 192.53 billion) with a total share of 25%, followed by Mauritius at 24% with Rs. 11,34,884 crore (US\$ 185.02 billion), the USA at 10% with Rs. 5,60,990 crore (US\$ 78.45 billion), the Netherlands at 7% with Rs. 3,82,995 crore (US\$ 55.60 billion), and Japan at 6% with Rs. 3,11,507 crore (US\$ 47.59 billion). *(Source: Department for Promotion of Industry and Internal Trade)*

The cumulative exports (merchandise & services) during FY 2025-26 (April-March) is estimated at US\$ 860.09 Billion, as compared to US\$ 825.26 Billion in FY 2024-25 (April-March), registering an estimated growth of 4.22%. The cumulative imports (merchandise & services) during FY 2025-26 (April-March) is estimated at US\$ 979.40 Billion, as compared to US\$ 919.92 Billion in FY 2024-25 (April-March), reflecting a growth of 6.47%. Consequently, the overall trade deficit widened to US\$ 119.30 Billion in FY 2025-26, compared to a trade deficit of US\$ 94.66 Billion in FY 2024-25.

Top 5 export destinations, in terms of change in value, exhibiting positive growth in FY 2025-26 (April-March) vis a vis FY 2024-25 (April-March) are China P Rp (36.66%), Spain (46.33%), Hong Kong (33.22%), Vietnam Soc Rep (22.78%) & Sri Lanka Dsr (21.14%). Top 5 import sources, in terms of change in value, exhibiting growth in FY 2025-26 (April-March) vis a vis FY 2024-25 (April-March) are China P Rp (16.03%), USA (15.95%), Hong Kong (23.32%), Peru (78.08%) & U K (36.09%). *(Source: PIB 15TH April, 2026)*





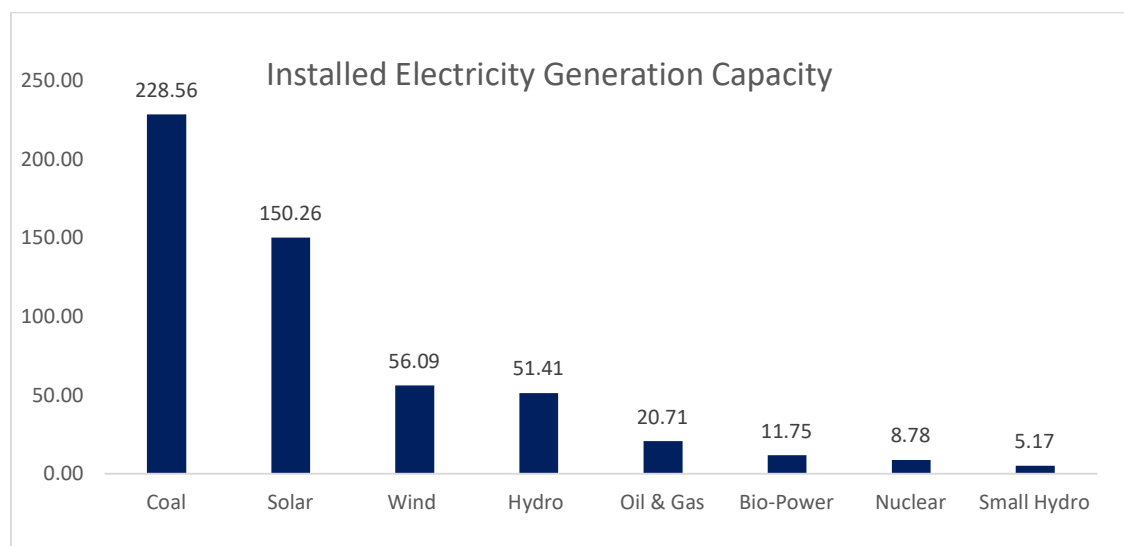
**Data for FY 2024-25 (April-March) and April-December 2025 has been revised on pro-rata basis using quarterly balance of payments data.*

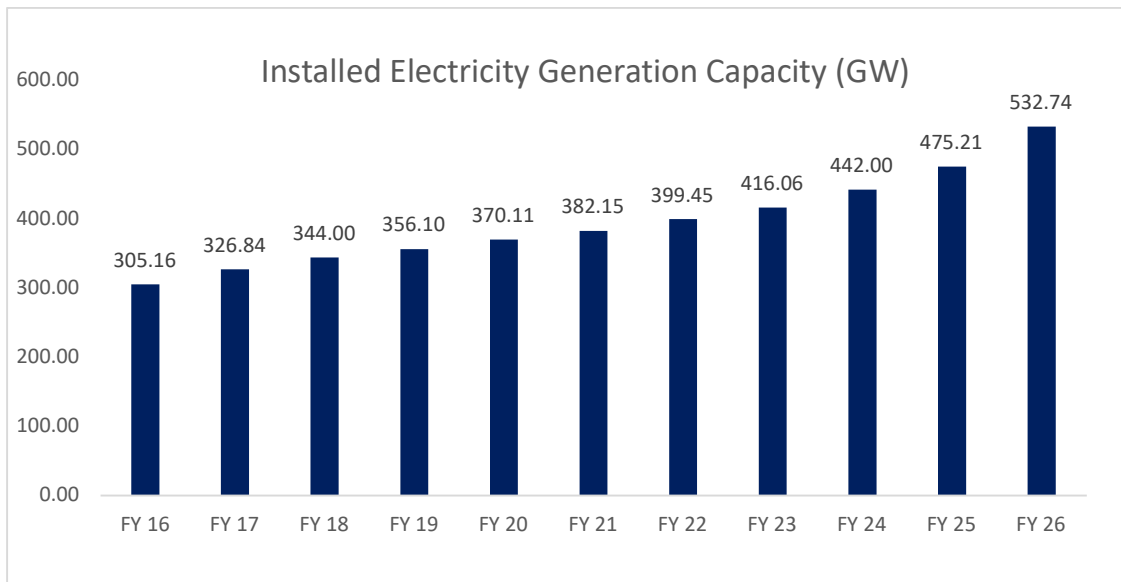
5.2 Industry Overview

The assets or SPVs being subjected to valuation belongs to Power Transmission Sector in India.

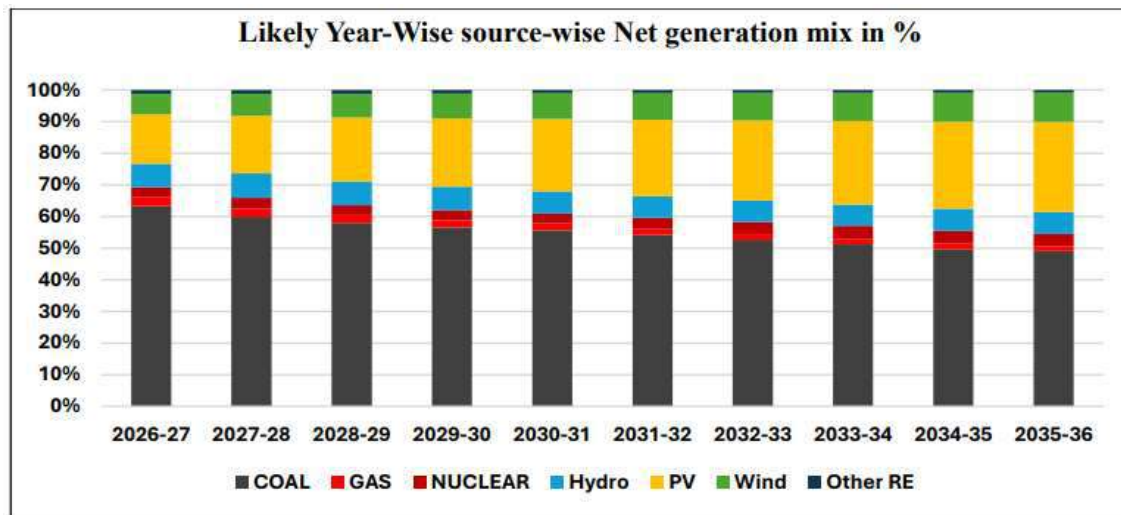
The Indian power sector is experiencing significant changes that are redefining the industry's outlook. The future of the power industry in India appears bright, with sustained economic growth continuing to drive electricity demand. The government's 'Power for All' initiative has accelerated capacity expansion in the country.

As on March 31st, 2026, the total installed capacity of power stations in India stood at 532.74 GW.





The Central Electricity Authority (CEA) estimates India's power requirement to grow to reach 1121 GW by 2035-36. Also, by 2029-30, CEA estimates a clear transition in the country's generation mix towards a more diversified and renewable-driven portfolio, even as coal and lignite continue to dominate. While coal's share in electricity generation declines steadily from nearly 64% in 2026-27 to about 49% by 2035-36, it remains the largest single source of power, reflecting its critical role in providing baseload energy during the transition period.



(Source: Long-Term National Resource Adequacy Plan (2026-27 to 2035-36) - CEA)

India is the third-largest producer and consumer of electricity worldwide, with an installed power capacity of 532.74 GW as of March 31st, 2026.

Total All India Installed Electricity Generating Capacity, as on March 31st, 2026 is 5,32,739.71 MW comprising of Thermal 2,49,271.62 MW, Hydro 51,414.66 MW, Nuclear 8,780.00 MW and 2,23,273.43 MW from Renewable Energy Sources (RES). The details are shown in the Tables given below: -

Type	Thermal	Nuclear	Hydro	RES
(In MW)	2,49,271.62	8,780.00	51,414.66	2,23,273.43

The power generation industry in India will require a total investment of Rs. 33 lakh crore (US\$ 400 billion) and 3.78 million power professionals by 2032 to meet the rising energy demands, as per the National Electricity Plan 2022-32. According to the NEP document, the projected All India peak electricity demand and electrical energy requirement is 366.4 GW and 2473.8 BU for the year 2031-32 as per 20th Electric Power Survey (EPS) Demand projections. In FY26, India generated 1,846 billion units of electricity.

Sustained economic growth continues to drive electricity demand in India. Although power generation has grown more than 100-fold since independence, growth in demand has been even higher due to accelerating economic activity.

India's power generation and transmission sectors are expected to witness significant growth in the coming years, according to Bharat Electricity Summit 2026. It showcases India's transformation from power scarcity to a renewable-led energy surplus, while highlighting a projected investment potential of Rs 50 lakh crore by 2032.

According to the International Renewable Energy Agency (IRENA) Renewable Energy Statistics 2025, India ranks 3rd globally in total installed renewable energy capacity.

The Electricity (Amendment) Rules, 2026 (amending the 2005 Rules) have been notified to encourage Captive Power generation by industries.

India's consistent thermal power performance underscores its broader progress toward achieving the ambitious target of 500 GW of non-fossil fuel-based capacity by 2030. India achieved 50% of its installed power capacity from non-fossil fuel sources in 2025, yet the country needs around \$300 billion in investments by 2030 to accelerate energy transition and attract global investors.

As per the National Electricity Plan (Volume-II Transmission), the transmission network is planned to expand from about 5.07 lakh circuit km (FY 2025-26) to 6.48 lakh circuit km by 2032, and transformation capacity from about 1451 GVA to 2345 GVA. Inter-regional transmission capacity is also planned to increase from 120 GW (FY 2025-26) to 143 GW by 2027 and further to 168 GW by 2032.

As per government data, India continues to witness sustained demand for thermal power capacity, supported by strong capacity addition and contracting activity. Around 22.9 GW of thermal capacity has been awarded for construction, while an additional ~24 GW is under various stages of planning, indicating a robust pipeline for future thermal power procurement. Thermal power continues to play a dominant role in India's energy mix, contributing over 70% to total power generation despite accounting for a lower share in installed capacity.

The moderation in power generation growth to 3% year-on-year in Q4 FY26 indicates a relatively slower expansion in electricity demand and supply compared to earlier periods. Thermal power continued to account for a dominant share 74% of total generation, reflecting its critical role in meeting base load requirements despite increasing renewable capacity. The



relatively lower growth rate is attributable to factors such as rising renewable energy penetration, which introduces variability in generation, along with evolving demand patterns and grid constraints. Similar to monthly PLF fluctuations, overall generation trends can vary across periods due to seasonal demand changes, outages, and renewable generation variability.

India crossed the 150 GW milestone with cumulative installed solar capacity of 150.26 GW for FY 2025-26. The country added a record 44.61 GW of solar capacity during the year, exceeding the target of 34 GW and nearly doubling the previous high of 23.83 GW recorded in FY 2024-25. Monthly installations also reached a new peak, with 6.66 GW added in a single month, reflecting improved execution capabilities and faster project commissioning. Distributed solar witnessed its highest-ever annual addition of 16.31 GW. The rooftop solar segment continued to gain traction under government initiatives. Cumulative rooftop installations have benefited over 4.2 million households, with the PM Surya Ghar: Muft Bijli Yojana (PMSG) alone reaching 3.43 million households, including 2.27 million additions during FY 2025-26.

India achieved its highest-ever annual wind capacity addition of 6.05 GW during FY 2025-26 crossing the landmark of 5.5 GW capacity addition in FY 2016-17. This also represents an increase of nearly 46% over the capacity in FY 2024-25 marking a decisive acceleration in India's onshore wind deployment trajectory. With this addition, India's cumulative installed wind power capacity has crossed 56 GW. This milestone reflects renewed momentum in the sector driven by improved policy clarity, transmission readiness, competitive tariff discovery, and a strong project pipeline.

Bioenergy installations reached a total capacity of 11.75 GW, including biomass and cogeneration sources, while small hydro power projects achieved a capacity of 5.17 GW as of March 2026. These segments continue to complement the solar and wind sectors by supporting decentralized generation and enhancing the diversification of India's renewable energy mix.

As of 31 March 2026, a total renewable energy capacity of 138.32 GW is under construction, comprising approximately 90.04 GW of solar projects, 29.28 GW of wind projects, and 19.00 GW of hybrid projects. Key projects under implementation include the world's largest 30 GW hybrid park in Khavda, Gujarat, with major bidding activity led by SECI for solar, wind-solar hybrid, and FDRE projects, targeting 50 GW per annum.

The power sector in India has become increasingly attractive to investors, supported by the provision of 100% Foreign Direct Investment (FDI) under the automatic route, including renewable energy. The Government of India continues to prioritise clean energy through substantial policy and financial support, including initiatives such as the National Green Hydrogen Mission and investments in solar infrastructure and green energy corridors, aligned with the target of achieving 500 GW of non-fossil fuel capacity by 2030.

India's energy transition has accelerated significantly in recent years. As of 31 March 2026, the country's total installed power capacity stands at 532,740 MW, of which 283,468 MW (53.21%) comes from non-fossil fuel sources, while 249,272 MW (46.79%) is derived from fossil fuels. Within the non-fossil segment, renewable energy sources (including hydro) account for 274,688 MW, led by solar power (150,261 MW) and wind energy (56,095 MW), with additional contributions from bioenergy, small hydro, and waste-to-energy. Nuclear power contributes 8,780 MW to the total mix.



As India accelerates its transition towards a sustainable future, its renewable energy (RE) sector has witnessed unprecedented growth. India stands 3rd globally in Renewable Energy Installed Capacity (as per IRENA RE Statistics 2026). With a commitment to achieving 500 GW of non-fossil fuel-based energy capacity by 2030, India is emerging as a global leader in clean energy. As of 31 March 2026, India has achieved 283.46 GW of non-fossil fuel-based installed capacity, accounting for over 53% of the total installed electricity capacity

The Government of India has intensified its efforts to develop a comprehensive green hydrogen ecosystem under the National Green Hydrogen Mission, focusing on reducing production costs, scaling up domestic manufacturing of electrolyzers, and promoting industrial adoption across sectors such as refining, fertilizers, and steel. Alongside this, the MNRE has continued to strengthen domestic manufacturing capabilities in solar PV modules and wind turbines through policy support and incentive schemes, reinforcing India's ambition to become a global renewable energy manufacturing hub. *(Source: Annual Report Ministry of New and Renewable Energy)*

Transmission Sector

India's total transmission line capacity of 220 kV and above has reached an impressive 5,06,513 circuit kilometers (ckm), highlighting the steady expansion of the national grid as of March 2026. As per the rolling plan of CTUIL, cumulatively by 2030-31, transmission schemes comprising of 72,357 ckm of transmission lines and transformation capacity of 6,38,932 MVA at estimated cost of ₹5,18,684 Cr. are expected to be added in the grid in the next five years.

Placed between generation and distribution, the transmission sector plays a critical role in enabling reliable and efficient power flow across regions. As India accelerates its transition towards a cleaner energy mix, the need for a robust and well-integrated grid has become increasingly important to connect renewable energy-rich regions, particularly in the western and southern parts of the country, with major demand centres in the north and west. Given that renewable energy projects have significantly shorter gestation periods compared to conventional thermal capacity, the expansion of transmission infrastructure must be proactively planned and executed to prevent evacuation constraints and grid congestion. In this context, the Central Transmission Utility of India Limited, through its ISTS Interim Rolling Plan for 2030-31, has identified transmission schemes comprising 72,357 ckm of transmission lines and transformation capacity of 6,38,932 MVA at an estimated cost of ₹ 5,18,684 Cr, including planned and under-construction ISTS network. Breakup of the addition of assets to be added as per Inter-State Transmission System (ISTS) Rolling Plan for 2030-31 is as per the below schedule.



Sr. No	Financial year	ckm addition	MVA addition	Estimated Cost (In crore)
1	2026-27	25,146	2,48,050	1,42,979
2	2027-28	6,498	1,02,717	43,372
3	2028-29	7,726	1,04,205	51,558
4	2029-30	22,041	1,20,260	1,95,183
5	2030-31	10,946	63,700	85,592
	TOTAL	72357	6,38,932	5,18,684

Given its strategic geographical position, India shares borders with several South Asian countries and holds significant potential to enhance cross-border power trade, thereby optimizing regional resource utilization and supporting economic development. Electricity transmission across borders is often more efficient and cost-effective than transporting primary fuels, making regional grid interconnections increasingly important. Establishing and strengthening such interconnections can help meet rising electricity demand, enable sharing of diverse energy resources, improve system reliability, and facilitate greater integration of renewable energy across the region. Additionally, enhanced cross-border connectivity can support better load balancing and reduce the need for redundant capacity investments through more efficient utilization of reserves.

The present cross-border interconnections enable a combined power transfer of approximately 10,323 MW with neighbouring countries such as Nepal, Bhutan & Bangladesh. Upon the anticipated commissioning of ongoing cross-border interconnections within the next 3-4 years, the power transfer capacity is expected to increase by about 18,423 MW.



The power transmission sector will require even greater capacity to effectively transmit power from regions with high levels of renewable energy to the rest of the country. Total installed generation capacity for 2030-31 shall be about 1012 GW including the pumped storage and energy storage capacity as indicated in CTUIL Rolling plan "Inter State Transmission System 2030-2031". By 2030-31, it is projected that transmission projects will cumulatively add around 77,228 circuit kilometres of lines along with transformation capacity of 6,97,747 MVA, involving an estimated investment of ₹5,41,481 crore over the next five years.

Transmission system has played a vital role in catering the country's demand from various generating plants located across the country. Electricity transmission system in India is generally categorised as Inter-State Transmission System (ISTS) and Intra-State Transmission System (Intra-STs) Transmission system. CTU is the nodal agency for planning and coordinating the ISTS system. Growth of ISTS from 2015 till Jan'26 is 2,10,524 ckm and 5,55,765 MVA.

(Source: <https://ctuul.in/annual-rolling-plan/reports>)

6. About the POWERGRID Infrastructure Investment Trust and SPVs

POWERGRID Infrastructure Investment Trust (hereinafter referred to as 'PGInvIT' or, 'Trust') was settled by Power Grid Corporation of India Limited (hereinafter referred to as 'PGCIL') as an irrevocable trust setup pursuant to the Trust Deed, under the provisions of the Indian Trusts Act, 1882.

The Trust was registered with Securities and Exchange Board of India ("SEBI") on January 7, 2021 as an infrastructure investment trust under Regulation 3(1) of the InvIT Regulations having registration number IN/InvIT/20-21/0016.

The Trust has been setup to own, construct, operate, maintain and invest as an Infrastructure Investment Trust (InvIT) as permissible under SEBI InvIT Regulations, including in power transmission assets in India.

The underlying assets of the Trust presently include five inter-State Transmission System (ISTS) projects (hereinafter referred to as 'Special Purpose Vehicles' or 'SPVs') implemented under the Tariff Based Competitive Bidding (TBCB) mechanism.

Power Grid Corporation of India Limited (PGCIL), a Maharatna CPSE under Ministry of Power, Government of India is the Sponsor of PGInvIT. The Sponsor's equity shares are listed on BSE and NSE.

POWERGRID Unchahar Transmission Limited (hereinafter referred to as 'PUTL'), a wholly owned subsidiary of PGCIL has been appointed as Investment Manager to the Trust. PUTL owns and operates 106.74 ckm transmission project implemented under tariff based competitive bidding mechanism and thus, carries the experience of industry and in-depth insights about the operations of the business of the infrastructure assets which forms the part of the investment portfolio of the Trust.

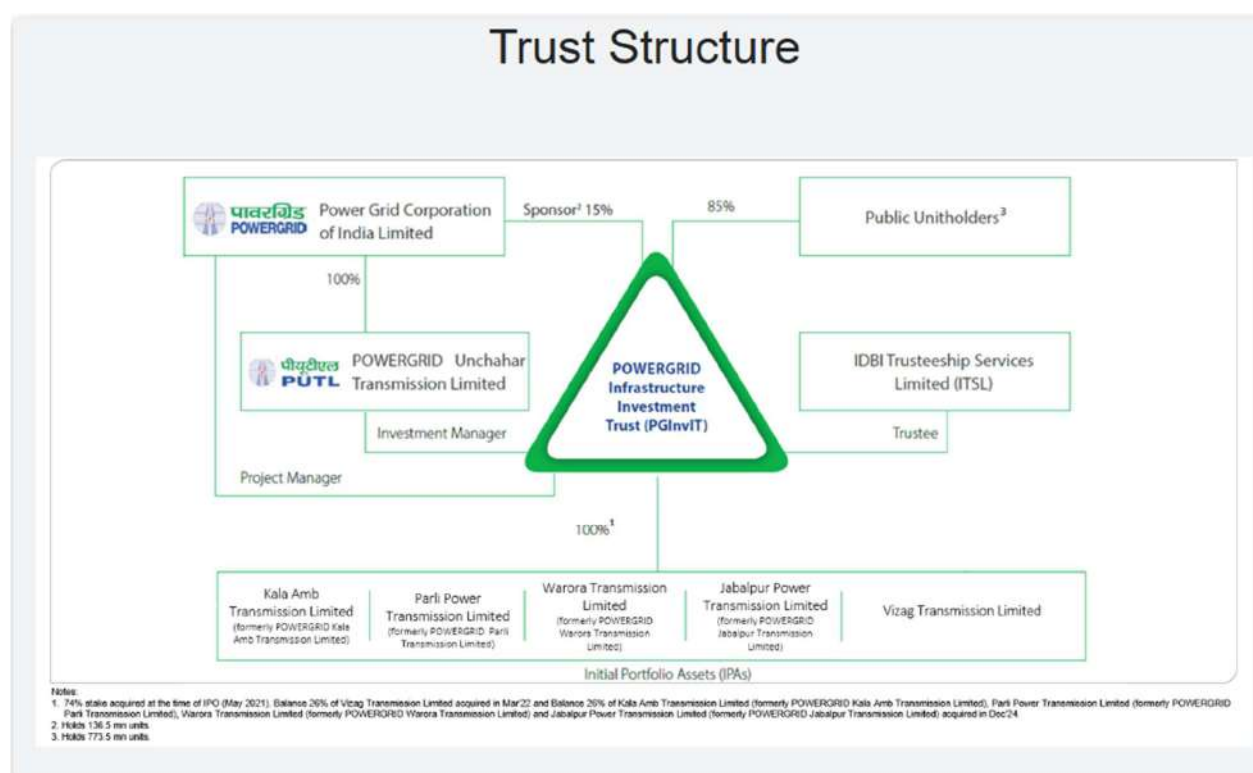
Power Grid Corporation of India Limited (PGCIL) is also appointed as Project Manager in respect of the Trust.

IDBI Trusteeship Services Limited, registered with SEBI under the Securities and Exchange Board of India (Debtenture Trustee) Regulations, 1993 has been engaged as Trustee to the Trust.



PGInvIT launched its initial public offering of units, which opened on April 29, 2021, and closed on May 3rd, 2021. As part of the InvIT structure, 74% stake in the initial portfolio SPVs was transferred to PGInvIT at the time of the IPO. Subsequently, PGInvIT acquired the remaining 26% stake in VTL on March 31st, 2022, and in PPTL, JPTL, WTL and KATL on December 30th, 2024. PGInvIT holds 100% in all 5 SPVs.

The structure of PGInvIT is as follows:



The unitholding pattern of the Trust is as follows:

Category of unit holder	No. of units held	% holding
Sponsor(s)/ Manager and their associates/related parties and Sponsor Group		
Indian	13,65,00,100	15.00%
Total unit holding of Sponsor & Sponsor Group	13,65,00,100	15.00%
Public holding - Institutions		
(a) Mutual funds	9,29,64,562	10.22%
(b) Financial institutions or banks	-	0.00%
(c) Insurance companies	4,96,09,700	5.45%
(d) Provident or pension funds	6,60,90,884	7.26%
(e) Foreign portfolio investors	4,51,01,438	4.96%
(f) Alternative Investment Fund	13,00,000	0.14%
Total institutions unit holding	25,50,66,584	28.03%
Public holding - Non-institutions		
(a) Individuals	39,87,79,834	43.82%
(b) NBFCs registered with RBI	76,51,000	0.84%
(c) Trusts	71,35,344	0.78%
(d) Non-Resident Indians	1,42,06,939	1.56%
(e) Bodies Corporates	9,06,59,334	9.96%
(f) Foreign Nationals	65	0.00%
Total non-Institutions Sub- Total (B) (2)	51,84,32,516	56.97%
Total	90,99,99,200	100%

*Unit holding pattern
reported as on March
31st, 2026*



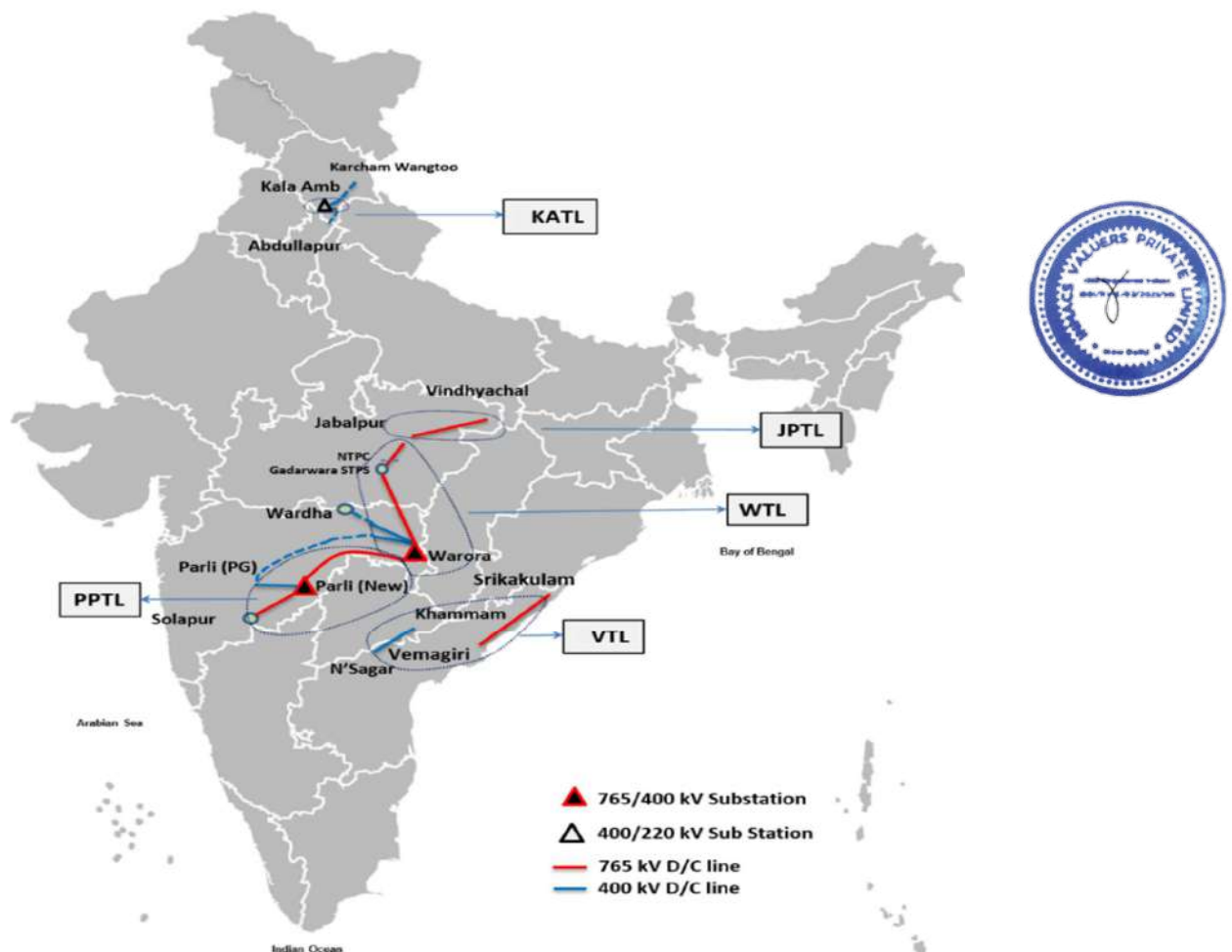
The Asset Portfolio

The Portfolio Assets comprise five power transmission projects located across five states of India. The projects comprise 11 transmission lines, including six 765 kV transmission lines and five 400 kV transmission lines, with a total circuit length of approximately 3,698.59 ckm, and three substations with 6,630 MVA of an aggregate transformation capacity and 1,955.66 km of optical ground wire. Each of the Initial Portfolio Assets has in place a long-term TSA of 35 years from the Scheduled COD of the relevant Initial Portfolio Asset. Upon expiry of the term of a TSA, the relevant Initial Portfolio Asset can apply to CERC for renewal if it is not unilaterally extended by CERC.

PGInvIT had acquired a 74% equity stake in each of five SPVs from PGCIL pursuant to its IPO. The transfer of funds to the sponsor towards consideration for the acquisition of the 74% equity stake was completed in May 2021. Subsequently, in March 2022, PGINvIT acquired the remaining 26% equity stake in one of the SPVs, namely VTL, from its sponsor.

PGInvIT has acquired 26% equity stake in each of the 4 SPVs, namely KATL, PPTL, WTL, and JPTL on December 30th, 2024. Currently PGINvIT holds 100% equity stake in each of five SPVs.

Below map depicts the respective location of the existing projects of the Trust as well as those expected SPVs after the Proposed Transaction:



Below is the snapshot of Asset Portfolio of PGInvIT

Description	Vizag Transmission Limited	Kala Amb Transmission Limited	Parli Power Transmission Limited	Warora Transmission Limited	Jabalpur Power Transmission Limited
Location	Andhra Pradesh and Telangana	Himachal Pradesh	Maharashtra	Madhya Pradesh and Maharashtra	Madhya Pradesh
No. of lines & substations	2 lines	1 line; 1 S/S	3 lines; 1 S/S	4 lines; 1 S/S	1 line
Line length (ckm)	956.84	2.47	966.12	1,028.11	745.05
Transformation capacity (MVA)	-	630	3,000	3,000	-
Commercial operation date	February 2017	July 2017	Jun 2018	July 2018	January 2019
% stake acquired by PGInvIT during IPO	74%	74%	74%	74%	74%
% stake acquired by PGInvIT on March 31 st , 2022	26%	-	-	-	-
% stake acquired by PGInvIT on December 30 th , 2024	-	26%	26%	26%	26%

Source: Management inputs



7. Valuation Base and Premise

7.1 Valuation Base

IVS 102 defines the Valuation Bases and prescribes the corresponding fundamental assumptions on which Valuation will be based and provide the premises of values.

IVS 102 provides three Valuation Bases which are required to be chosen by the Valuer considering the terms and purpose of the Valuation engagement

- I. Fair Value: Price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the Valuation Date.
- II. Participant Specific Value: Estimated value of an asset or liability after considering the advantages and disadvantages that may arise to the owner, identified participant or identified acquirer.
- III. Liquidation Value: Amount that will be realized on sale of an asset or a group of assets when an actual / hypothetical termination of the business is contemplated / assumed.

Fair Value as per ICAI VS defined as under:

"Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the valuation date. "

In the present case, we have determined the fair value of the SPVs at the enterprise level.

7.2 Premise of Valuation

Premise of Value refers to the conditions and circumstances how an asset is deployed. In the present case, I have determined the fair enterprise value of the SPVs on a Going Concern Value defined as under:

"Going concern value is the value of a business enterprise that is expected to continue to operate in the future. The intangible elements of going concern value result from factors such as having a trained work force, an operational plant, the necessary licenses, systems, and procedures in place, etc".



8. Valuation Approaches

It is universally recognized that Valuation is not an exact science and that estimating values necessarily involves selecting a method or approach that is suitable for the purpose.

There are various methods adopted for valuing the underlying assets of an entity. Certain methods are based on asset value while certain other methods are based on the earnings potential of the asset. Each method proceeds on different fundamental assumptions which have greater or lesser relevance and at times even no relevance, to a given situation. Thus, the methods to be adopted for a particular valuation exercise must be judiciously chosen. The valuation approaches and methods shall be selected in a manner which will maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

As per **ICAI Valuation Standard- 301: Business Valuation:**

Enterprise Value: Enterprise Value is the value attributable to the equity shareholders plus the value of debt and debt like items, minority interest, preference share less the amount of non-operating cash and cash equivalents.

Business Value: Business value is the value of the business attributable to all its shareholders

Equity Value: Equity Value is the value of the business attributable to equity shareholders.

As per International Valuation Standard **IVS 200 Businesses and Business Interests**

Enterprise value: Often described as the total value of the equity in a business plus the value of its debt or debt-related liabilities, minus any cash or cash equivalents available to meet those liabilities.

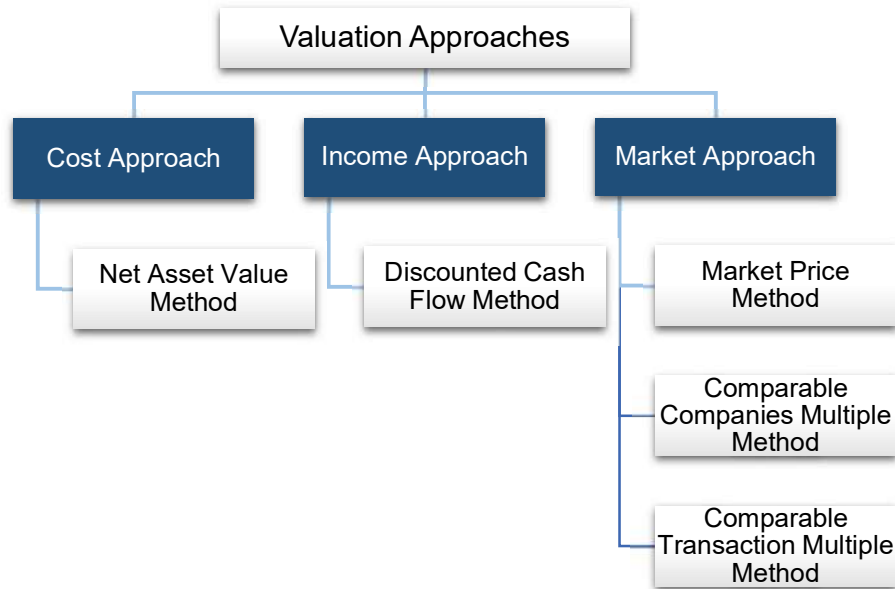
Total invested capital value: The total amount of money currently invested in a business, regardless of the source, often reflected as the value of total assets less current liabilities and cash.

Operating Value: The total value of the operations of the business, excluding the value of any non-operating assets and liabilities.

Equity value: The value of a business to all of its equity shareholders.



As per International Valuation Standard **IVS 103 Valuation Approaches**, the principal valuation approaches are:



8.1 Cost Approach

The cost approach reflects the amount that would be required currently to replace the service capacity of an asset. Often, the value of the business/asset is driven in terms of the investment that would be required to replace the assets they have assembled.

8.1.1 Net Asset Value (“NAV”) Method

The Net Assets Value Method under cost approach derives the value of the overall business by based on the value of the underlying assets and liabilities comprising the business (tangible and intangible assets, whether recorded on the balance sheet or not) on the valuation date.

8.2 Income Approach

Income approach is a valuation approach that converts maintainable or future amounts (e.g., cash flows or income, cost savings and expenses) to a single current (i.e., discounted or capitalised) amount. The fair value measurement is determined on the basis of the value indicated by current market expectations about those future amounts.

8.2.1 Discounted Cash Flow (“DCF”) Method

The DCF method values the asset by discounting the cash flows expected to be generated by the asset or a business for the explicit forecast period and also the perpetuity value (or terminal value) in case of assets/business with indefinite life.

The DCF method is one of the most common methods for valuing various assets such as shares, businesses, debt instruments, etc.

This method involves discounting of future cash flows expected to be generated by an asset over its life using an appropriate discount rate to arrive at the present value.



The following are important inputs for the DCF method:

- Cash flows;
- Discount rate; and
- Terminal value

8.3 Market Approach

Market approach is a valuation approach that uses prices and other relevant information generated by market transactions involving identical or comparable (i.e., similar) assets, liabilities or a group of assets and liabilities, such as a business.

The following are some of the instances where a valuer applies the market approach:

- a) where the asset to be valued or a comparable or identical asset is traded in the active market;
- b) there is a recent, orderly transaction in the asset to be valued; or
- c) there are recent comparable orderly transactions in identical or comparable asset(s) and information for the same is available and reliable

8.3.1 Market Price Method

Under Market Price method the traded price observed over a reasonable period while valuing assets which are traded in the active market is considered.

The market price of an asset as quoted in an active market is normally considered as the fair value of said asset where such quotations are arising from the asset being regularly and freely traded in, subject to the element of speculative support that maybe inbuilt in the value of the asset.

8.3.2 Comparable Companies Multiple Method

The Comparable Companies Multiple (CCM) Method indicates the Fair Value of a business by comparing it to publicly traded companies in similar lines of business. The conditions and prospects of companies in similar lines of business depend on common factors such as overall demand for their products and services. Each company would be analyzed based on various factors, including, but not limited to, industry similarity, financial risk, company size, geographic diversification, profitability, adequate financial data, and an actively traded stock price.

An analysis of the market multiples of companies engaged in similar businesses yields insight into investor perceptions and the value of the subject Company/Business.

After identifying and selecting the comparable publicly traded companies, their business and financial profiles would be analyzed for relative similarity. Considerations for factors such as size, growth, profitability, risk, and return on investment are also analyzed and compared to the comparable businesses.

Once these differences and similarities are determined and proper adjustments are made, price or market value of Total Enterprise Value ("EV") multiples (i.e., EV to Revenues, EV to EBITDA, EV/Capacity, etc.) of the publicly traded companies are calculated. These multiples are then applied to the subject company's operating results to obtain an estimate of value.



8.3.3 Comparable Transaction Multiple Method

Under Comparable Transaction Multiples (CTM) Method, the value of shares /business of a Company is determined based on market multiples of publicly disclosed transactions in the similar space as that of the subject Company.

Multiples are generally based on data from recent transactions in a comparable sector, but with appropriate adjustment after consideration is given to the specific characteristics of the business being valued.



9. Valuation Analysis

9.1 The adopted approaches

After analyzing the above-mentioned approaches and gaining understanding of the Trust structure, we derive that the Specified SPVs are to be valued at enterprise level as a going concern taking into consideration all the future aspects of the business.

Conclusion on Market Approach:

Market Price Method:

These Specified SPVs are not listed on any stock exchange. Thus, active market prices are not available for the equity shares of the company, hence Market Price Method cannot be applied.

Comparable Companies Multiple Method (CCM Method):

The projected income and cash flows primarily depend on the key terms of the respective concession/contract agreements, residual tenor, project-specific characteristics/ factors, etc. which may differ from the other projects. In the absence of any exactly comparable listed companies with characteristics and parameters similar to that of the SPVs, I have not considered CCM method in the present case.

Comparable Transaction Multiple Method (CTM Method):

We have not used this methodology due to unavailability of information in public domain involving recent transactions in this sector with similar characteristics.

Conclusion on Cost Approach:

The true worth of the Business is reflected in its future earning capacity rather than the cost incurred. Also, the valuation has been done on a going concern basis. Accordingly, since the Net Asset value does not capture the future earning potential of the businesses, we have not considered the cost approach for the current valuation exercise.

Conclusion on Income Approach:

The Investment Manager has shared the financial projections for the balance tenor of TSA. Therefore, we conclude that employing discounted cash flow method under income approach will be the most suitable method and approach in this case as it serves as an indicator of the prospective return that the business is able to generate in the future. The discounted cash flow method is very effective because it allows values to be determined even when cash flows are fluctuating.

The DCF method uses the future free cash flows of the firm holders discounted by the cost of capital to arrive at the present value. In general, the DCF method is a strong and widely accepted valuation tool, as it concentrates on cash generation potential of a business. This method is based on future potential and is widely accepted.



The valuation premises, basis, approaches and methods for respective Specified SPVs is adopted as below:

Particulars	Warora Transmission Limited	Kala Amb Transmission Limited	Jabalpur Power Transmission Limited	Parli Power Transmission Limited	VizagTransmission Limited
Valuation Base	Fair Value	Fair Value	Fair Value	Fair Value	Fair Value
Valuation Premise	Going Concern	Going Concern	Going Concern	Going Concern	Going Concern
Valuation approach	Income Approach	Income Approach	Income Approach	Income Approach	Income Approach
Method Adopted	Discounted cash flow Method	Discounted cash flow Method	Discounted cash flow Method	Discounted cash flow Method	Discounted cash flow Method

9.2 Discounted Cash Flows Method: Critical Inputs

As discussed earlier, the following are important inputs for the DCF method:

- Cash flows;
- Discount rate; and
- Terminal value and growth rate



9.2.1 Future Free Cash Flows:

The future free cash flows are derived considering, inter alia, the changes in the working capital and any capital expenditure. They are an aggregation of free cash flows of company during the explicit forecast period – prepared based on the business plan – and during the post explicit forecast period, estimated using an appropriate method, and are available to Company's shareholders.

Generally, in DCF there are two work-arounds for determining future free cash flows depending upon the valuation requirements, being:

- Free Cash Flow to Firm (FCFF)
- Free Cash Flow to Equity (FCFE)

We have opted Free Cash Flow to Firm (FCFF) for our valuation analysis. After determining the Free cash flow at present value, we add up surplus assets and reduce the market value of debt as on date of valuation and other non-equity claims to arrive at the value of equity.

FCFF = NOPAT + Non-Cash Charges +/- Net Capital Expenditure +/- Non-Cash Working Capital Changes

9.2.2 Discount rate

The appropriate discount rate for discounting FCFF is Weighted Average Cost of Capital ('WACC'). Same has been applied to calculate values on March 31st, 2026.

Computation of WACC

$$WACC = K_d \times (1-t) \times W_d + K_e \times W_e$$

Where
 K_d = Estimated pre-tax cost of debt
 t = applicable corporate tax rate
 $W_d = (Debt/(Debt+Equity))$
 K_e = Cost of Equity
 $W_e = (Equity/(Debt+Equity))$
 D = market value of debt
 E = market value of equity

Below is the summary of WACC (Refer Annexure- 6)

Parameter	Abv	VTL	PKATL	PPTL	PWTL	PJTL	Remarks
Cost of Equity	ke	15.03%	15.03%	15.03%	15.03%	15.03%	Capital Asset Pricing Model
Cost of Debt post Tax	$K_d \times (1-t)$	4.98%	4.98%	4.98%	4.98%	4.98%	
Debt Equity Ratio Weighted	D/E	2.33	2.33	2.33	2.33	2.33	
Average Cost of Capital	WACC	8.00%	8.00%	8.00%	8.00%	8.00%	$K_e \times W_e + K_d \times (1-t) \times W_d$

9.2.3 Cost of Debt

The calculation of Cost of Debt post-tax can be defined as follows:

$$K(d) = K(d) \text{ pre-tax} \times (1 - T)$$

Wherein:

$K(d)$ = Cost of debt

T = tax rate as applicable

For valuation exercise, pre-tax cost of debt has been considered as 6.65% (refer annexure – 6) for the SPVs.

9.2.4 Cost of Equity

Cost of equity has been estimated based on the capital asset pricing model i.e. CAPM. This model calculates the cost of equity of a Company as the sum of the risk-free rate and a Company specific equity risk premium, the later of which represents the risk of company in question as compared to the market risk premium.



Calculation of Cost of Equity by employing CAPM

$\text{Cost of Equity} = R_f + \beta (R_m - R_f) + \text{CSRP}$	
Where:	
R_f	Risk Free Rate
β /Beta	A measure of observed volatility of the company compared to the market
$(R_m - R_f)$	It is Equity or Market Risk Premium
CSRP	Company Specific Risk Premium

9.2.5 Beta

As unlisted nature of the SPVs (PPTL, WTL, JPTL, KATL and VTL), publicly listed companies in the same industry were selected to derive a representative Beta. We find It is appropriate to consider the beta of Power Grid Corporation of India Ltd (NSE: POWERGRID) as POWERGRID is engaged in transmission business similar to the transmission SPVs of PGINVIT. Moreover, POWERGRID's stable and regulated business model, supported by long-term infrastructure investments and a steady revenue profile, contributes to a risk-return framework comparable to that of SPVs, making it relevant for comparison. We have computed beta based on daily market price data for the past five years in our valuation exercise.

We have further unlevered the beta of such companies based on market debt-equity of the respective company using the following formula:

Unlevered Beta = Levered Beta / [1 + (Debt / Equity) * (1-T)]

Further we have re-levered it based on debt-equity at using the following formula:

Re-levered Beta = Unlevered Beta * [1 + (Debt / Equity) * (1-T)]

Accordingly, as per above, I have arrived at re-levered beta.

Particulars	Unlevered Beta	Debt to Market Capitalisation	Effective Tax Rate (%)	Re-levered Beta
Power Grid Corporation of India Limited	0.40	2.33	25.17%	1.11

Particulars	VTL	WTL	PPTL	KATL	JPTL
Unlevered Beta	0.40	0.40	0.40	0.40	0.40
Debt Equity Ratio Considered	2.33	2.33	2.33	2.33	2.33
Effective Tax rate of SPVs	25.17%	25.17%	25.17%	25.17%	25.17%
Releveled Beta	1.11	1.11	1.11	1.11	1.11

Source: The information has been derived from annual & half yearly reports, investor presentations, investor call transcripts, database sources, market research, published data, and internal analyses. All information is publicly available and can be independently verified.

9.2.6 Risk Free Rate

For our analysis, the risk-free rate has been taken as 7.16%, based on the CCIL Zero-Coupon G-Sec yield Maturity of 10 years as of March 31st, 2026.



9.2.7 Equity Risk Premium

The Equity Market Risk Premium (EMRP) represents the excess return that investors require for choosing equity investments over risk-free securities, serving as compensation for the additional risk inherent in equity markets. A forward-looking/ implied approach is one of the approaches used to estimate the EMRP, particularly for global benchmarking. This method combines the mature market risk premium, typically based on U.S. market data, with a country-specific risk premium to reflect local economic and political conditions. According to Prof. Aswath Damodaran of NYU Stern, the forward-looking EMRP for the U.S. is 4.23%. For India, the country risk premium (CRP), based on Moody's sovereign rating of Baa3, is estimated at 2.85%. By adding these components, the rating-based EMRP for India is calculated as 7.08%.

9.2.8 Debt Equity Ratio:

The actual average debt-to-capital ratio for SPVs as of the valuation date, based on Audited financials for FY 25-26, stands at 76%. We have determined the target debt-equity ratio based on industry standards and benchmarks, ensuring alignment with prevailing financial norms. Since the cost of capital is a forward-looking measure, it reflects the expense of raising new funds to acquire assets at their valuation date rather than the cost tied to currently deployed capital.

Given the risk profile of transmission projects and considering the leverage at 70% of the total project cost based on discussion with the Investment Manager and further considering the InvIT Regulations allowing in general above 49% leverage in assets where the AAA rating has been obtained, a debt-to-equity ratio of 70% was found to be appropriate.

Therefore, for WACC calculation, a debt-equity ratio of 70:30 has been adopted. This ratio closely reflects the actual capital structure of the SPVs under the PGINvIT framework.

9.2.9 Company Specific Risk Premium:

Considering the length of the explicit period, the basis of deriving the underlying cash flows and basis our discussion with Investment Manager. We found it appropriate not to consider any CSRP in the present case.

9.2.10 Terminal Value

Terminal value represents the present value at the end of explicit forecast period of all subsequent cash flows to the end of the life of the asset or into perpetuity if the asset has an indefinite life.

We understand from the Management that the ownership of the project assets shall remain with Specified SPVs after completion of the term of the TSA and that the project assets will continue to have economic utility beyond the term of the TSA. Considering the aforementioned, terminal Value at the end of the forecast period has been estimated based on the projected annualized revenue and EBITDA margins in the last forecast year and assuming a long-term growth rate of 0% and maintainable capital expenditure equal to the annual depreciation during the forecast period.



10. DCF Valuation Analysis of Specified SPVs (Including details of Operating Revenue and Operating Expenses)

10.1 Vizag Transmission Limited

10.1.1 About the company

Company	Vizag Transmission Limited
CIN	U40300DL2011GO1228136
Erstwhile name	POWERGRID Vizag Transmission Limited
Incorporation Date	November 30 th , 2011
Gross Block as on March 31 st , 2026	₹ 13,097.79 Millions
TSA date	May 14, 2013
Scheduled COD	September 04, 2016
Project COD	February 01, 2017
Expiry date	35 years from the date of COD
PGInvIT shareholding	100%

Vizag Transmission Limited ('VTL') was incorporated on November 30th, 2011. Vizag Transmission Limited entered into a transmission service agreement dated May 14th, 2013 with its Long-Term Transmission Customers ('LTTCs') (the 'VTL TSA') to strengthen transmission system in the southern region of India for import of power from the eastern region of India, on a Build Operate Own Maintain ('BOOM') basis.

The project was awarded on March 31st, 2013, through the TBCB mechanism, for a 35-year period from the Scheduled COD (as extended pursuant to the letter issued by TANGEDCO dated September 27th, 2017), i.e., February 1st, 2017. VTL was granted a transmission license by the CERC on January 8th, 2014.

Subsequently, VTL entered into a TSA dated November 21st, 2015 with the CTU, inter-state transmission service customers, inter-state transmission service licensees and non-inter-state transmission service licensees whose assets have been certified as being used for inter-state transmission by the regional power committee ('RPCs'), and a revenue sharing agreement dated November 21st, 2015 with the CTU.

VTL operates two transmission lines of 956.84 ckm comprising one 765 kV double circuit line of approximately 668 ckm from Srikakulam (Andhra Pradesh) to Vemagiri (Andhra Pradesh) and one 400 kV double circuit line of 288.84 ckm from Khammam (Telangana) to Nagarjuna Sagar (Andhra Pradesh)

PGInvIT acquired the remaining 26% equity shareholding in VTL on March 31st, 2022 and the name changed from POWERGRID Vizag Transmission Limited ('PVTL') to Vizag Transmission Limited. The Trust now holds 100% equity shareholding in VTL.

As of March 31st, 2026, the Gross Block of Property, Plant and Equipment (including Intangibles) was ₹13,097.79 Mn.

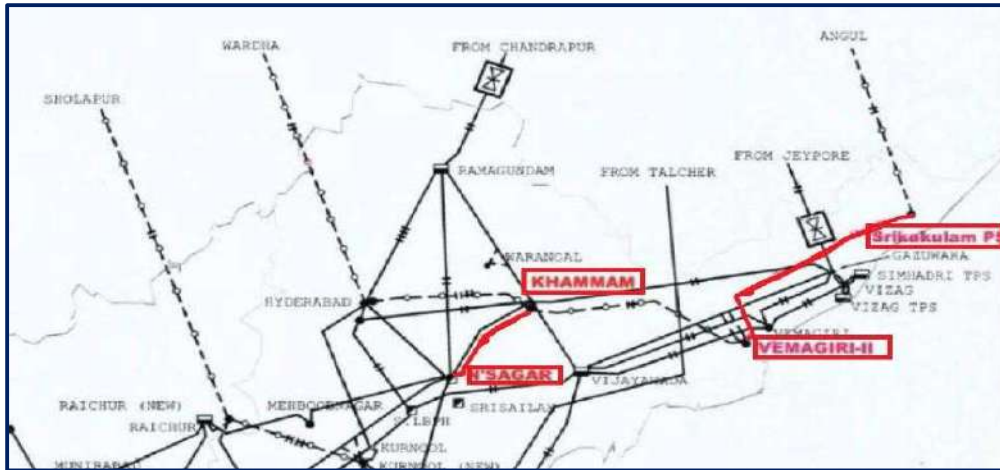
All the elements have been successfully charged and Date of Commercial Operations (DOCO) declared as per details below:



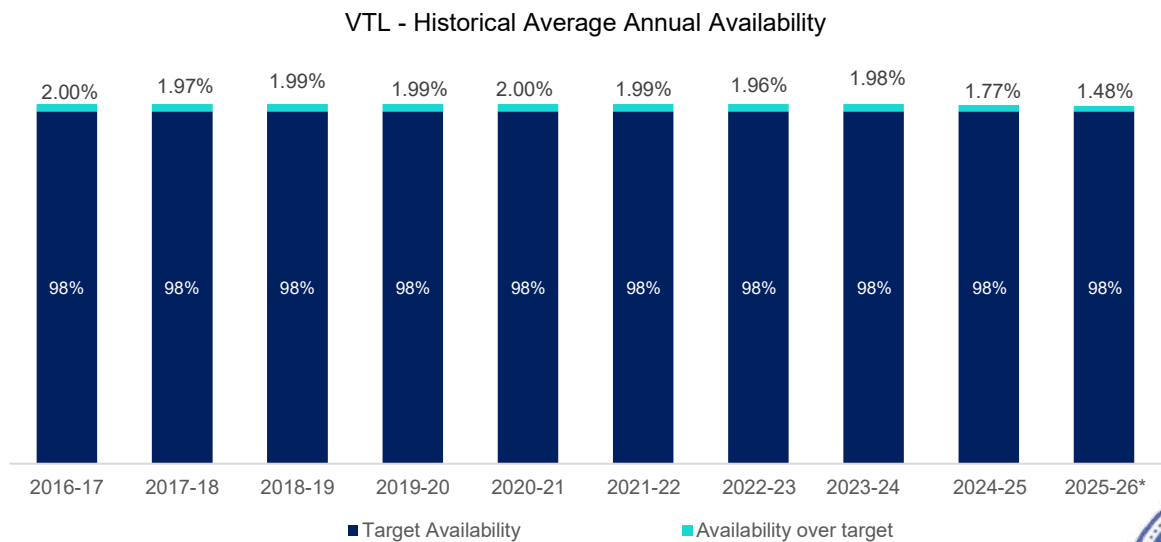
Transmission Line/ Substations	Location	Line length/ Capacity	Specifications	COD	Contribution to total transmission charges
Khammam (Existing) – Nagarjuna Sagar	Andhra Pradesh and Telangana	288.84	400 kV D/C	03-Jan-16	15.25%
Srikakulam PP –Vemagiri-II Pooling Station	Andhra Pradesh	668	765 kV D/C	01-Feb-17	84.75%

Source: Management inputs

GRID Map of Vizag Transmission Limited



Historical Average Annual Availability of VTL



Source: Management Input



Note: *Availability is less due to shutdown taken by NHA for road diversion work. As per the agreement any financial impact due to reduction in availability is to borne by NHA.

We have been provided with the financial projections of the VTL for balance tenor of the TSA i.e. until January 31st, 2052, therefore we have referred the same for our analysis. Estimation of the net cash flows of the company to be in explicit period based on these financial projections.

The projections of VTL are based on the following critical inputs

Operating Revenue	
Transmission Revenue	Transmission revenue of VTL is provided in the TSA for the life of the project. It comprises non-escalable transmission revenue and escalable transmission revenue as follows:
	a. <u>Non-Escalable Transmission Revenue</u> – It has been considered based on long term Transmission Service Agreement of VTL. We have corroborated the non-escalable transmission revenue provided by the Management in the financial projections with the TSA of VTL. b. <u>Escalable Transmission Revenue</u> – It is the revenue component where revenue is escalated each year based on the escalation index which is computed as per the annualized escalation rate notified by the CERC every 6 months. This escalation is done mainly to compensate VTL for inflation. An escalation rate of 4.53% for the forecast period beginning April 1st, 2026 has been considered, which is based on the average of historical rates notified by the CERC for the period April 1st, 2021 to March 31st, 2026.
Incentive	As per the TSA, if the availability in a contract year exceeds the target availability of 98%, VTL shall be entitled to an annual incentive as follows:
	Incentive = 0.02 X Annual Transmission Charges X (Actual Annual Availability – Target Availability) No incentive shall be payable above the availability of 99.75%. Management expects the annual availability for VTL at or above 99.75% during the forecast period.
Penalty	If the availability in any contract year falls below 95%, VTL shall be penalised as per the TSA. As represented to us by the Management, the availability in any contract year shall not fall below 95% during the forecast period and thus the penalty has not been considered in the financial projections.
Operating Expense	
Operations & Maintenance (“O&M”) Expenses	O&M expenses for VTL have been estimated by the Management at INR 43.25 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 3.51% per annum as per O&M Agreement between SPVs and POWERGRID (Project manager) and Management estimates. We have relied on the projections provided by the Management.
Project Management (“PM”) Expenses	Project Management expenses for VTL have been estimated by the Management at INR 6.49 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 3.51% per annum as per Project Implementation and Management Agreement between SPVs and POWERGRID (Project manager). We have relied on the projections provided by the Management.



License fees	Annual License fee has been estimated by the Management for the forecast period at 0.11% of Annual Transmission Charges as provided under the CERC regulations.									
Insurance Expenses	Insurance expenses for VTL have been estimated by the Management (based on the invoice obtained from insurer) as INR 33.98 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.									
Key Managerial Personnel Expenses	Key Managerial Personnel Expenses for VTL have been estimated by the Management as INR 3.62 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 8.33% per annum based on Appointment conditions.									
System and Market Operation Charges	System and Market Operation Charges for VTL have been estimated by the Management as INR 4.19 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.									
Audit Expenses	Audit Expenses for VTL have been estimated by the Management as INR 0.34 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5% per annum based on Appointment conditions.									
Other Administrative Expenses and Other Expenses	Other Administrative Expenses and Other Expenses for VTL have been estimated by the Management as INR 1.10 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.									
Breakdown Contingencies	The Management has estimated that an amount of INR 0.50 Mn per annum shall be spent with respect to breakdown contingencies for VTL during the forecast period.									
CSR Expense	As per the provisions of Section 135 of the Companies Act 2013, a CSR Expense of 2% of the average profits for the past 3 years for VTL has been considered.									
Depreciation	Depreciation is being calculated using the Straight-Line Method over the life of the project considering a salvage value of 5% as per the Companies Act, 2013. For calculating depreciation as per the Income Tax Act for the projected period, depreciation rate as specified in the Income Tax Act and WDV as per Income Tax Return filed by VTL has been considered. VTL is expected to incur certain maintenance capital expenditure during the forecast period. The effect of the same has been considered while computing both book and income tax depreciation.									
Tax Rates	VTL shall pay taxes as follows over the forecast period: <table><tr><th>Regime</th><th>Period</th><th>Marginal Corporate Income Tax Rate</th></tr><tr><td>Old Regime</td><td>Till 2031</td><td>29.12%</td></tr><tr><td>New Regime</td><td>FY 2032 onwards</td><td>25.17%</td></tr></table>	Regime	Period	Marginal Corporate Income Tax Rate	Old Regime	Till 2031	29.12%	New Regime	FY 2032 onwards	25.17%
Regime	Period	Marginal Corporate Income Tax Rate								
Old Regime	Till 2031	29.12%								
New Regime	FY 2032 onwards	25.17%								



VTL is eligible for tax holiday under section 80IA of Income Tax Act. Such tax holiday shall be available for any 10 consecutive years out of 15 years beginning from the date of COD. For VTL, the tax holiday benefit proposed to be claimed as follows:

Tax Incentive

Component	Tax Holiday period
Khammam (Existing) – Nagarjuna Sagar	FY2020-21 to FY2029-30
Srikakulam PP – Vemagiri-II Pooling Station	FY2021-22 to FY2030-31

Inputs	Details
Working Capital	The Management have envisaged the working capital requirement of VTL for the forecast period. The major operating working capital assumptions are as follows: - Trade Receivables days – 45 days - Unbilled Revenue days – 31 days
Debt	The borrowings as of March 31st, 2026 of VTL is from PGInvIT at an interest rate of 14.50% p.a.
Capital Expenditure	The Management has provided us estimated capital expenditure to be incurred over the forecast period for VTL. We have relied on the projections provided by the Management.
Contingent Liabilities	The Management represented that, as per the Share Purchase Agreement executed between POWERGRID, IDBI Trusteeship Services Limited (in its capacity as Trustee to PGInvIT), PUTL (in its capacity as Investment Manager to PGInvIT) and Specified SPVs, POWERGRID has undertaken to indemnify, defend and hold harmless the Trust and the Investment Manager from and against losses which relate to or arise from inter-alia any pending or threatened claims against the Specified SPVs from the period prior to and including the First Closing Date i.e. May 13th, 2021. And no major contingent liabilities have arisen for the period after May 13th, 2021. Since no major contingent liability has to be borne by VTL, there is no impact of contingent liability on the valuation.



10.1.2 DCF Valuation Analysis

Vizag Transmission Limited

Valuation Date: March 31st, 2026

Particulars	Amount (₹ Millions)
Present value of FCFF for explicit period	18,426.07
Present value of terminal value	1,826.04
Business enterprise value	20,252.11
Cash and bank balance as on date of valuation	352.25
Borrowings as on date of valuation	7,386.88
Equity value as on date of valuation	13,217.48
Number of equity shares outstanding as on date of valuation (nos in millions)	209.73
Value per equity share (₹/share)	63.02



(in ₹ millions)

S.no	Period length (months)	For the period ended on	Revenues	NOPAT	Depreciation	Capital Expenditure	Change in working capital	Free cash flow to the firm 9 = 5+6+7+8	YearFracs	Present value factors	Present Value
1	2	3	4	5	6	7	8	9 = 5+6+7+8	Mid-year	10	11 = 9 X 10
1	12	31-03-2027	2,198.28	1,486.73	311.88	-	-136.53	1,662.08	0.50	0.96	1,599.33
2	12	31-03-2028	2,196.84	1,481.49	311.88	-	0.30	1,793.67	1.50	0.89	1,598.11
3	12	31-03-2029	2,195.36	1,475.93	312.12	-11.80	0.31	1,776.56	2.50	0.82	1,465.62
4	12	31-03-2030	2,193.75	1,471.78	312.36	-	0.33	1,784.48	3.50	0.76	1,363.10
5	12	31-03-2031	2,192.01	1,466.24	312.63	-11.80	0.36	1,767.42	4.50	0.71	1,250.07
6	12	31-03-2032	2,190.12	1,382.33	312.89	-	0.39	1,695.61	5.50	0.65	1,110.44
7	12	31-03-2033	2,188.07	1,372.31	312.89	-	0.43	1,685.62	6.50	0.61	1,022.13
8	12	31-03-2034	2,185.86	1,362.47	313.19	-11.45	0.46	1,664.66	7.50	0.56	934.65
9	12	31-03-2035	2,183.48	1,352.80	313.48	-	0.50	1,666.78	8.50	0.52	866.51
10	12	31-03-2036	2,180.90	1,343.33	313.48	-	0.54	1,657.35	9.50	0.48	797.79
11	12	31-03-2037	2,178.12	1,333.72	313.75	-8.54	0.58	1,639.51	10.50	0.45	730.74
12	12	31-03-2038	2,175.11	1,324.01	314.01	-	0.63	1,638.65	11.50	0.41	676.26
13	12	31-03-2039	2,171.86	1,314.28	314.01	-	0.68	1,628.96	12.50	0.38	622.46
14	12	31-03-2040	2,168.38	1,304.10	314.37	-9.44	0.72	1,609.76	13.50	0.35	569.56
15	12	31-03-2041	2,164.62	1,252.05	314.74	-	0.78	1,567.58	14.50	0.33	513.55
16	12	31-03-2042	2,160.57	1,160.61	314.74	-	0.84	1,476.19	15.50	0.30	447.79
17	12	31-03-2043	2,156.21	1,150.08	314.74	-	0.91	1,465.73	16.50	0.28	411.68
18	12	31-03-2044	2,151.53	1,139.19	314.74	-	0.97	1,454.90	17.50	0.26	378.37
19	12	31-03-2045	2,146.48	1,127.86	314.74	-	1.05	1,443.65	18.50	0.24	347.63
20	12	31-03-2046	2,141.06	1,116.05	314.74	-	1.13	1,431.91	19.50	0.22	319.27
21	12	31-03-2047	2,135.25	1,103.70	314.74	-	1.21	1,419.64	20.50	0.21	293.08
22	12	31-03-2048	2,129.00	1,090.74	314.74	-	1.30	1,406.78	21.50	0.19	268.92
23	12	31-03-2049	2,122.29	1,077.13	314.74	-	1.40	1,393.26	22.50	0.18	246.60
24	12	31-03-2050	2,115.09	1,062.79	314.74	-	1.50	1,379.03	23.50	0.16	226.00
25	12	31-03-2051	2,107.36	1,047.69	314.74	-	1.61	1,364.04	24.50	0.15	206.99
26	10	31-01-2052	1,750.32	860.87	262.28	-	4.07	1,127.23	25.42	0.14	159.40
27	Terminal Year	Terminal Value	2,100.38	1,033.05	314.74	-314.74	-	1,033.05	25.42	0.14	146.08



Sensitivity Analysis

Sensitivity analysis is an analysis technique that works on the basis of what-if analysis like how independent variables can affect the dependent variable. As discussed above, DCF valuation involves use of critical inputs to determine equity value, these critical inputs are independent variables and resultant equity value is dependent variable.

The table below is a what-if analysis table, wherein the impact on equity value and enterprise value has been produced considering critical input being discount rates vary by 25 basis points in either direction.

(in ₹ millions)			
	Sensitivity	Equity Value	Enterprise Value
Discount rates		13,217.48	20,252.11
	7.50%	14,326.01	21,360.64
	7.75%	13,755.93	20,790.56
	8.00%	13,217.48	20,252.11
	8.25%	12,707.98	19,742.61
	8.50%	12,225.06	19,259.69
	8.75%	11,766.61	18,801.24

10.1.3 Additional Disclosures

The Schedule V of the SEBI InvIT Regulations prescribes the minimum set of mandatory disclosures to be made in the valuation report.

Below is the additional information as required by the regulations



Parameter	Details
List of one-time sanctions/approvals which are obtained or pending:	The list is enclosed in Annexure – 1 to the report.
List of up to date/ overdue periodic clearances:	We have included the details in Annexure – 1 to the report.
Statement of assets included:	The details of assets of VTL as of March 31 st , 2026 are provided in Annexure – 8.
Estimates of already carried out as well as proposed major repairs and improvements along with estimated time of completion:	We understand from the Management that no major repairs and improvements of the assets have been performed till date. Also, VTL does not plan to perform any major repairs and improvements during the life of the project except CAPEX requirement captured above in the analysis. However, VTL incurs regular annual maintenance charges of Transmission Lines. The projected operation and maintenance charges for the life the project along with the projected inflation rate is as follow:

	<table> <tr> <th>Expenses</th><th>O&M Expenses</th></tr> <tr> <td>FY 2027</td><td>43.25</td></tr> <tr> <td>FY 2028</td><td>44.77</td></tr> <tr> <td>FY 2029</td><td>46.34</td></tr> <tr> <td>Annual inflation rate FY25 to FY52</td><td>3.51%</td></tr> </table> <i>Source: Management input Expenses in ₹ millions</i>	Expenses	O&M Expenses	FY 2027	43.25	FY 2028	44.77	FY 2029	46.34	Annual inflation rate FY25 to FY52	3.51%
Expenses	O&M Expenses										
FY 2027	43.25										
FY 2028	44.77										
FY 2029	46.34										
Annual inflation rate FY25 to FY52	3.51%										
Revenue pendency including local authority taxes associated with InvIT asset and compounding charges if any.	The Management has informed that there are no dues including local authority taxes pending to be payable to the Government authorities except as disclosed in the audited financial statements.										
On-going material litigations including tax disputes in relation to the assets, if any;	The list of on-going material litigations including tax disputes in relation to VTL are provided in Annexure – 15.										
Vulnerability to natural or induced hazards that may not have been covered in town planning building control	Management has confirmed that there are no such natural or induced hazards which have not been considered in town planning/ building control.										
Latest Pictures of the project along with date of physical inspection	Please refer Annexure – 20.										
Valuation of the project in the previous 4 years	Equity Value for VTL (100%) as on – - September 30th, 2025: ₹13,750.92 million (Report dated October 31st, 2025 by Inmacs Valuers Private Limited) - March 31st, 2025: ₹13,557.55 million (Report dated May 20th, 2025 by Inmacs Valuers Private Limited) - September 30th, 2024: ₹11,051.11 million (Report dated October 29th, 2024 by Inmacs Valuers Private Limited) - March 31st, 2024: ₹11069.05 million (Report dated May 14th, 2024 by Inmacs Valuers Private Limited) - September 30th, 2023: ₹11,133.70 million (Report dated October 28th, 2023 by Inmacs Valuers Private Limited) - March 31st, 2023: ₹11,091.91 million (Report dated May 17th, 2023 by Inmacs Valuers Private Limited) - September 30th, 2022: ₹11,519.02 million (Report dated October 28th, 2022 by Inmacs Valuers Private Limited) - March 31st 2022: ₹14,453.2 million (Report dated May 17th, 2022 by RBSA Valuation Advisors LLP) - September 30th 2021: ₹ 14,934.4 million (Report dated October 28th, 2021 by RBSA Valuation Advisors LLP)										
Purchase price of the project by the InvIT	INR 11,561.36 million (acquired 74% during IPO) INR 3307.8 million (Acquired 26% on 31.03.2022). Acquisitions were made from Power Grid Corporation of India Limited (Sponsor) and the transactions were related party transaction.										



10.2 Kala Amb Transmission Limited

10.2.1 About the Company

Company	Kala Amb Transmission Limited
CIN	U40106DL2013GOI256048
Erstwhile name	POWERGRID Kala Amb Transmission Limited
Incorporation Date	July 29,2013
Gross Block as on March 31st, 2026	₹ 3712.28 Millions
TSA date	January 02,2014
Scheduled COD	July 12,2017
Project COD	July 12,2017
Expiry date	35 years from the date of COD
PGInvIT shareholding	100%

Kala Amb Transmission Limited (KATL) was incorporated on July 29th,2013. POWERGRID Kala Amb Transmission Limited (erstwhile name of KATL) entered into a transmission service agreement dated January 2nd,2014 with its LTTCs (the “KATL TSA”) for transmission of electricity for transmission system for Northern Region System Strengthening Scheme NRSSXXI (Part A) on a BOOM basis.

The project was awarded on February 26th,2014, through the tariff-based competitive bidding (‘TBCB’) mechanism, for a 35-year period from the Scheduled COD, i.e., July 12th,2017. KATL was granted transmission license by the CERC on September 4th,2014.

Subsequently, KATL entered into a TSA dated October 18th,2016 with the CTU, inter-state transmission service customers, inter-state transmission service licensees and non-inter-state transmission service licensees whose assets have been certified as being used for inter-state transmission by the RPCs, and a revenue sharing agreement dated October 18th,2016 with the CTU.

KATL operates one transmission line of 2.47 ckm comprising LILO of Karcham Wangtoo – Abdullapur transmission line at Kala Amb substation (on M/C towers). In addition, the project includes one 400/220 kV substation of an aggregate capacity of 630 MVA in Kala Amb (Himachal Pradesh), and 40% series compensation on 400 kV D/C line from Karcham Wangtoo (Himachal Pradesh) to Kala Amb (Himachal Pradesh).

As per CERC order dated March 22nd,2022, KATL was granted a separate transmission licence for implementation of 125 MVAR, 420 kV Bus Reactor at Kala Amb on the Regulated Tariff Mechanism (RTM) route. The transmission licence will remain in force for a period of 25 years from the date of issue. The project has been put to commercial operation w.e.f. February 05th,2024.

As on March 31st, 2026, the gross block of property plant and equipment including intangibles stood at ₹ 3,712.28 million.

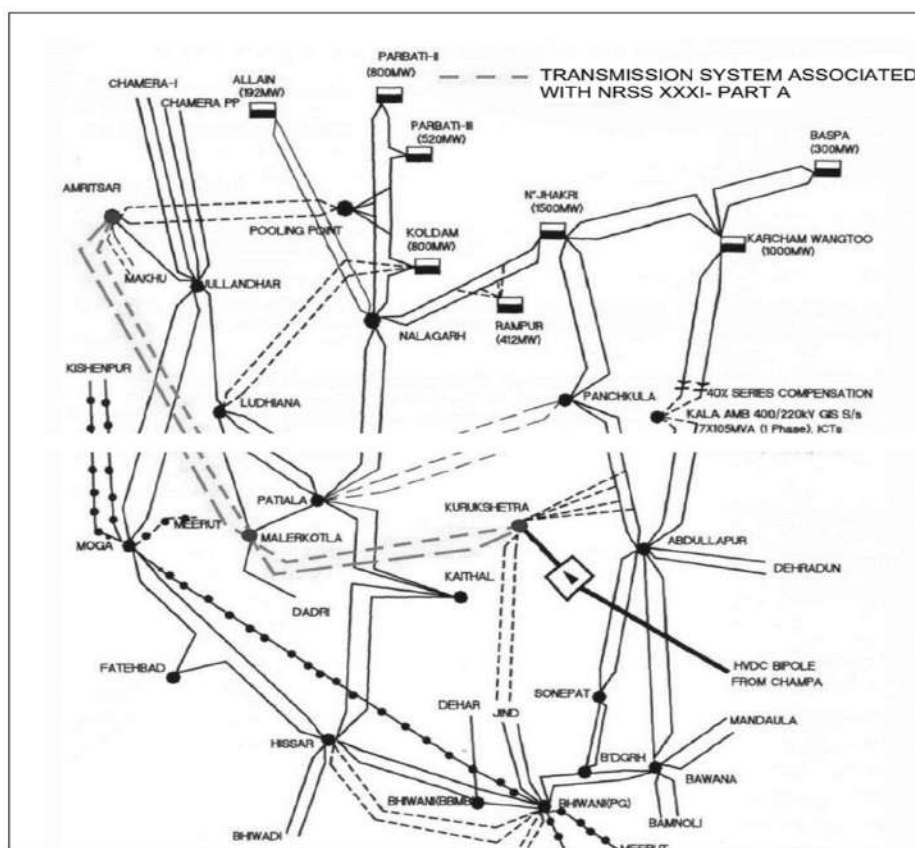
All the elements have been successfully charged and Date of Commercial Operations (DOCO) declared as per details below:



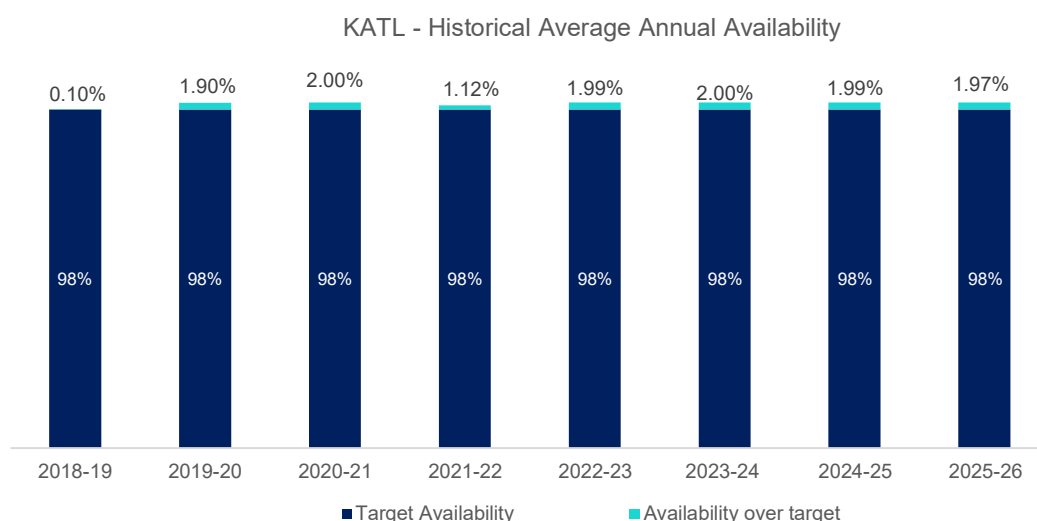
Transmission Line/ Substations	Location	Line length/ Capacity	Specifications	COD	Contribution to total transmission charges
LILO of both circuits of Karcham Wangtoo – Abdullapur transmission line at Kala Amb substation (on M/C towers)	Himachal Pradesh	2.47 ckm	400 kV D/C	12-Jul-17	84.50%
400/220 kV GIS substation at Kala Amb	Himachal Pradesh	630 MVA	400 kV / 220 kV GIS sub-station	12-Jul-17	
40% Series compensation on 400 kV Karcham Wangtoo – Kala Amb (Quad) D/C line at Kala Amb ends	Himachal Pradesh	-	40% series compensation	12-Jul-17	15.50%
125 MVAR, 420 kV Bus Reactor at Kala Amb (RTM)	Himachal Pradesh		125 MVAR, 420 kV Bus Reactor	05-Feb-24	

Source: Management inputs

GRID Map of Kala Amb Transmission Limited is as follows:



Historical Average Annual Availability of KATL



Source: Management Input

*Note: *Average availability for FY 26 is on provisional basis.*

We have been provided with the financial projections of the KATL for balance tenor of the TSA i.e. until July 11th, 2052 and of the RTM assets of KATL till March 31st, 2049 (based on as per CERC Tariff petition filed for KATL RTM Project, Useful life of the project is 25 Years instead of 35 Years i.e. 31.03.2049 instead of 31.03.2059) and, therefore we have referred the same for our analysis. Estimation of the net cash flows of the company to be in explicit period based on these financial projections.

The projections of KATL are based on the following critical inputs

Operating Revenue	
Transmission revenue of KATL is provided in the TSA for the life of the project. It comprises of only non escalable transmission revenue as follows:	
Transmission Revenue	a. <u>Non-Escalable Transmission Revenue</u> – It has been considered based on long term Transmission Service Agreement of KATL. We have corroborated the non-escalable transmission revenue provided by the Management in the financial projections with the TSA of KATL.
As per the TSA, if the availability in a contract year exceeds the target availability of 98%, KATL shall be entitled to an annual incentive as follows:	
Incentive	Incentive = 0.02 X Annual Transmission Charges X (Actual Annual Availability – Target Availability) No incentive shall be payable above the availability of 99.75%. Management expects the annual availability for KATL at or above 99.75% during the forecast period.



Penalty	If the availability in any contract year falls below 95%, KATL shall be penalised as per the TSA. As represented to us by the Management, the availability in any contract year shall not fall below 95% during the forecast period and thus the penalty has not been considered in the financial projections.
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Operating Expenses

Operations & Maintenance ("O&M") Expenses	O&M expenses for KATL have been estimated by the Management as INR 54.57 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 3.51% per annum as per O&M Agreement Between SPVs and POWERGRID (Project manager) and Management estimates. We have relied on the projections provided by the Management.
Project Management ("PM") Expenses	Project Management expenses for KATL have been estimated by the Management as INR 8.19 in FY2027. During the forecast period, these expenses have been escalated at the rate of 3.51% per annum as per Project Implementation and Management Agreement Between SPVs and POWERGRID (Project manager). We have relied on the projections provided by the Management.
License fees	Annual License fee has been estimated by the Management for the forecast period at 0.11% of Annual Transmission Charges as provided under the CERC regulations.
Power Charges	Power charges for KATL have been estimated by the Management at INR 1.80 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum based on prior period trend as provided by management.
Security Expenses	Security expenses for KATL have been estimated by the Management at INR 6.66 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.00% per annum based on prior period trend as provided by management.
Insurance Expenses	Insurance expenses for KATL have been estimated by the Management (based on the invoice obtained from insurer) as INR 6.65 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.
Key Managerial Personnel Expenses	Key Managerial Personnel Expenses for KATL have been estimated by the Management as INR 3.75 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 8.33% per annum based on Appointment conditions.
System and Market Operation Charges	System and Market Operation Charges for KATL have been estimated by the Management as INR 0.60 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.
Audit Expenses	Audit Expenses for KATL have been estimated by the Management as INR 0.52 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5% per annum based on Appointment conditions.
Other Administrative Expenses and Other Expenses	Other Administrative Expenses and Other Expenses for KATL have been estimated by the Management as INR 1.20 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.



Breakdown Contingencies	The Management has estimated that an amount of INR 0.50 Mn per annum shall be spent with respect to breakdown contingencies for KATL during the forecast period.
CSR Expense	As per the provisions of Section 135 of the Companies Act 2013, a CSR Expense of 2% of the average profits for the past 3 years for KATL has been considered.
Depreciation	Depreciation is being calculated for TBCB assets using Straight Line Method over the life of the project considering a salvage value of 5% as per the Companies Act, 2013. For calculating depreciation as per Income Tax Act for the projected period, depreciation rate as specified in the Income Tax Act and WDV as per Income Tax Return filed by KATL have been considered. KATL is expected to incur certain maintenance capital expenditure during the forecast period. The effect of the same has been considered while computing both book and income tax depreciation.
Tax Incentive	KATL shall pay taxes under the new regime at the rate of 25.17% throughout the forecast period. The effective tax rate throughout the forecast period shall be 25.17%
Working Capital	The Management have envisaged the working capital requirement of KATL for the forecast period. The major operating working capital assumptions are as follows: a. Trade Receivables days – 45 days b. Unbilled Revenue days – 31 days
Debt	The borrowings as of March 31st, 2026 of KATL is from PGInvIT at an interest rate of 14.5% p.a.
Capital Expenditure	The Management has provided us estimated capital expenditure to be incurred over the forecast period for KATL. We have relied on the projections provided by the Management.
Contingent Liabilities	The Management represented that, as per the Share Purchase Agreement executed between POWERGRID, IDBI Trusteeship Services Limited (in its capacity as Trustee to PGInvIT), PUTL (in its capacity as Investment Manager to PGInvIT) and Specified SPVs, POWERGRID has undertaken to indemnify, defend and hold harmless the Trust and the Investment Manager from and against losses which relate to or arise from inter-alia any pending or threatened claims against the Specified SPVs from the period prior to and including the First Closing Date i.e. May 13 th ,2021 and no major contingent liabilities have arisen for the period after May 13 th ,2021. Since no major contingent liability has to be borne by KATL, there is no impact of contingent liability on the valuation.



10.2.2 DCF Valuation Analysis

Kala Amb Transmission Limited
Valuation Date: March 31st, 2026

Particulars	Amount (₹ Millions)
Present value of FCFF for explicit period (TBCB)	3,462.18
Present value of FCFF for explicit period (RTM)	241.45
Present value of terminal value	169.94
Business enterprise value	3,873.56
Cash and bank balance as on date of valuation	137.67
Borrowings as on date of valuation	1,836.77
<i>Equity value as on date of valuation</i>	<i>2,174.46</i>
Number of equity shares outstanding as on date of valuation (no.s in millions)	61.00
<i>Value per equity share (₹/share)</i>	<i>35.65</i>



(in ₹ millions)

S.no	Period length (months)	For the period ended on	Revenues	NOPAT	Depreciation	Capital Expenditure	Change in working capital	Free cash flow to the firm	YearFracs	Present value factors	Present Value
1	2	3	4	5	6	7	8	11= 5+6+7+8+9+10	Mid-year	12	13 = 11 X 12
1	12	31-Mar-27	531.23	272.35	84.75	-7.20	9.83	359.73	0.50	0.96	346.15
2	12	31-Mar-28	531.23	266.75	84.91	-1.50	-	350.16	1.50	0.89	311.98
3	12	31-Mar-29	531.23	261.17	85.65	-35.48	-	311.34	2.50	0.82	256.85
4	12	31-Mar-30	531.23	256.20	87.27	-43.98	-	299.49	3.50	0.76	228.77
5	12	31-Mar-31	531.23	250.28	88.71	-24.04	-	314.96	4.50	0.71	222.77
6	12	31-Mar-32	531.23	244.58	89.27	-1.50	-	332.35	5.50	0.65	217.65
7	12	31-Mar-33	531.23	239.09	89.54	-9.60	-	319.03	6.50	0.61	193.45
8	12	31-Mar-34	531.23	233.78	89.81	-1.50	-	322.09	7.50	0.56	180.84
9	12	31-Mar-35	531.23	228.62	89.88	-1.50	-	317.01	8.50	0.52	164.80
10	12	31-Mar-36	531.23	223.56	89.97	-1.50	-	312.02	9.50	0.48	150.20
11	12	31-Mar-37	531.23	218.54	90.05	-1.50	-	307.09	10.50	0.45	136.87
12	12	31-Mar-38	531.23	213.53	90.15	-1.50	-	302.17	11.50	0.41	124.70
13	12	31-Mar-39	531.23	208.49	90.25	-1.50	-	297.23	12.50	0.38	113.58
14	12	31-Mar-40	531.23	203.24	90.66	-9.60	-	284.29	13.50	0.35	100.59
15	12	31-Mar-41	531.23	197.62	91.56	-13.50	-	275.67	14.50	0.33	90.31
16	12	31-Mar-42	531.23	191.98	92.17	-1.50	-	282.64	15.50	0.30	85.74
17	12	31-Mar-43	531.23	186.43	92.31	-1.50	-	277.23	16.50	0.28	77.87
18	12	31-Mar-44	531.23	180.71	92.46	-1.50	-	271.67	17.50	0.26	70.65
19	12	31-Mar-45	531.23	174.81	92.63	-1.50	-	265.94	18.50	0.24	64.04
20	12	31-Mar-46	531.23	168.68	92.83	-1.50	-	260.01	19.50	0.22	57.97
21	12	31-Mar-47	531.23	161.79	93.72	-9.60	-	245.92	20.50	0.21	50.77
22	12	31-Mar-48	531.23	154.61	94.66	-1.50	-	247.77	21.50	0.19	47.36
23	12	31-Mar-49	531.23	147.75	94.81	-	-	242.56	22.50	0.18	42.93
24	12	31-Mar-50	531.23	140.64	94.81	-	-	235.45	23.50	0.16	38.59
25	12	31-Mar-51	531.23	133.15	94.81	-	-	227.97	24.50	0.15	34.59
26	12	31-Mar-52	531.23	125.34	94.81	-	-	220.16	25.50	0.14	30.93
27	4	11-Jul-52	149.04	33.10	26.60	-	-0.44	59.26	26.14	0.13	7.93
27	Terminal Year	Terminal Year	447.12	99.30	79.80	-79.80	-	99.30	26.14	0.13	13.28



RTM Project

As per CERC order dated March 22nd, 2022, KATL was granted a separate transmission licence for implementation of 125 MVAR, 420 kV Bus Reactor at Kala Amb on the Regulated Tariff Mechanism (RTM) route. The project has been put to commercial operation w.e.f. February 05th, 2024. CERC (Terms and Conditions of Tariff) Regulations, 2024, provides post tax return on equity at 15.5% and accordingly valuation of RTM project has done by discounting Free Cash Flows to Equity for our valuation analysis. Debt outstanding for RTM project has been added to arrive at FCFF for RTM project.

Calculation of present value of RTM project cashflows

Cost of Capital (Ke): 15.03%

Valuation Date: March 31st, 2026

Amount (₹ Millions)						
S.No.	Period	Post tax Projected Cash Inflows (Equity)	Projected Capex	Net Cashflow	YearFracs	Present value factors
1	31-Mar-27	13.77	-13.62	0.16	0.50	0.93
2	31-Mar-28	13.77		13.77	1.50	0.81
3	31-Mar-29	13.77		13.77	2.50	0.70
4	31-Mar-30	13.77		13.77	3.50	0.61
5	31-Mar-31	13.77		13.77	4.50	0.53
6	31-Mar-32	13.77		13.77	5.50	0.46
7	31-Mar-33	13.77		13.77	6.50	0.40
8	31-Mar-34	13.77		13.77	7.50	0.35
9	31-Mar-35	13.77		13.77	8.50	0.30
10	31-Mar-36	13.77		13.77	9.50	0.26
11	31-Mar-37	13.77		13.77	10.50	0.23
12	31-Mar-38	13.77		13.77	11.50	0.20
13	31-Mar-39	13.77		13.77	12.50	0.17
14	31-Mar-40	13.77		13.77	13.50	0.15
15	31-Mar-41	13.77		13.77	14.50	0.13
16	31-Mar-42	13.77		13.77	15.50	0.11
17	31-Mar-43	13.77		13.77	16.50	0.10
18	31-Mar-44	13.77		13.77	17.50	0.09
19	31-Mar-45	13.77		13.77	18.50	0.08
20	31-Mar-46	13.77		13.77	19.50	0.07
21	31-Mar-47	13.77		13.77	20.50	0.06
22	31-Mar-48	13.77		13.77	21.50	0.05
23	31-Mar-49	13.77		13.77	22.50	0.04
23	Terminal Value	13.77		13.77	22.50	0.04
						0.93
						85.60
Add: Borrowings						159.78
Enterprise Value						245.38



Sensitivity Analysis

Sensitivity analysis is an analysis technique that works on the basis of what-if analysis like how independent variables can affect the dependent variable. As discussed above, DCF valuation involves use of critical inputs to determine equity value, these critical inputs are independent variables and resultant equity value is dependent variable.

The table below is a what-if analysis table, wherein the impact on equity value and enterprise value has been produced considering critical input being discount rates vary by 25 basis points in either direction.

(in ₹ millions)

Sensitivity		Equity Value	Enterprise Value
Discount rates		2,174.46	3,873.56
	7.50%	2,347.18	4,046.28
	7.75%	2,258.74	3,957.84
	8.00%	2,174.46	3,873.56
	8.25%	2,094.05	3,793.15
	8.50%	2,017.22	3,716.32
	8.75%	1,943.74	3,642.84

10.2.3 Additional Disclosures

The Schedule V of the SEBI InvIT Regulations prescribes the minimum set of mandatory disclosures to be made in the valuation report.

Below is the additional information as required by the regulations

Parameter	Details										
List of one-time sanctions/approvals which are obtained or pending:	The list is enclosed in Annexure – 2 to the report.										
List of up to date/ overdue periodic clearances:	We have included the details in Annexure – 2 to the report.										
Statement of assets included:	The details of assets of KATL as of March 31 st , 2026 are provided in Annexure – 9.										
Estimates of already carried out as well as proposed major repairs and improvements along with estimated time of completion:	We understand from the Management that no major repairs and improvements of the assets have been performed till date. Also, KATL does not plan to perform any major repairs and improvements during the life of the project except CAPEX requirement captured above in the analysis. However, KATL incurs regular annual maintenance charges of Transmission Lines. The projected operation and maintenance charges for the life the project along with the projected inflation rate is as follows: <table> <tr> <th>Expenses</th><th>O&M Expenses</th></tr> <tr> <td>FY 2027</td><td>54.57</td></tr> <tr> <td>FY 2028</td><td>56.49</td></tr> <tr> <td>FY 2029</td><td>58.47</td></tr> <tr> <td>Annual inflation rate FY25 to FY52</td><td>3.51%</td></tr> </table> Source: Management input Expenses in ₹ millions	Expenses	O&M Expenses	FY 2027	54.57	FY 2028	56.49	FY 2029	58.47	Annual inflation rate FY25 to FY52	3.51%
Expenses	O&M Expenses										
FY 2027	54.57										
FY 2028	56.49										
FY 2029	58.47										
Annual inflation rate FY25 to FY52	3.51%										



Parameter	Details
Revenue pendencies including local authority taxes associated with InvIT asset and compounding charges if any.	The Management has informed that there are no dues including local authority taxes pending to be payable to the Government authorities except as disclosed in the audited financial statements.
On-going material litigations including tax disputes in relation to the assets, if any;	The list of on-going material litigations including tax disputes in relation to KATL are provided in Annexure – 16.
Vulnerability to natural or induced hazards that may not have been covered in town planning building control.	Management has confirmed that there are no such natural or induced hazards which have not been considered in town planning/ building control.
Latest Pictures of the project along with date of physical inspection	Please refer Annexure – 21.
Valuation of the project in the previous 4 years	Equity Value for KATL (100%) as on – - September 30th, 2025: ₹2,082.75 million (Report dated) October 31st, 2025 by Inmacs Valuers Private Limited - March 31st, 2025: ₹2,149.41 million (Report dated May 20th, 2025 by Inmacs Valuers Private Limited) - September 30th, 2024: ₹2,015.41million (Report dated October 29th, 2024 by Inmacs Valuers Private Limited) - March 31st, 2024: 2094.40 million (Report dated-May 14th, 2024 by Inmacs Valuers Private Limited) - September 30th, 2023: ₹ 2089.69 million (Report dated October 28th, 2023 by Inmacs Valuers Private Limited) - March 31st, 2023: ₹2,045.02 million (Report dated May 17th, 2023 by Inmacs Valuers Private Limited) - September 30th, 2022: ₹2,054.60 million (Report dated October 28th, 2022 by Inmacs Valuers Private Limited) - March 31st,2022: ₹2,682.7 million (Report dated May 17th, 2022 by RBSA Valuation Advisors LLP) - September 30th 2021: ₹ 2,617.5 million (Report dated October 28th, 2021 by RBSA Valuation Advisors LLP)
Purchase price of the project by the InvIT	INR 2,022.92 million (Acquired during IPO) INR 427.96 million acquired on 30-12-2024 Acquisition was made from Power Grid Corporation of India Limited (Sponsor) and the transactions was related party transaction.



10.3 Parli Power Transmission Limited

10.3.1 About the company

Company	Parli PowerTransmission Limited
CIN	U40109DL2014GOI269652
Erstwhile name	POWERGRID Parli Transmission Limited
Incorporation Date	July 30,2014
Gross Block as on March 31 st , 2026	₹ 19,290.90 Millions
TSA date	February 09,2015
Scheduled COD	January 31,2018
Project COD	June 04, 2018
Expiry date	35 years from the date of COD
PGInvIT shareholding	100%

Parli PowerTransmission Limited (PPTL) was incorporated on July 30th,2014. Gadawara (B) Transmission Limited (erstwhile name of PPTL) entered into a transmission service agreement dated February 9th,2015 with its LTTCs (the “PPTL TSA”) for the transmission system associated with Gadawara STPS (2x800 MW) of NTPC (Part-B) on a BOOM basis.

The project was awarded on Mach 11th,2015, through the TBCB mechanism, for a 35 years’ period from the Scheduled COD (as extended pursuant to a supplementary transmission services agreement dated June 18th,2019), i.e., June 4th,2018. PPTL was granted transmission license by CERC on July 10th,2015.

Subsequently, PPTL entered into a TSA dated July 5th,2016 with the CTU, inter-state transmission service customers, inter-state transmission service licensees and non-inter-state transmission service licensees whose assets have been certified as being used for inter-state transmission by the RPCs, and a revenue sharing agreement dated July 5th,2016 with the CTU. PPTL operates three transmission lines of 966.12 ckm comprising one 765 kV double circuit line of 693.70 ckm from Warora (Maharashtra) to Parli (Maharashtra), one 765 kV double circuit line of 235.92 ckm from Parli (Maharashtra) to Solapur (Maharashtra), and one 400 kV double circuit line of 36.50 ckm from Parli (New) (Maharashtra) to Parli (PG) (Maharashtra). The project includes one 765/400 kV substation of an aggregate capacity of 3,000MVA in Parli (Maharashtra).

In addition, Central Transmission Utility of India Limited (“CTUIL”) had nominated PPTL for implementation of the “400 kV line bay at 765/400 kV Parli (New) Substation for RE inter-connection” under the Regulated Tariff Mechanism (“RTM”), with an originally stipulated Scheduled Commercial Operation Date (“SCOD”) of December 31, 2025.

The project has since been successfully completed and is presently under commercial operation. Further, a petition has been filed with Central Electricity Regulatory Commission (“CERC”) seeking declaration/approval of the Date of Commercial Operation (“DOCO”) for the project.

As of March 31st, 2026 the Gross Block of Property, Plant and Equipment (including Intangibles) was INR 19,290.90 Millions.

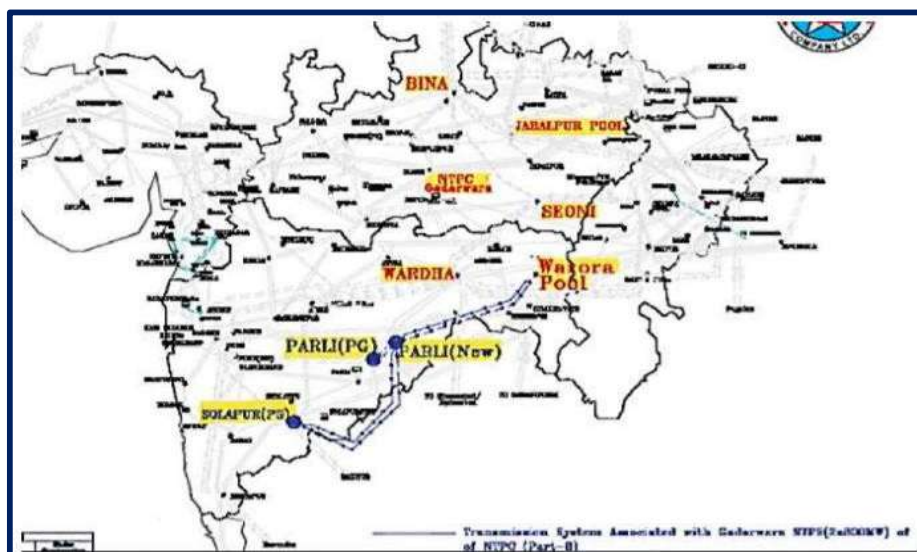
All the elements have been successfully charged and Date of Commercial Operation (DOCO) declared as per details below:



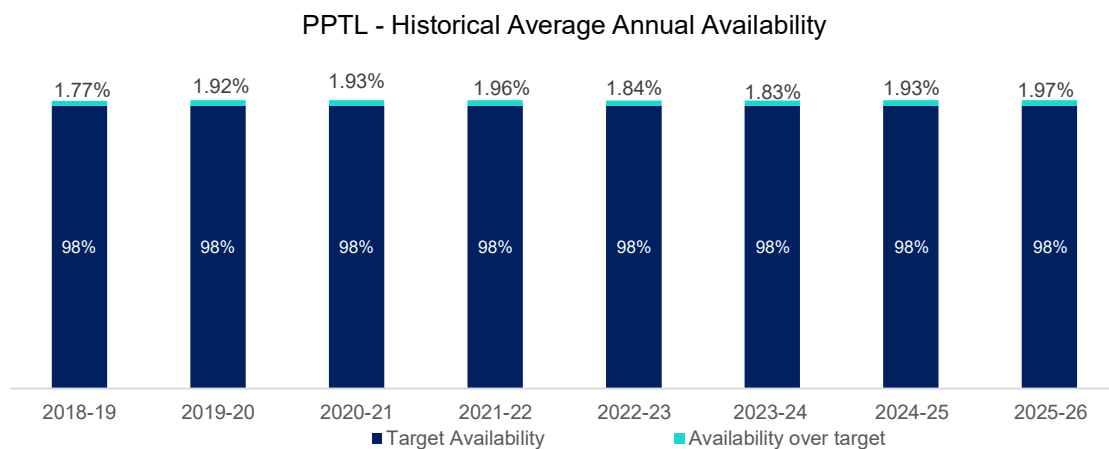
Transmission Line/ Substations	Location	Line length/ Capacity	Specifications	COD	Contribution to total transmission charges
Parli (New) – Solapur	Maharashtra	235.92 ckm	765 kV D/C	27-Apr-18	
Parli (New) – Parli (PG)	Maharashtra	36.50 ckm	400 kV D/C	27-Apr-18	43.00%
Establishment of 2x1500 MVA, Parli (New) S/S	Maharashtra	3000 MVA	765/400 Kv substation	27-Apr-18	
Warora (Pooling Station) – Parli (New)	Maharashtra	693.70 ckm	765 kV D/C	04-Jun-18	57.00%

Source: Management inputs

GRID Map of Parli Power Transmission Limited



Historical Average Annual Availability of PPTL



Source: Management Input

Note: *Average availability for FY 26 is on Actual basis.

We have been provided with the financial projections of the PPTL for balance tenor of the TSA i.e. until June 03rd, 2053, therefore we have referred the same for our analysis. Estimation of the net cash flows of the company to be in explicit period based on these financial projections.



The projections of PPTL are based on the following critical inputs:

Operating Revenue

Transmission revenue of PPTL is provided in the TSA for the life of the project. It comprises non-escalable transmission revenue and escalable transmission revenue as follows:

- a. Non-Escalable Transmission Revenue – It has been considered based on long term Transmission Service Agreement of PPTL. We have corroborated the non-escalable transmission revenue provided by the Management in the financial projections with the TSA of PPTL.
- b. Incremental Revenue – In case of PPTL, POWERGRID filed a petition with regard to an increased project cost due to the Change in Law claiming incremental transmission charges as per the TSA and relevant CERC regulations.

In this regard, CERC in its order dated January 29th, 2021 awarded a total claim for increase in transmission charges owing to the change in law. As per the CERC order, incremental revenue is computed basis Article 12.2 of the TSA agreement, which states, for every cumulative increase/decrease of each INR 73.9 Mn in the project cost up to the scheduled COD of the Project, the increase/decrease in Non-Escalable Transmission Charges shall be an amount equal to Zero Point Three One Three percent (0.313%) of the Non-Escalable Transmission Charges.

As per the Share Purchase Agreement executed between POWERGRID, IDBI Trusteeship Services Limited (in its capacity as Trustee to PGInvIT), PUTL (in its capacity as Investment Manager to PGInvIT) and PPTL for the transfer of shares to the Trust, the incremental transmission tariff expected to be received by PPTL in future owing to the change in law was supposed to be passed on to the Sponsor (POWERGRID). However, PPTL in March, 2022 has purchased the Right of Additional Revenue from POWERGRID at INR 810.1 Mn which was a related party transaction.

In compliance with the CERC order dated January 29th, 2021 the total claim for billing owing to the compensation awarded by CERC is hereunder:

Transmission Revenue

Description	Claim as per petition of PPTL (INR Mn)	Claim allowed as per CERC order (INR Mn)
Increase in acquisition Price by Bid Process Coordinator (BPC)	5.5	3.9
Increase in cost owing to introduction of GST	232.4	220.2
Land Compensation	477.5	433.9
Total	715.4	658
Change in Annual transmission charges as per Article 12.2.1 of the TSA		2.79%
		(658.0*0.313%/73.9)
		Source: Management Inputs

Based on the CERC order and Article 12.2.1 of TSA, an increase in Annual transmission charges is 2.79%

The Charge computed above is applied on the projected Non-Escalable Transmission charges to arrive at the incremental revenue for the respective forecast financial year.



As per the TSA, if the availability in a contract year exceeds the target availability of 98%, PPTL shall be entitled to an annual incentive as follows:

Incentive	Incentive = $0.02 \times \text{Annual Transmission Charges} \times (\text{Actual Annual Availability} - \text{Target Availability})$ No incentive shall be payable above the availability of 99.75%. Management expects the annual availability for PPTL at or above 99.75% during the forecast period.
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Penalty	If the availability in any contract year falls below 95%, PPTL shall be penalised as per the TSA. As represented to us by the Management, the availability in any contract year shall not fall below 95% during the forecast period and thus the penalty has not been considered in the financial projections.
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Operating Expense

Operations & Maintenance ("O&M") Expenses	O&M expenses for PPTL have been estimated by the Management as INR 105.66 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 3.51% per annum as per O&M Agreement between SPVs and POWERGRID (Project manager) and Management estimates. We have relied on the projections provided by the Management.
Project Management ("PM") Expenses	Project Management expenses for PPTL have been estimated by the Management as INR 15.85 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 3.51% per annum as per Project Implementation and Management Agreement between SPVs and POWERGRID (Project manager). We have relied on the projections provided by the Management.
License fees	Annual License fee has been estimated by the Management for the forecast period at 0.11% of Annual Transmission Charges as provided under the CERC regulations.
Power charges	Power charges for PPTL have been estimated by the Management at INR 4.25 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum based on prior period trend as provided by management
Security charges	Security expenses for PPTL have been estimated by the Management at INR 7.00 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.00% per annum based on prior period trend as provided by management.
Insurance Expenses	Insurance expenses for PPTL have been estimated by the Management (based on the invoice obtained from insurer) as INR 46.02 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.
Key Managerial Personnel Expenses	Key Managerial Personnel Expenses for PPTL have been estimated by the Management as INR 3.77 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 8.33% per annum based on Appointment conditions.



System and Market Operation Charges	System and Market Operation Charges for PPTL have been estimated by the Management as INR 5.40 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses. CERC based on Tariff regulations
Audit Expenses	Audit Expenses for PPTL have been estimated by the Management as INR 0.46 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5% per annum based on Appointment conditions.
Other Administrative Expenses and Other Expenses	Other Administrative Expenses and Other Expenses for PPTL have been estimated by the Management as INR 1.60 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.
Breakdown Contingencies	The Management has estimated that an amount of INR 0.50 Mn per annum shall be spent with respect to breakdown contingencies for PPTL during the forecast period.
CSR Expense	As per the provisions of Section 135 of the Companies Act 2013, a CSR Expense of 2% of the average profits for the past 3 years for PPTL has been considered.
Depreciation	Depreciation is being calculated using Straight Line Method over the life of the project considering a salvage value of 5% as per the Companies Act, 2013. For calculating depreciation as per Income Tax Act for the projected period, depreciation rate as specified in the Income Tax Act and WDV as per Income Tax Return filed by PPTL have been considered. PPTL is expected to incur certain maintenance capital expenditure during the forecast period. The effect of the same has been considered while computing both book and income tax depreciation. In March 2022, PPTL has purchased the Right of additional revenue from POWERGRID at INR 810.1 Mn as discussed above. The purchase consideration has been recognised as an Intangible asset (Right of Additional Revenue) in the financial statements of PPTL. We understand from the Management that the amortization of the above intangible asset (Right of additional revenue) will be tax deductible under the Income Tax Act, 1961 and, accordingly, we have considered the tax amortisation of the above intangible asset in the valuation.
Tax Rate	PPTL shall pay taxes under the new regime at the rate of 25.17% throughout the forecast period. The effective tax rate throughout the forecast period shall be 25.17%
Working Capital	The Management have envisaged the working capital requirement of PPTL for the forecast period. The major operating working capital assumptions are as follows: - Trade Receivables days – 45 days - Unbilled Revenue days – 31 days



Inputs	Details
Debt	The borrowings as on March 31st, 2027 of PPTL is from PGInvIT at an interest rate of 14.5% p.a.
Capital Expenditure	The Management has provided us estimated capital expenditure to be incurred over the forecast period for PPTL. We have relied on the projections provided by the Management.
Contingent Liabilities	The Management represented that, as per the Share Purchase Agreement executed between POWERGRID, IDBI Trusteeship Services Limited (in its capacity as Trustee to PGInvIT), PUTL (in its capacity as Investment Manager to PGInvIT) and Specified SPVs, POWERGRID has undertaken to indemnify, defend and hold harmless the Trust and the Investment Manager from and against losses which relate to or arise from inter-alia any pending or threatened claims against the Specified SPVs from the period prior to and including the First Closing Date i.e. May 13 th ,2021 and no major contingent liabilities have arisen for the period after May 13 th ,2021. Since no major contingent liability has to be borne by PPTL, there is no impact of contingent liability on the valuation.



10.3.2 DCF Valuation Analysis

Parli Power Transmission Limited
Valuation Date: March 31st, 2026

Particulars	Amount (₹ Millions)
Present value of FCFF for explicit period (TBCB)	19,439.42
Present value of FCFF for explicit period (RTM)	90.18
Present value of terminal value	1,291.98
Business enterprise value	20,821.57
Cash and bank balance as on date of valuation	1,371.97
Borrowings as on date of valuation	11,130.35
<i>Equity value as on date of valuation</i>	<i>11,063.19</i>
Number of equity shares outstanding as on date of valuation (no.s in millions)	322.10
<i>Value per equity share (₹/share)</i>	<i>34.35</i>



(in ₹ millions)

S.no	Period length (months)	For the period ended on	Revenues	NOPAT	Depreciation	Capital Expenditure	Change in working capital	Free cash flow to the firm	YearFracs	Present value factors	Present Value
1	2	3	4	5	6	7	8	9 = 5+6+7+8	Mid-year	10	11 = 9 X 10
1	12	31-Mar-27	3,376.42	2,349.72	498.86	-41.65	-205.40	2,601.53	0.50	0.96	2,503.32
2	12	31-Mar-28	2,371.94	1,255.22	499.60	-	209.15	1,963.97	1.50	0.89	1,749.84
3	12	31-Mar-29	2,371.94	1,231.29	499.65	-2.57	-	1,728.37	2.50	0.82	1,425.86
4	12	31-Mar-30	2,371.94	1,211.72	499.70	-	-	1,711.42	3.50	0.76	1,307.30
5	12	31-Mar-31	2,371.94	1,194.99	499.70	-	-	1,694.69	4.50	0.71	1,198.63
6	12	31-Mar-32	2,371.94	1,173.90	499.70	-	-	1,673.60	5.50	0.65	1,096.03
7	12	31-Mar-33	2,371.94	1,154.78	499.70	-	-	1,654.48	6.50	0.61	1,003.24
8	12	31-Mar-34	2,371.94	1,137.24	499.70	-	-	1,636.94	7.50	0.56	919.08
9	12	31-Mar-35	2,371.94	1,120.97	499.70	-	-	1,620.66	8.50	0.52	842.54
10	12	31-Mar-36	2,371.94	1,105.64	499.70	-	-	1,605.34	9.50	0.48	772.75
11	12	31-Mar-37	2,371.94	1,090.86	499.70	-	-	1,590.56	10.50	0.45	708.93
12	12	31-Mar-38	2,371.94	1,076.58	499.70	-	-	1,576.27	11.50	0.41	650.52
13	12	31-Mar-39	2,371.94	1,062.64	499.70	-	-	1,562.34	12.50	0.38	597.01
14	12	31-Mar-40	2,371.94	1,048.93	499.70	-	-	1,548.62	13.50	0.35	547.93
15	12	31-Mar-41	2,371.94	1,035.07	500.15	-12.00	-	1,523.22	14.50	0.33	499.02
16	12	31-Mar-42	2,371.94	1,021.17	500.60	-	-	1,521.77	15.50	0.30	461.62
17	12	31-Mar-43	2,371.94	1,007.34	500.60	-	-	1,507.94	16.50	0.28	423.54
18	12	31-Mar-44	2,371.94	993.33	500.60	-	-	1,493.92	17.50	0.26	388.52
19	12	31-Mar-45	2,371.94	979.04	500.60	-	-	1,479.63	18.50	0.24	356.30
20	12	31-Mar-46	2,371.94	964.40	500.60	-	-	1,465.00	19.50	0.22	326.64
21	12	31-Mar-47	2,371.94	949.35	500.60	-	-	1,449.95	20.50	0.21	299.34
22	12	31-Mar-48	2,371.94	933.83	500.60	-	-	1,434.43	21.50	0.19	274.20
23	12	31-Mar-49	2,371.94	917.77	500.60	-	-	1,418.37	22.50	0.18	251.05
24	12	31-Mar-50	2,371.94	901.12	500.60	-	-	1,401.72	23.50	0.16	229.72
25	12	31-Mar-51	2,371.94	883.81	500.60	-	-	1,384.41	24.50	0.15	210.08
26	12	31-Mar-52	2,371.94	865.81	500.60	-	-	1,366.40	25.50	0.14	191.99
27	12	31-Mar-53	2,371.94	847.04	500.60	-	-	1,347.64	26.50	0.13	175.32
28	3	03-Jun-53	415.09	145.49	87.60	-	0.96	234.06	27.09	0.12	29.10
29	Terminal Year	Terminal Value	2,367.31	829.77	499.62	-499.62	-	829.77	27.09	0.12	103.18



RTM Project

Central Transmission Utility of India Limited ("CTUIL"), vide its Office Memorandum dated January 2, 2024, approved the implementation of the "400 kV line bay at 765/400 kV Parli (New) Substation for Renewable Energy ("RE") Interconnection" project by PPTL under the Regulated Tariff Mechanism ("RTM"), with a scheduled completion date of December 31, 2025. A Consultancy agreement has been executed between PPTL and POWERGRID for construction of the project. Subsequently, the contract has been awarded to the executing agency. Project has been completed and is under operation. Petition has been filled with CERC for declaring DOCO

Calculation of present value of RTM project cashflows

Cost of Capital (Ke): 15.03%

Valuation Date: March 31st, 2026

S.No.	Period	Post tax Projected Cash Inflows (Equity)	Projected Capex	Net Cashflow	YearFracs	Present value factors	Present Value of Cashflow
					Mid Year		
	31-Mar-27	9.67	-38.98	-29.31	0.50	0.93	-27.33
2	31-Mar-28	10.14	-3.18	6.96	1.50	0.81	5.64
3	31-Mar-29	10.14		10.14	2.50	0.70	7.15
4	31-Mar-30	10.14		10.14	3.50	0.61	6.21
5	31-Mar-31	10.14		10.14	4.50	0.53	5.40
6	31-Mar-32	10.14		10.14	5.50	0.46	4.70
7	31-Mar-33	10.14		10.14	6.50	0.40	4.08
8	31-Mar-34	10.14		10.14	7.50	0.35	3.55
9	31-Mar-35	10.14		10.14	8.50	0.30	3.09
10	31-Mar-36	10.14		10.14	9.50	0.26	2.68
11	31-Mar-37	10.14		10.14	10.50	0.23	2.33
12	31-Mar-38	10.14		10.14	11.50	0.20	2.03
13	31-Mar-39	10.14		10.14	12.50	0.17	1.76
14	31-Mar-40	10.14		10.14	13.50	0.15	1.53
15	31-Mar-41	10.14		10.14	14.50	0.13	1.33
16	31-Mar-42	10.14		10.14	15.50	0.11	1.16
17	31-Mar-43	10.14		10.14	16.50	0.10	1.01
18	31-Mar-44	10.14		10.14	17.50	0.09	0.88
19	31-Mar-45	10.14		10.14	18.50	0.08	0.76
20	31-Mar-46	10.14		10.14	19.50	0.07	0.66
21	31-Mar-47	10.14		10.14	20.50	0.06	0.58
22	31-Mar-48	10.14		10.14	21.50	0.05	0.50
23	31-Mar-49	10.14		10.14	22.50	0.04	0.43
24	31-Mar-50	10.14		10.14	23.50	0.04	0.38
25	31-Dec-50	7.64		7.64	24.38	0.03	0.25
25	Terminal Value	10.19	-	10.19	24.38	0.03	2.23
							33.00
Add: Borrowings							59.41
Enterprise Value							92.41



Sensitivity Analysis

Sensitivity analysis is an analysis technique that works on the basis of what-if analysis like how independent variables can affect the dependent variable. As discussed above, DCF valuation involves use of critical inputs to determine equity value, these critical inputs are independent variables and resultant equity value is dependent variable.

The table below is a what-if analysis table, wherein the impact on equity value and enterprise value has been produced considering critical input being discount rates vary by 25 basis points in either direction.

(in ₹ millions)			
Sensitivity		Equity Value	Enterprise Value
Discount rates		11,063.19	20,821.57
	7.50%	12,104.85	21,863.23
	7.75%	11,569.95	21,328.33
	8.00%	11,063.19	20,821.57
	8.25%	10,582.29	20,340.67
	8.50%	10,125.22	19,883.60
	8.75%	9,690.19	19,448.57

10.3.3 Additional Disclosures

The Schedule V of the SEBI InvIT Regulations prescribes the minimum set of mandatory disclosures to be made in the valuation report.

Below is the additional information as required by the regulations

Parameter	Details										
List of one-time sanctions/approvals which are obtained or pending:	The list is enclosed in Annexure – 3 to the report.										
List of up to date/ overdue periodic clearances:	We have included the details in Annexure – 3 to the report.										
Statement of assets included:	The details of assets of PPTL as of March 31 st , 2026 are provided in Annexure – 10.										
Estimates of already carried out as well as proposed major repairs and improvements along with estimated time of completion:	We understand from the Management that no major repairs and improvements of the assets have been performed till date. Also, PPTL does not plan to perform any major repairs and improvements during the life of the project except CAPEX requirement captured above in the analysis. However, PPTL incurs regular annual maintenance charges of Transmission Lines. The projected operation and maintenance charges for the life the project along with the projected inflation rate is as follows: <table> <tr> <th>Expenses</th><th>O&M Expenses</th></tr> <tr> <td>FY 2027</td><td>105.66</td></tr> <tr> <td>FY 2028</td><td>109.36</td></tr> <tr> <td>FY 2029</td><td>113.20</td></tr> <tr> <td>Annual inflation rate FY25 to FY54</td><td>3.51%</td></tr> </table> Source: Management input Expenses in ₹ millions	Expenses	O&M Expenses	FY 2027	105.66	FY 2028	109.36	FY 2029	113.20	Annual inflation rate FY25 to FY54	3.51%
Expenses	O&M Expenses										
FY 2027	105.66										
FY 2028	109.36										
FY 2029	113.20										
Annual inflation rate FY25 to FY54	3.51%										



Revenue pendencies including local authority taxes associated with InvIT asset and compounding charges if any.	The Management has informed that there are no dues including local authority taxes pending to be payable to the Government authorities except as disclosed in the audited financial statements.
On-going material litigations including tax disputes in relation to the assets, if any;	The list of on-going material litigations including tax disputes in relation to PPTL are provided in Annexure – 17.
Vulnerability to natural or induced hazards that may not have been covered in town planning building control.	Management has confirmed that there are no such natural or induced hazards which have not been considered in town planning/ building control.
Latest Pictures of the project along with date of physical inspection	Please refer Annexure – 22.
Valuation of the project in the previous 4 years	Equity Value for PPTL (100%) as on – - September 30th, 2025: ₹11,125.07 million (Report dated October 31st, 2025 by Inmacs Valuers Private Limited) - March 31st, 2025: ₹11,225.02million (Report dated May 20th, 2025 by Inmacs Valuers Private Limited) - September 30th, 2024: ₹9768.45 million (Report dated October 29th, 2024 by Inmacs Valuers Private Limited) - March 31st, 2024: ₹9,917.63 (Report dated May 14th, 2024 by Inmacs Valuers Private Limited) - September 30th, 2023: ₹9,589.06 million (Report dated October 28th, 2023 by Inmacs Valuers Private Limited) - March 31st, 2023: ₹9,238.46 million (Report dated May 17th, 2023 by Inmacs Valuers Private Limited) - September 30th, 2022: ₹9,372.53 million (Report dated October 28th, 2022 by Inmacs Valuers Private Limited) - March 31st,2022: ₹ 12,715.1million (Report dated May 17th, 2022 by RBSA Valuation Advisors LLP) - September 30th 2021: ₹ 12,944.8 million (Report dated October 28th, 2021 by RBSA Valuation Advisors LLP)
Purchase price of the project by the InvIT	INR 9,919.16 million (Acquired during IPO) INR 1,870.12 million Acquired on 30-12-2024 Acquisition was made from Power Grid Corporation of India Limited (Sponsor) and the transaction was related party transaction.



10.4 Warora Transmission Limited

10.4.1 About the company

Company	Warora Transmission Limited
CIN	U40300DL2014GOI269918
Erstwhile name	POWERGRID Warora Transmission Limited
Incorporation Date	August 05,2014
Gross Block as on March 31st, 2026	₹ 23,567.55 Million
TSA date	February 09,2015
Scheduled COD	November 2017
Project COD	July 10,2018
Expiry date	35 years from the date of COD
PGInvIT shareholding	100%

The project was awarded on March 11th,2015, through the TBCB mechanism, for a 35 years' period from the Scheduled COD (as extended pursuant to a supplementary transmission services agreement dated September 11th,2019), i.e., July 10th, 2018. WTL was granted transmission license by CERC on August 5th,2015.

Subsequently, WTL entered into a TSA dated October 27th,2016 with the CTU, inter-state transmission service customers, inter-state transmission service licensees and non-inter-state transmission service licensees whose assets have been certified as being used for inter-state transmission by the RPCs, and a revenue sharing agreement dated October 27th,2016 with the CTU.

WTL operates four transmission lines of 1,028.11 ckm comprising two 765 kV double circuit line of 204.47 ckm from Gadarwara (Madhya Pradesh) to Jabalpur (Madhya Pradesh), one 765 kV double circuit line of 627.35 ckm from Gadarwara (Madhya Pradesh) to Warora (Maharashtra), and one 400 kV double circuit line of 196.29 ckm from Wardha and Parli (Maharashtra) to Warora (Maharashtra). In addition, WTL has established one 765/400 kV substation in Warora (Maharashtra).

As of March 31st, 2026, the Gross Block of Property, Plant and Equipment (including Intangibles) was INR 23,567.55 Millions.

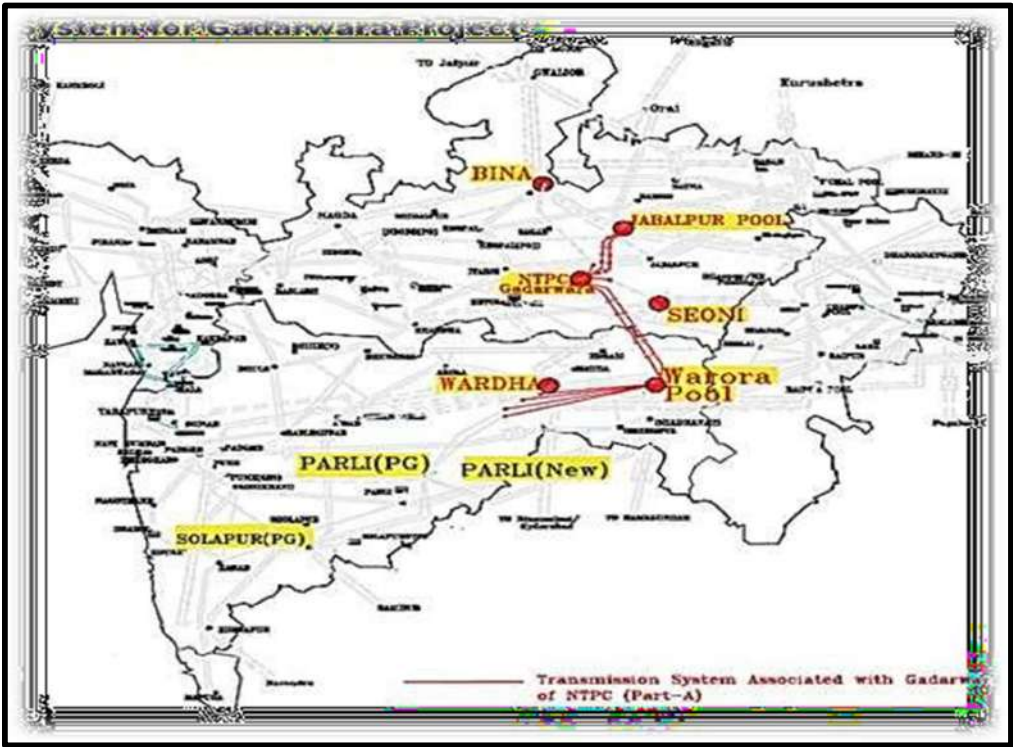


All the elements have been successfully charged and Date of Commercial Operation (DOCO) declared as per details below:

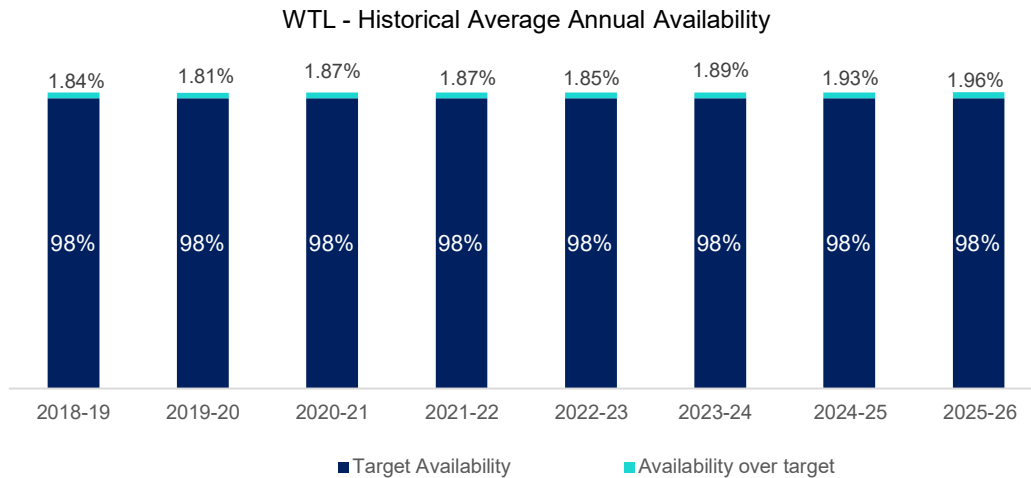
Transmission Line/ Substations	Location	Line length/ Capacity	Specifications	COD	Contribution to total transmission charges
As per the interim arrangement, LILO of existing Seoni-Bina 765kV S/C line at Gadawara STPS would be established. At a later date, LILO portion would be delinked from Seoni- Bina 765kV S/C line to restore the Seoni-Bina765 S/C direct line, and the LILO portion would be extended to the Jabalpur 765/400 kV Pooling Station to form the proposed Gadawara 765/400kV Pooling Station to form the proposed Gadawara- Jabalpur Pool 765 kV D/C line	Madhya Pradesh	30.55 ckm	765 kV D/C	30-Nov-16	21.00%
Gadarwara STPS-Jabalpur Pool	Madhya Pradesh	173.92 ckm	765 kV D/C	31-May-17	
Gadarwara STPS-New Pooling Station within the jurisdiction/ boundary of Warora	Madhya Pradesh and Maharashtra	627.35 ckm	765 kV D/C	10-Jul-18	
LILO of both circuits of Wardha - Parli (PG) 400 kV D/C line at Warora* Pooling Station (Quad)	Maharashtra	196.29 ckm	400 kV D/C	16-May-18	79.00%
Establishment of 2X1500 MVA 765/400 kV (New Pooling Station within the jurisdiction/boundary Warora)	Maharashtra	3,000 MVA	765/400 kV	10-Jul-18	

Source: Management inputs

GRID Map of Warora Transmission Limited



Historical Average Annual Availability of WTL:



Source: Management Input

Note: *Average availability for FY 26 is on actual basis.

We have been provided with the financial projections of the WTL for balance tenor of the TSA i.e. until July 09th, 2053, therefore we have referred the same for our analysis. Estimation of the net cash flows of the company to be in explicit period based on these financial projections.

The projections of WTL are based on the following critical inputs:

Operating Revenue

Transmission revenue of WTL is provided in the TSA for the life of the project. It comprises non-escalable transmission revenue and escalable transmission revenue as follows:

- a. Non-Escalable Transmission Revenue – It has been considered as per long term Transmission Service Agreement of WTL. We have corroborated the non-escalable transmission revenue provided by the Management in the financial projections with the TSA of WTL.
- b. Incremental Revenue – In case of WTL, POWERGRID filed a petition with regard to an increased project cost due to the Change in Law claiming incremental transmission charges as per the TSA and relevant CERC regulations.

Transmission Revenue

In this regard, CERC in its order dated January 25th, 2021 awarded a total claim for increase in transmission charges owing to the change in law. As per the CERC order, incremental revenue is computed basis Article 12.2 of the TSA agreement, which states, for every cumulative increase/decrease of each INR 79.0 Mn in the project cost up to the scheduled COD of the Project, the increase/decrease in Non-Escalable Transmission Charges shall be an amount equal to Zero Point Three One Three percent (0.313%) of the Non-Escalable Transmission Charges.

As per the Share Purchase Agreement executed between POWERGRID, IDBI Trusteeship Services Limited (in its capacity as Trustee to PGIInvIT), PUTL (in its capacity as Investment Manager to PGIInvIT) and WTL for the transfer of shares to the Trust, the incremental transmission tariff expected to be received by WTL in future owing to the change in law was supposed to be passed on to the Sponsor (POWERGRID). However, WTL in March



2022 has purchased the Right of Additional Revenue from POWERGRID at INR 1,118.4 Mn which was a related party transaction. In compliance with the CERC order dated January 25th, 2021 the total claim for billing owing to the compensation awarded by CERC is hereunder:

Description	Claim as per petition of WTL (INR Mn)	Claim allowed as per CERC order (INR Mn)
Increase in acquisition Price by Bid Process Coordinator (BPC)	5.8	4.0
Increase in cost owing to introduction of GST	201.7	189.7
Land Compensation	747.8	675.8
Total	955.3	869.5
Change in Annual transmission charges as per Article 12.2.1 of the TSA		3.45%
		(869.5*0.313%/79)
		Source: Management inputs

Based on the CERC order and Article 12.2.1 of TSA, an increase in Annual transmission charges is 3.45%

The Charge computed above is applied on the projected Non-Escalable Transmission charges to arrive at the incremental revenue for the respective forecast financial year

Incentive	As per the TSA, if the availability in a contract year exceeds the target availability of 98%, WTL shall be entitled to an annual incentive as follows:
	Incentive = 0.02 X Annual Transmission Charges X (Actual Annual Availability – Target Availability)
	No incentive shall be payable above the availability of 99.75%. Management expects the annual availability for WTL at or above 99.75% during the forecast period.

Penalty	If the availability in any contract year falls below 95%, WTL shall be penalised as per the TSA. As represented to us by the Management, the availability in any contract year shall not fall below 95% during the forecast period and thus the penalty has not been considered in the financial projections.
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Operating Expenses	
Operations & Maintenance ("O&M") Expenses	O&M expenses for WTL have been estimated by the Management at INR 105.66 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 3.51% per annum as per O&M Agreement Between SPVs and POWERGRID (Project manager) and Management estimates. We have relied on the projections provided by the Management.
Project Management ("PM") Expenses	Project Management expenses for WTL have been estimated by the Management at INR 15.85 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 3.51% per annum as per Project Implementation and Management Agreement Between SPVs and POWERGRID (Project manager). We have relied on the projections provided by the Management.
License fees	Annual License fee has been estimated by the Management for the forecast period at 0.11% of Annual Transmission Charges as provided under the CERC regulations.



Power charges	Power charges for WTL have been estimated by the Management at INR 8.0 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum based on prior period trend as provided by management.
Security charges	Security expenses for WTL have been estimated by the Management at INR 7.2 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.00% per annum based on prior period trend as provided by management.
Insurance Expenses	Insurance expenses for WTL have been estimated by the Management (based on the invoice obtained from insurer) at INR 53.36 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.
Key Managerial Personnel Expenses	Key Managerial Personnel Expenses for WTL have been estimated at INR 3.41 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 8.33% per annum based on Appointment conditions.
System and Market Operation Charges	System and Market Operation Charges for WTL have been estimated by the Management at INR 5.50 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.
Audit Expenses	Audit Expenses for WTL have been estimated by the Management at INR 0.41 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.00% per annum based on Appointment conditions.
Other Administrative Expenses and Other Expenses	Other Administrative Expenses and Other Expenses for WTL have been estimated by the Management at INR 1.10 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.



Inputs	Details
Breakdown Contingencies	The Management has estimated that an amount of INR 0.50 Mn per annum shall be spent with respect to breakdown contingencies for WTL during the forecast period.
CSR Expense	As per the provisions of Section 135 of the Companies Act 2013, a CSR Expense of 2% of the average profits for the past 3 years for WTL has been considered.

Depreciation is being calculated using Straight Line Method over the life of the project considering a salvage value of 5% as per the Companies Act, 2013. For calculating depreciation as per Income Tax Act for the projected period, depreciation rate as specified in the Income Tax Act and WDV as per Income Tax Return filed by WTL have been considered. WTL is expected to incur certain maintenance capital expenditure during the forecast period. The effect of the same has been considered while computing both book and income tax depreciation.

Depreciation

In March 2022, WTL has purchased the Right of additional revenue from POWERGRID at INR 1,118.4 Mn as discussed above. The purchase consideration has been recognised as an Intangible asset (Right of Additional Revenue) in the balance sheet of WTL. We understand from the Management that the amortization of the above intangible asset (Right of additional revenue) will be tax deductible under the Income Tax Act, 1961 and, accordingly, we have considered the tax amortisation of the above intangible asset in the valuation.

Tax Rate

WTL shall pay taxes under the new regime at the rate of 25.17% throughout the forecast period. The effective tax rate throughout the forecast period shall be 25.17%

Working Capital

The Management have envisaged the working capital requirement of WTL for the forecast period. The major operating working capital assumptions are as follows:

- a. Trade Receivables days – 45 days
- b. Unbilled Revenue days – 31 days

Debt

The borrowings as on March 31st, 2026 of WTL is from PGInvIT at an interest rate of 14.5% p.a.

Capital Expenditure

The Management has provided us estimated capital expenditure to be incurred over the forecast period for WTL. We have relied on the projections provided by the Management.

Contingent Liabilities

The Management represented that, as per the Share Purchase Agreement executed between POWERGRID, IDBI Trusteeship Services Limited (in its capacity as Trustee to PGInvIT), PUTL (in its capacity as Investment Manager to PGInvIT) and Specified SPVs, POWERGRID has undertaken to indemnify, defend and hold harmless the Trust and the Investment Manager from and against losses which relate to or arise from inter-alia any pending or threatened claims against the Specified SPVs from the period prior to and including the First Closing Date i.e. May 13th, 2021 and no major contingent liabilities have arisen for the period after May 13th, 2021. Since no major contingent liability has to be borne by WTL, there is no impact of contingent liability on the valuation.



10.4.2 DCF Valuation Analysis

Warora Transmission Limited

Valuation Date: March 31st, 2026

Particulars	Amount (₹ Millions)
Present value of FCFF for explicit period	22,356.01
Present value of terminal value	1,355.53
Business enterprise value	23,711.54
Cash and bank balance as on date of valuation	1,375.40
Borrowings as on date of valuation	13,660.07
Equity value as on date of valuation	11,426.87
Number of equity shares outstanding as on date of valuation (no.s in millions)	393.30
Value per equity share (₹/share)	29.05



(in ₹ millions)

S.no	Period length (months)	For the period ended on	Revenues	NOPAT	Depreciation	Capital Expenditure	Change in working capital	Free cash flow to the firm	YearFracs	Present value factors	Present Value
1	2	3	4	5	6	7	8	9 = 5+6+7+8	Mid-year	10	11 = 9 X 10
1	12	31-Mar-27	3,769.46	2,942.15	605.59	-35.79	-243.00	3,268.94	0.50	0.96	3,145.54
2	12	31-Mar-28	2,648.04	1,623.26	606.22	-	233.50	2,462.98	1.50	0.89	2,194.45
3	12	31-Mar-29	2,648.04	1,345.16	606.45	-11.80	-	1,939.81	2.50	0.82	1,600.29
4	12	31-Mar-30	2,648.04	1,322.38	606.68	-	-	1,929.05	3.50	0.76	1,473.54
5	12	31-Mar-31	2,648.04	1,299.76	606.68	-	-	1,906.43	4.50	0.71	1,348.39
6	12	31-Mar-32	2,648.04	1,275.70	607.79	-50.86	-	1,832.63	5.50	0.65	1,200.17
7	12	31-Mar-33	2,648.04	1,253.78	608.90	-	-	1,862.68	6.50	0.61	1,129.49
8	12	31-Mar-34	2,648.04	1,233.72	608.90	-	-	1,842.62	7.50	0.56	1,034.56
9	12	31-Mar-35	2,648.04	1,214.80	610.24	-53.22	-	1,771.82	8.50	0.52	921.13
10	12	31-Mar-36	2,648.04	1,196.89	611.59	-	-	1,808.48	9.50	0.48	870.54
11	12	31-Mar-37	2,648.04	1,180.09	611.59	-	-	1,791.68	10.50	0.45	798.57
12	12	31-Mar-38	2,648.04	1,163.40	613.16	-52.04	-	1,724.52	11.50	0.41	711.70
13	12	31-Mar-39	2,648.04	1,147.07	614.72	-	-	1,761.80	12.50	0.38	673.22
14	12	31-Mar-40	2,648.04	1,131.53	614.72	-	-	1,746.26	13.50	0.35	617.86
15	12	31-Mar-41	2,648.04	1,115.30	616.57	-49.76	-	1,682.11	14.50	0.33	551.08
16	12	31-Mar-42	2,648.04	1,099.01	618.42	-	-	1,717.43	15.50	0.30	520.97
17	12	31-Mar-43	2,648.04	1,083.48	618.42	-	-	1,701.90	16.50	0.28	478.02
18	12	31-Mar-44	2,648.04	1,066.44	620.71	-46.96	-	1,640.18	17.50	0.26	426.56
19	12	31-Mar-45	2,648.04	1,049.07	622.99	-	-	1,672.06	18.50	0.24	402.63
20	12	31-Mar-46	2,648.04	1,032.68	622.99	-	-	1,655.67	19.50	0.22	369.16
21	12	31-Mar-47	2,648.04	1,013.34	626.55	-50.74	-	1,589.15	20.50	0.21	328.08
22	12	31-Mar-48	2,648.04	993.44	630.11	-	-	1,623.55	21.50	0.19	310.35
23	12	31-Mar-49	2,648.04	975.51	630.11	-	-	1,605.62	22.50	0.18	284.19
24	12	31-Mar-50	2,648.04	957.04	630.11	-	-	1,587.15	23.50	0.16	260.11
25	12	31-Mar-51	2,648.04	937.96	630.11	-	-	1,568.07	24.50	0.15	237.95
26	12	31-Mar-52	2,648.04	918.19	630.11	-	-	1,548.30	25.50	0.14	217.55
27	12	31-Mar-53	2,648.04	897.67	630.11	-	-	1,527.78	26.50	0.13	198.76
28	4	09-Jul-53	728.21	239.85	175.33	-	-2.07	413.11	27.14	0.12	51.17
29	Terminal Year	Terminal Value	2,657.97	875.46	639.94	-639.94	-	875.46	27.14	0.12	108.44



Sensitivity Analysis

Sensitivity analysis is an analysis technique that works on the basis of what-if analysis like how independent variables can affect the dependent variable. As discussed above, DCF valuation involves use of critical inputs to determine equity value, these critical inputs are independent variables and resultant equity value is dependent variable.

The table below is a what-if analysis table, wherein the impact on equity value and enterprise value has been produced considering critical input being discount rates vary by 25 basis points in either direction.

(in ₹ millions)			
Sensitivity		Equity Value	Enterprise Value
Discount rates		11,426.87	23,711.54
	7.50%	13,206.11	24,865.20
	7.75%	11,988.37	24,273.04
	8.00%	11,426.87	23,711.54
	8.25%	10,893.59	23,178.26
	8.50%	10,386.36	22,671.03
	8.75%	9,903.22	22,187.89

10.4.3 Additional Disclosures

The Schedule V of the SEBI InvIT Regulations prescribes the minimum set of mandatory disclosures to be made in the valuation report.

Below is the additional information as required by the regulations

Parameter	Details
List of one-time sanctions/approvals which are obtained or pending	The list is enclosed in Annexure – 4 to the report.
List of up to date/ overdue periodic clearances	We have included the details in Annexure – 4 to the report.
Statement of assets included:	The details of assets of WTL as of March 31 st , 2026 are provided in Annexure – 11.
Estimates of already carried out as well as proposed major repairs and improvements along with estimated time of completion:	We understand from the Management that no major repairs and improvements of the assets have been performed till date. Also, WTL does not plan to perform any major repairs and improvements during the life of the project except CAPEX requirement captured above in the analysis. However, WTL incurs regular annual maintenance charges of Transmission Lines. The projected operation and maintenance charges for the life the project along with the projected inflation rate is as follows:



	<table> <tr> <th>Expenses</th><th>O&M Expenses</th></tr> <tr> <td>FY 2027</td><td>105.66</td></tr> <tr> <td>FY 2028</td><td>109.36</td></tr> <tr> <td>FY 2029</td><td>113.20</td></tr> <tr> <td>Annual inflation rate FY27 to FY54</td><td>3.51%</td></tr> </table> Source: Management input Expenses in ₹ millions	Expenses	O&M Expenses	FY 2027	105.66	FY 2028	109.36	FY 2029	113.20	Annual inflation rate FY27 to FY54	3.51%
Expenses	O&M Expenses										
FY 2027	105.66										
FY 2028	109.36										
FY 2029	113.20										
Annual inflation rate FY27 to FY54	3.51%										
Revenue pendencies including local authority taxes associated with InvIT asset and compounding charges if any.	The Management has informed that there are no dues including local authority taxes pending to be payable to the Government authorities except as disclosed in the audited financial statements.										
On-going material litigations including tax disputes in relation to the assets, if any	The list of on-going material litigations including tax disputes in relation to WTL are provided in Annexure – 18.										
Vulnerability to natural or induced hazards that may not have been covered in town planning building control.	Management has confirmed that there are no such natural or induced hazards which have not been considered in town planning/ building control.										
Latest Pictures of the project along with date of physical inspection	Please refer Annexure – 23.										
Valuation of the project in the previous 4 years	Equity Value for WTL (100%) as on – - September 30th, 2025: ₹11,623.77 million (Report dated October 31st, 2025 by Inmacs Valuers Private Limited) - March 31st, 2025: ₹11,651.48million (Report dated May 20th, 2025 by Inmacs Valuers Private Limited) - September 30th, 2024: ₹ 9,135.99 million (Report dated October 29th, 2024 by Inmacs Valuers Private Limited) - March 31st, 2024: 9,237.13 million (Report dated May 14th, 2024 by Inmacs Valuers Private Limited) - September 30th, 2023: ₹ 9,099.16 million (Report dated October 28th, 2023 by Inmacs Valuers Private Limited) - March 31st, 2023: ₹ 8,511.47 million (Report dated May 17th, 2023 by Inmacs Valuers Private Limited) - September 30th, 2022: ₹ 8,893.22million (Report dated October 28th, 2022 by Inmacs Valuers Private Limited) - March 31st, 2022: ₹ 13,173.2million (Report dated May 17th, 2022 by RBSA Valuation Advisors LLP) - September 30th 2021: ₹ 13,537.1 million (Report dated October 28th, 2021 by RBSA Valuation Advisors LLP)										
Purchase price of the project by the InvIT	INR 10,327.52 million (Acquired during IPO) INR 1,763.79 million Acquired on 30-12-2024 Acquisition was made from Power Grid Corporation of India Limited (Sponsor) and the transaction was related party transaction.										



10.5 Jabalpur Power Transmission Limited

10.5.1 About the company

Company	Jabalpur Power Transmission Limited
CIN	U40300DL2014GOI270433
Erstwhile name	POWERGRID Jabalpur Transmission Limited
Incorporation Date	August 14,2014
Gross Block as on March 31st, 2026	₹ 16,341.36 Million
TSA date	November 19,2014
Scheduled COD	June 26,2018
Project COD	January 01,2019
Expiry date	35 years from the date of COD
PGInvIT shareholding	100%

The project was awarded on February 10th, 2015, through the TBCB mechanism, for a 35-year period from the Scheduled COD, i.e., June 25th, 2018. As of the date, JPTL proposes to enter into a supplementary agreement to extend the Scheduled COD under the JPTL TSA to the date of the actual COD i.e., January 1st, 2019. JPTL was granted transmission license by CERC on June 15th, 2015.

Subsequently, JPTL entered into a TSA dated August 22nd, 2016 with the CTU, inter-state transmission service customers, inter-state transmission service licensees and non-inter-state transmission service licensees whose assets have been certified as being used for inter-state transmission by the RPCs, and a revenue sharing agreement dated August 22nd, 2016 with the CTU.

JPTL operates one transmission line of 745.01 ckm comprising 765 kV double circuit line of from Vindhyachal Pooling Station to Jabalpur Pooling Station.

As of March 31st, 2026, the Gross Block of Property, Plant and Equipment (including Intangibles) was INR 16,341.36 Mn.

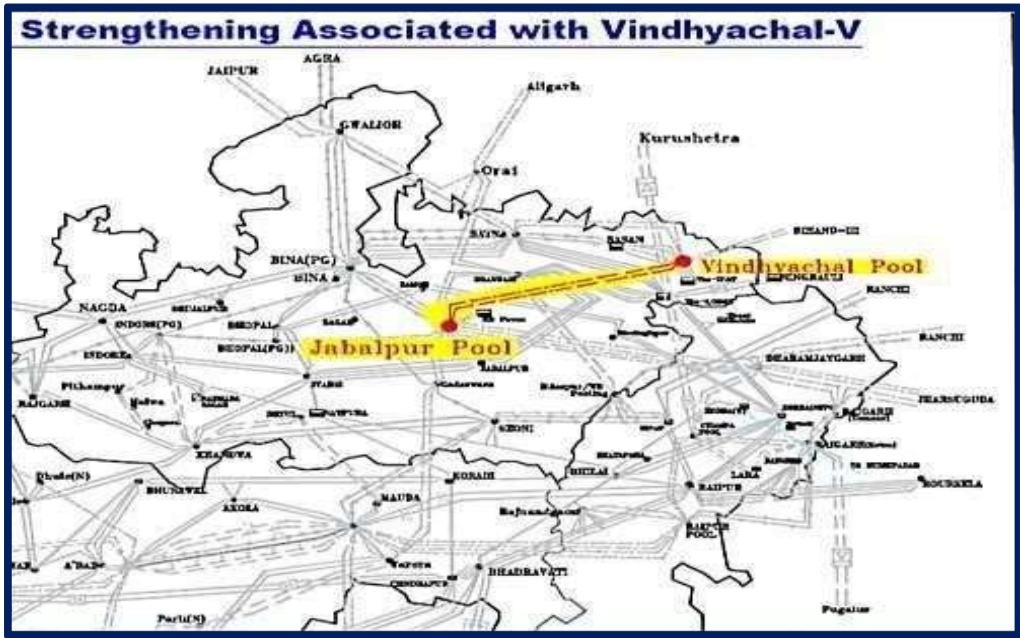
All the elements have been successfully charged and Date of Commercial Operation (DOCO) declared as per details below:

Transmission Line/ Substations	Location	Line length/ Capacity	Specifications	COD	Contribution to total transmission charges
Vindhyachal Pooling Station- Jabalpur Pooling Station 765 kV D/C line	Madhya Pradesh	745.01 ckm	745.01 ckm	01-Jan-19	100.00%

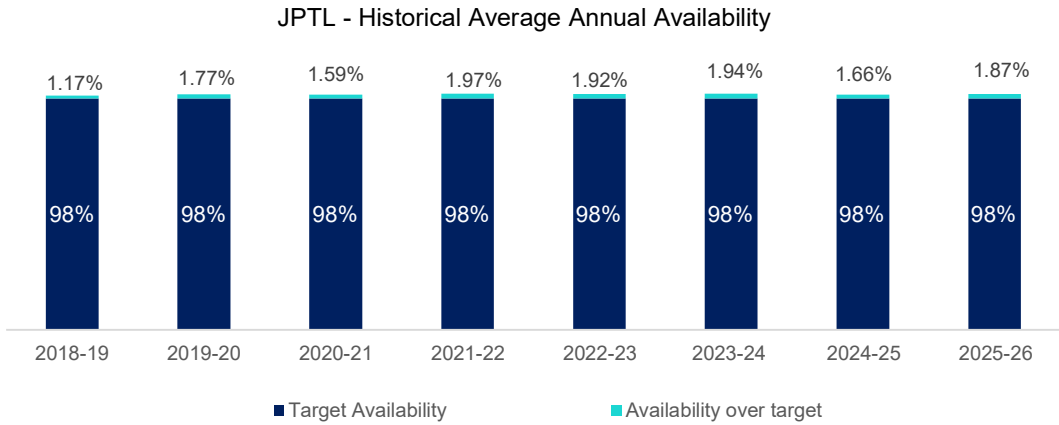
Source: Management inputs



GRID Map of Jabalpur Power Transmission Limited



Historical Average Annual Availability of JPTL



Source: Management Input

Note: *Average availability for FY 26 is on actual basis.

We have been provided with the financial projections of the JPTL for balance tenor of the TSA i.e. until December 31st, 2053, therefore we have referred the same for our analysis. Estimation of the net cash flows of the company to be in explicit period based on these financial projections.

The projections of JPTL are based on the following critical inputs:

Operating Revenue

Transmission revenue of JPTL is provided in the TSA for the life of the project. It comprises non-escalable transmission revenue and escalable transmission revenue as follows::

- a. Non-Escalable Transmission Revenue – It has been considered based on long term Transmission Service Agreement of JPTL. We have corroborated the non-escalable transmission revenue provided by the Management in the financial projections with the TSA of JPTL.
- b. Incremental Revenue – In case of JPTL, POWERGRID filed a petition with regard to an increased project cost due to the Change in Law claiming incremental transmission charges as per the TSA and relevant CERC regulations.

In this regard, CERC in its order dated October 28th, 2021, awarded a total claim for increase in transmission charges owing to the change in law. As per the CERC order, incremental revenue is computed basis Article 12.2 of the TSA agreement, which states, for every cumulative increase/decrease of each INR 37.6 Mn in the project cost up to the scheduled COD of the Project, the increase/decrease in Non-Escalable Transmission Charges shall be an amount equal to Zero Point Three One Three percent (0.313%) of the Non-Escalable Transmission Charges.

As per the Share Purchase Agreement executed between POWERGRID, IDBI Trusteeship Services Limited (in its capacity as Trustee to PGInvIT), PUTL (in its capacity as Investment Manager to PGInvIT) and JPTL for the transfer of shares to the Trust, the incremental transmission tariff expected to be received by JPTL in future owing to the change in law was supposed to be passed on to the Sponsor (POWERGRID). However, JPTL in March 2022 has purchased the Right of Additional Revenue from POWERGRID at INR 1,113.0 Mn which was a related party transaction.

Transmission Revenue

In compliance with the CERC order dated October 28th, 2021 and LTTC's reply (Maharashtra State Electricity Distribution Company limited), dated January 21st, 2022, the total claim for billing owing to the compensation awarded by CERC is hereunder:

Description	Claim as per petition of PWTL (INR Mn)	Claim allowed as per CERC order (INR Mn)
Increase in acquisition Price by Bid Process Coordinator (BPC)	3.5	2.3
Increase in cost owing to introduction of GST	210.3	191.4
Land Compensation	552.6	434.1
Total	766.4	627.8
Change in Annual transmission charges as per Article 12.2.1 of the TSA		5.23%
		(627.8*0.313%/37.6)
		Source: Management Inputs



Based on CERC order and Article 12.2.1 of TSA an increase in Annual transmission charges is 5.23%.

The Charge computed above is applied on the projected Non-Escalable Transmission charges to arrive at the incremental revenue for the respective forecast financial year.

Incentive	As per the TSA, if the availability in a contract year exceeds the target availability of 98%, JPTL shall be entitled to an annual incentive as follows: Incentive = 0.02 X Annual Transmission Charges X (Actual Annual Availability – Target Availability) No incentive shall be payable above the availability of 99.75%. Management expects the annual availability for JPTL at or above 99.75% during the forecast period.
Penalty	If the availability in any contract year falls below 95%, JPTL shall be penalised as per the TSA. As represented to us by the Management, the availability in any contract year shall not fall below 95% during the forecast period and thus the penalty has not been considered in the financial projections.

Operating Expense

Operations & Maintenance (“O&M”) Expenses	O&M expenses for JPTL have been estimated by the Management at INR 35.41 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 3.51% per annum as per O&M Agreement Between SPVs and POWERGRID (Project manager) and Management estimates. We have relied on the projections provided by the Management.
Project Management (“PM”) Expenses	Project Management expenses for JPTL have been estimated by the Management at INR 5.31 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 3.51% per annum as per Project Implementation and Management Agreement Between SPVs and POWERGRID (Project manager). We have relied on the projections provided by the Management.
License fees	Annual License fee has been estimated by the Management for the forecast period at 0.11% of Annual Transmission Charges as provided under the CERC regulations.
Insurance Expenses	Insurance expenses for JPTL have been estimated by the Management (based on the invoice obtained from insurer) at INR 33.80 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.
Key Managerial Personnel Expenses	Key Managerial Personnel Expenses for JPTL have been estimated by the Management at INR 3.55 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 8.33% per annum based on Appointment conditions based on Appointment conditions as provided by management.



System and Market Operation Charges	System and Market Operation Charges for JPTL have been estimated by the Management at INR 1.85 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.
Audit Expenses	Audit Expenses for JPTL have been estimated by the Management at INR 0.30 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5% per annum based on Appointment conditions as provided by management.
Other Administrative Expenses and Other Expenses	Other Administrative Expenses and Other Expenses for JPTL have been estimated by the Management at INR 1.09 Mn in FY2027. During the forecast period, these expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.
Breakdown Contingencies	The Management has estimated that an amount of INR 0.50 Mn per annum shall be spent with respect to breakdown contingencies for JPTL during the forecast period.
CSR Expense	As per the provisions of Section 135 of the Companies Act 2013, a CSR Expense of 2% of the average profits for the past 3 years for JPTL has been considered.
Depreciation	Depreciation is being calculated using Straight Line Method over the life of the project considering a salvage value of 5% as per the Companies Act, 2013. For calculating depreciation as per Income Tax Act for the projected period, depreciation rate as specified in the Income Tax Act and WDV as per Income Tax Return filed by JPTL have been considered. JPTL is expected to incur certain maintenance capital expenditure during the forecast period. The effect of the same has been considered while computing both book and income tax depreciation. In March 2022, JPTL has purchased the Right of additional revenue from POWERGRID at INR 1,113.0 Mn as discussed above. The purchase consideration has been recognised as an Intangible asset (Right of Additional Revenue) in the balance sheet of JPTL. We understand from the Management that the amortization of the above intangible asset (Right of additional revenue) will be tax deductible under the Income Tax Act, 1961 and, accordingly, we have considered the tax amortisation of the above intangible asset in the valuation.

Inputs	Details
Tax Rate	JPTL shall pay taxes under the new regime at the rate of 25.17% throughout the forecast period. The effective tax rate throughout the forecast period shall be 25.17%
Working Capital	The Management have envisaged the working capital requirement of JPTL for the forecast period. The major operating working capital assumptions are as follows: - Trade Receivables days – 45 days - Unbilled Revenue days – 31 days
Debt	The borrowings as on March 31st, 2026 of JPTL is from PGInvIT at an interest rate of 14.5% p.a.



Capital Expenditure

The Management has estimated capital expenditure to be incurred over the forecast period for JPTL. We have relied on the projections provided by the Management.

Contingent Liabilities

The Management represented that, as per the Share Purchase Agreement executed between POWERGRID, IDBI Trusteeship Services Limited (in its capacity as Trustee to PGInvIT), PUTL (in its capacity as Investment Manager to PGInvIT) and Specified SPVs, POWERGRID has undertaken to indemnify, defend and hold harmless the Trust and the Investment Manager from and against losses which relate to or arise from inter-alia any pending or threatened claims against the Specified SPVs from the period prior to and including the First Closing Date i.e. May 13th, 2021 and no major contingent liabilities have arisen for the period after May 13th, 2021. Since no major contingent liability has to be borne by JPTL, there is no impact of contingent liability on the valuation.



10.5.2 DCF Valuation Analysis

Jabalpur Power Transmission Limited
Valuation Date: March 31st, 2026

Particulars	Amount (₹ Millions)
Present value of FCFF for explicit period	16,931.45
Present value of terminal value	1,127.66
Business enterprise value	18,059.11
Cash and bank balance as on date of valuation	822.58
Borrowings as on date of valuation	10,654.95
Equity value as on date of valuation	8,226.74
Number of equity shares outstanding as on date of valuation (no.s in millions)	226.91
Value per equity share (₹/share)	36.26



(in ₹ millions)

S.no	Period length (months)	For the period ended on	Revenues	NOPAT	Depreciation	Capital Expenditure	Change in working capital	Free cash flow to the firm	YearFracs	Present value factors	Present Value
1	2	3	4	5	6	7	8	9 = 5+6+7+8	Mid-year	10	11 = 9 X 10
1	12	31-Mar-27	2,653.90	2,129.31	432.08	-24.23	-158.19	2,378.97	0.50	0.96	2,289.17
2	12	31-Mar-28	1,864.37	1,334.79	432.93	-23.25	164.40	1,908.86	1.50	0.89	1,700.75
3	12	31-Mar-29	1,864.37	1,144.84	433.35	-	-	1,578.19	2.50	0.82	1,301.96
4	12	31-Mar-30	1,864.37	998.25	433.35	-	-	1,431.60	3.50	0.76	1,093.55
5	12	31-Mar-31	1,864.37	978.78	433.71	-17.70	-	1,394.79	4.50	0.71	986.51
6	12	31-Mar-32	1,864.37	960.88	434.07	-	-	1,394.95	5.50	0.65	913.54
7	12	31-Mar-33	1,864.37	945.10	434.47	-17.70	-	1,361.87	6.50	0.61	825.81
8	12	31-Mar-34	1,864.37	931.09	434.86	-	-	1,365.95	7.50	0.56	766.93
9	12	31-Mar-35	1,864.37	918.56	434.86	-	-	1,353.43	8.50	0.52	703.61
10	12	31-Mar-36	1,864.37	907.10	435.32	-17.70	-	1,324.73	9.50	0.48	637.68
11	12	31-Mar-37	1,864.37	896.55	435.78	-	-	1,332.34	10.50	0.45	593.83
12	12	31-Mar-38	1,864.37	886.85	435.78	-	-	1,322.63	11.50	0.41	545.84
13	12	31-Mar-39	1,864.37	877.74	435.78	-	-	1,313.53	12.50	0.38	501.93
14	12	31-Mar-40	1,864.37	868.85	436.37	-17.70	-	1,287.52	13.50	0.35	455.55
15	12	31-Mar-41	1,864.37	860.24	436.96	-	-	1,297.20	14.50	0.33	424.97
16	12	31-Mar-42	1,864.37	852.07	436.96	-	-	1,289.03	15.50	0.30	391.02
17	12	31-Mar-43	1,864.37	843.64	437.71	-17.70	-	1,263.65	16.50	0.28	354.92
18	12	31-Mar-44	1,864.37	835.24	438.46	-	-	1,273.70	17.50	0.26	331.25
19	12	31-Mar-45	1,864.37	827.21	438.46	-	-	1,265.66	18.50	0.24	304.77
20	12	31-Mar-46	1,864.37	818.34	439.62	-20.18	-	1,237.78	19.50	0.22	275.98
21	12	31-Mar-47	1,864.37	809.31	440.78	-	-	1,250.09	20.50	0.21	258.08
22	12	31-Mar-48	1,864.37	800.85	440.78	-	-	1,241.63	21.50	0.19	237.35
23	12	31-Mar-49	1,864.37	792.18	440.78	-	-	1,232.97	22.50	0.18	218.23
24	12	31-Mar-50	1,864.37	783.28	440.78	-	-	1,224.06	23.50	0.16	200.61
25	12	31-Mar-51	1,864.37	774.07	440.78	-	-	1,214.86	24.50	0.15	184.35
26	12	31-Mar-52	1,864.37	764.53	440.78	-	-	1,205.32	25.50	0.14	169.35
27	12	31-Mar-53	1,864.37	754.62	440.78	-	-	1,195.40	26.50	0.13	155.52
28	10	31-Dec-53	1,398.28	558.83	330.59	-	1.76	891.19	27.38	0.12	108.39
29	Terminal Year	Terminal Year	1,855.89	741.73	438.78	-438.78	-	741.73	27.38	0.12	90.21



Sensitivity Analysis

Sensitivity analysis is an analysis technique that works on the basis of what-if analysis like how independent variables can affect the dependent variable. As discussed above, DCF valuation involves use of critical inputs to determine equity value, these critical inputs are independent variables and resultant equity value is dependent variable.

The table below is a what-if analysis table, wherein the impact on equity value and enterprise value has been produced considering critical input being discount rates vary by 25 basis points in either direction.

		(in ₹ Millions)	
Sensitivity		Equity Value	Enterprise Value
Discount rates		8,226.74	18,059.11
	7.50%	9,132.82	18,965.19
	7.75%	8,667.34	18,499.71
	8.00%	8,226.74	18,059.11
	8.25%	7,808.99	17,641.36
	8.50%	7,412.28	17,244.65
	8.75%	7,034.99	16,867.36



10.5.3 Additional Disclosures

The Schedule V of the SEBI InvIT Regulations prescribes the minimum set of mandatory disclosures to be made in the valuation report.

Below is the additional information as required by the regulations

Parameter	Details
List of one-time sanctions/approvals which are obtained or pending:	The list is enclosed in Annexure – 5 to the report.
List of up to date/ overdue periodic clearances:	We have included the details in Annexure – 5 to the report.
Statement of assets included:	The details of assets of JPTL as of March 31 st , 2026 are provided in Annexure – 12.
Estimates of already carried out as well as proposed major repairs and improvements along with estimated time of completion:	We understand from the Management that no major repairs and improvements of the assets have been performed till date. Also, JPTL does not plan to perform any major repairs and improvements during the life of the project except CAPEX requirement captured in the above analysis. However, JPTL incurs regular annual maintenance charges of Transmission Lines. The projected operation and maintenance charges for the life the project along with the projected inflation rate is as follows:

	Expenses	O&M Expenses
	FY 2027	35.41
	FY 2028	36.66
	FY 2029	37.94
	Annual inflation rate FY25 to FY54	3.51%
	Source: Management input Expenses in ₹ millions	
Revenue pendencies including local authority taxes associated with InvIT asset and compounding charges if any.	The Management has informed that there are no dues including local authority taxes pending to be payable to the Government authorities except as disclosed in the audited financial statements.	
On-going material litigations including tax disputes in relation to the assets, if any:	The list of on-going material litigations including tax disputes in relation to JPTL are provided in Annexure – 19.	
Vulnerability to natural or induced hazards that may not have been covered in town planning building control.	Management has confirmed that there are no such natural or induced hazards which have not been considered in town planning/ building control.	



Parameter	Details
Latest Pictures of the project along with date of physical inspection:	Please refer Annexure – 24.
Valuation of the project in the previous 4 years	Equity Value for JPTL (100%) as on – - September 30th, 2025: ₹8,367.69 million (Report dated October 31st, 2025 by Inmacs Valuers Private Limited) - March 31st, 2025: ₹8,334.77million (Report dated May 20th, 2025 by Inmacs Valuers Private Limited) - September 30th, 2024: ₹ 5,763.40 million (Report dated October 29th, 2024 by Inmacs Valuers Private Limited) - March 31st, 2024: ₹ 5,805.95 million (Report dated May 14th, 2024 by Inmacs Valuers Private Limited). - September 30th, 2023: ₹ 5,709.58 million (Report dated October 28th, 2023 by Inmacs Valuers Private Limited) - March 31st, 2023: ₹ 5,456.86 million (Report dated May 17th, 2023 by Inmacs Valuers Private Limited) - September 30th, 2022: ₹ 5,586.69 million (Report dated October 28th, 2022 by Inmacs Valuers Private Limited) - March 31st,2022: ₹ 9,385.5 million (Report dated May 17th, 2022 by RBSA Valuation Advisors LLP) - September 30th 2021: ₹ 9,480.0 million (Report dated October 28th, 2021 by RBSA Valuation Advisors LLP)
Purchase price of the project by the InvIT	INR 7,234.13 million (Acquired during IPO) INR 1,004.43 million Acquired on 30-12-2024 Acquisition was made from Power Grid Corporation of India Limited (Sponsor) and the transaction was cost of debt transaction.



11. Valuation Conclusion

We have carried out the Enterprise and Equity Valuation of the Specified SPVs as of March 31st, 2026 considering inter-alia historical performance of the Specified SPVs, Business plan/ projected financial statements of the Specified SPVs and other information provided by/ on behalf of the Investment Manager, industry analysis and other relevant factors.

In performing the valuation analysis, we have adopted the Discounted Cash Flow Method under the Income Approach.

The Valuation summary of the Specified SPVs as of March 31st, 2026 is as follows (in million)

₹ in millions

Specified SPV	Enterprise Value	Equity Value	No. of Equity Shares	Value per Share	% of Holding of PGIInvIT	Value PGIInvIT's Holding
Vizag Transmission Limited	20,252.11	13,217.48	209.73	63.02	100%	13,217.48
Kala Amb Transmission Limited	3,873.56	2,174.46	61.00	35.65	100%	2,174.46
Parli Power Transmission Limited	20,821.57	11,063.19	322.10	34.35	100%	11,063.19
Warora Transmission Limited	23,711.54	11,426.87	393.30	29.05	100%	11,426.87
Jabalpur Power Transmission Limited	18,059.11	8,226.74	226.91	36.26	100%	8,226.74

For **INMACS Valuers Private Limited**
IBBI Reg. No: **IBBI/RV-E/02/2021/141**



Aneesh Mallick
Director – Securities and Financial Assets
IBBI Reg No. - IBBI/RV/06/2022/15042
B.Com (Hons), CA, CFA, Registered Valuer (S&FA), FMVA,
IVCP (IICA), SIA (ISAI), DiplFR, DISA (ICAI), FAFD (ICAI)
ICAI Membership No: 548598
UDIN: 26548598XOEIKM8109

Valuation Reference No. (VRN):
IOVRVF/IMV/2026-2027/7243

Date: May 13th, 2026
Place: New Delhi

12. Assumptions and Limiting Conditions

This report is subject to the limitations detailed hereinafter.

As such the report is to be read in totality, and not in parts, in conjunction with the relevant documents referred to herein and in the context of the purpose for which it is made. This report is prepared with a limited purpose/ scope as identified and will be confidential being for use only to which it is issued. It must not be copied, disclosed or circulated in any correspondence or discussions with any person, except to whom it is issued and to those who are involved in this transaction and for various approvals and regulatory filings required for this transaction.

Valuation is not a precise science and the conclusions arrived at in many cases will, be of necessity, be subjective and dependent on the exercise of individual judgment. There is, therefore, no indisputable single value. While we have provided an assessment of the value based on the information available, application of certain formulae and within the scope and constraints of our engagement, others may place a different value to the same.

Our scope of work does not enable us to accept responsibility for the accuracy and completeness of the information provided to us. We have, therefore, not performed any audit, review or examination of any of the historical or prospective information used and therefore, does not express any opinion with regards to the same.

The draft of the present report was circulated to the Management for confirming the facts stated in the report and to confirm that information or facts stated are not erroneous and the assumptions used are reasonable.

Our work does not constitute an audit or certification of the historical financial statements/prospective results including the working results of the Company referred to in this report. Accordingly, we are unable to and do not express an opinion on the fairness or accuracy of any financial information referred to in this report. Valuation analysis and results are specific to the purpose of valuation mentioned in the report is as per agreed terms of our engagement. It may not be valid for any other purpose or as at any other date. Also, it may not be valid if done on behalf of any other entity.

In the course of the valuation, we were provided with both written and verbal information. We have however, evaluated the information provided to us by the Company through broad inquiry, analysis and review but have not carried out a due diligence or audit of the information provided for the purpose of this engagement. Our conclusions are based on the assumptions, forecasts and other information given by/on behalf of the Company. We assume no responsibility for any errors in the above information furnished by the Company and consequential impact on the present exercise.

A valuation of this nature involves consideration of various factors including those impacted by prevailing market trends in general and industry trends in particular. This report is issued on the understanding that the Management has drawn our attention to all the matters, which they are aware of concerning the financial position of the Company and any other matter, which may have an impact on our opinion, on the fair value of the shares of the Company including any significant changes that have taken place or are likely to take place in the financial position of the Company. We have no responsibility to update this report for events and circumstances occurring after the date of this report.

Any person/party intending to provide finance/invest in the shares/business of the Company shall do so after seeking their own professional advice and after carrying out their own due diligence procedures to ensure that they are making an informed decision.



The decision to carry out the transaction (including consideration thereof) lies entirely with the Management / the Company and our work and our finding shall not constitute a recommendation as to whether or not the Management / the Company should carry out the transaction.

Neither the firm nor its partners, managers, employees makes any representation or warranty, express or implied, as to the accuracy, reasonableness or completeness of the information, based on which the valuation is carried out. As such parties expressly disclaim any and all liability for, or based on or relating to any such information contained in the valuation.

This Report is based on the information provided by the Management. The exercise has been restricted and kept limited to and based entirely on the information provided to us. We have completely relied on the information provided by the Management and have assumed that the information provided is accurate and complete in all material respects.

We have assumed the genuineness of all signatures, the authenticity of all documents submitted to us as original, and the conformity of the copies or extracts submitted to us with that of the original documents.

We have assumed that the documents provided to us by the Management in connection with any particular issue are the only documents related to such issue.

We have analysed the information provided by the Management from the limited perspective of examining issues noted in the scope of work and we do not express any opinion as to the legal or technical implications of the same.



Annexures

Annexure – 1 - Summary of Approvals & Licenses of VTL

S No.	Approvals	Date of Issue	Issuing Authority
1	Company Registration	02-03-2012	Ministry of Corporate Affairs - Gol
2	Transmission Licence (25 years)	08-01-2014	Central Electricity Regulatory Commission
3	Forest Clearance	Not Required	
4	Approval under Section 68 of Electricity Act, 2003	08-03-2012	Ministry of Power - Gol
5	Approval from Gol under Section 164 of Electricity Act, 2003 (25 years)	21-05-2014	Central Electricity Authority (MoP)
6	Approval from CERC under Section 17(3)	Not Required	
7	Environmental Clearance	Not Required	
8	Power & Telecommunication Coordination Committee clearance		
8(1)	400 kV D/C Khamman to Nagarjuna	25-04-2015	PTCC - Government of India
8(2)	765 kV D/C Srikakulam-Vemagiri	29-09-2016	PTCC - Government of India
9	Railway Crossing		
	<u>1. Srikakulam-Vemagiri 765 kV D/C line</u>		
9(1)	Mast No. 11/14-16 b/w Mallividu-Lakkavarapukota	20-11-2015	East Coast Railway
9(2)	Track at km 12/5-12/6 b/w Pedasana-Temburu	20-11-2015	East Coast Railway
9(3)	Mast no. 456/7-9 b/w Gotlam-Garudabili	20-11-2015	East Coast Railway
9(4)	Mast no. 769/29-31 b/w sigadam-ponduru	20-11-2015	East Coast Railway
	<u>2. 400 kV D/C Khammam – Nagarjuna Sagar</u>		
9(5)	Mast no. 473/11-12 & 473/13-14 of Khammam-Dorknal	20-03-2015	South Central Railway
9(6)	Track at Km/TP: 123/5-123/6 b/w KDGL-MRGA	16-06-2015	South Central Railway
10	Road Crossing		
	<u>1. 765 kV D/C Srikakulam-Vemagiri line</u>		
10(1)	NH-16 at km 853/612 at Prathipadu village	14-09-2016	National Highways Authority of India
10(2)	NH-43 in Nellivada village	18-08-2016	National Highways & CRF
	<u>2. 400 kV D/C Khammam – Nagarjuna Sagar</u>		
10(3)	NH-65 at km stone 168 - 169 of Hyderabad-Vijaywada	30-11-2015	National Highways Authority of India
11	River Crossing		
	<u>1. 765 kV D/C Srikakulam-Vemagiri line</u>	No Major River Crossing in this line	
	<u>2. 400 kV D/C Khammam – Nagarjuna Sagar line</u>	No Major River	



S No.	Approvals	Date of Issue	Issuing Authority
		Crossing in this line	
12	Powerline Crossing		
	<u>1. 765 kV D/C Srikakulam-Vemagiri line</u>		
12(1)	400 kV D/C Kalpaka - Khammam Line	28-06-2016	AP Transco
12(2)	400 kV S/C Vijaywada-Gajuwada Line	08-05-2016	Power Grid Corporation of India Ltd
12(3)	400 kV D/C Vemagiri - Simhadry Line	31-07-2016	Power Grid Corporation of India Ltd
12(4)	132 kV Peddapuram - Prithipadu-I Line	08-09-2016	AP Transco
12(5)	132 kV Peddapuram - Prithipadu-II Line	08-09-2016	AP Transco
12(6)	132 kV Navabharat – Prithipadu Line	08-09-2016	AP Transco
12(7)	132 kV D/C Pendurti-TB Vara Line	18-06-2016	AP Transco
12(8)	132 kV S/C Koruprolu-Narisipatnam Line	29-05-2016	AP Transco
12(9)	220 kV S/C Line Seileru-Pendurthi line	21-04-2016	AP Transco
12(10)	400 kV D/C Jeypore-Gajuwaka Line	04-07-2016	Power Grid Corporation of India Ltd
12(11)	220 kV D/C BD Palem - Bobbili Line	08-09-2016	AP Transco
12(12)	132 kV S/C Ventithadi-TB Voora Line	08-05-2016	AP Transco
12(13)	132 kV S/C Garividi-TB Voora Line	08-05-2016	AP Transco
12(14)	132 kV S/C Garividi-Vontithadi Line	22-05-2016	AP Transco
12(15)	132 kV S/C Garividi-TB Voora Line	22-05-2016	AP Transco
12(16)	220 kV D/C Garividi-Pendurti Line	03-07-2016	AP Transco
12(17)	132 kV D/C Garividi-Pyidibhimavaram & Pyidibhimavaram Chilakapalem Line	14-08-2016	AP Transco
12(18)	132 kV D/C Garividi-Palakonda & Pyidibhimavaram Chilakapalem Line	24-07-2016	AP Transco
12(19)	220 kV D/C Garividi-Tekkali Line	10-07-2016	AP Transco
12(20)	132 kV D/C Garividi-Palakonda to Tekkali-Ponduru Line	25-08-2016	AP Transco
12(21)	132 kV D/C Tekkali - Pathapattanam	03-04-2016	AP Transco
12(22)	132 kV D/C Gaarividi-Tekkali	20-03-2016	AP Transco
	<u>2. 400 kV D/C Khammam – Nagarjuna Sagar line</u>		
12(23)	132 kV D/C Khammam-Dornakal Line	23-09-2015	South Central Railway
12(24)	132 kV D/C Khammam-Kusumanchi line	21-09-2015	Madhucon Sugar & Power Industries Limited
12(25)	132 kV D/C Kusumanchi - Madhucon line	21-09-2015	Madhucon Sugar & Power Industries Limited
12(26)	220 kV S/C KTPS -Miryalaguda Line	10-12-2015	TS Transco
12(27)	400 kV D/C VTPS -Malkaram Line	21-12-2015	TS Transco
12(28)	400 kV S/C Khammam- Nagarjuna Sagar Line	12-09-2015	Power Grid Corporation of India Ltd
12(29)	132 kV D/C Miryalaguda - Podugulla	02-12-2015	TS Transco
12(30)	132 kV Miryalaguda - Wadapalli Feeder 1&2	21-12-2015	TS Transco
12(31)	132 kV S/C Rentichintala - Parasakti SS line	02-12-2015	AP Transco
12(32)	132 kV Rentichintala - Nagarjuna Sagar Tail Pond Line	02-12-2015	AP Transco
12(33)	220 kV D/C Budidampadu - Bhuvanagiri	21-12-2015	TS Transco
12(34)	220 kV D/C Khammam - Miryalaguda	21-12-2015	TS Transco



S No.	Approvals	Date of Issue	Issuing Authority
12(35)	132 kV Miryalaguda - Dirsenchlerla and Miryalaguda - Matampalle	02-12-2015	TS Transco
12(36)	220 kV D/C Tallapalli to VTPS	02-12-2015	AP Transco
12(37)	132 kV S/C Budidampadu - Dornakal	02-12-2015	TS Transco
13	Aviation Clearance - NOC for Transmission line		
13(1)	765 kV D/C Srikakulam-Vemagiri line	19-08-2016	Eastern Naval Command, Naval Base, Visakhapatnam
13(2)	400 kV D/C Khammam - NagarjunaSagar line	Not Required	
14	Defence Clearance- NOC from aviation angle for construction	Not Required	
15	Transmission service agreements	14-05-2013	
16	Approval for adoption of Tariff (35 years)	23-01-2014	Central Electricity Regulatory Commission



Annexure – 2 - Summary Approvals & Licenses of KATL

S No.	Approvals	Date of Issue	Issuing Authority
1	Company Registration	29-07-2013	MINISTRY OF CORPORATE AFFAIRS - Gol
2	Transmission Licence (25 years)	04-09-2014	CENTRAL ELECTRICITY REGULATORY COMMISSION
3	Forest Clearance		
3(1)	4.094 ha within jurisdiction of Nahan Forest Division (H.P.)	21-12-2016	GOI-Ministry of Environment, Forests & Climate Change
4	Approval under Section 68 of Electricity Act,2003	16-09-2013	Ministry of Power - Gol
5	Approval from Gol under Section 164 of Electricity Act,2003 (25 years)	27-04-2016	CENTRAL ELECTRICITY AUTHORITY (MoP)
6	Approval from CERC under Section 17(3)	Not Required	
7	Environmental Clearance	Not Required	
8	Power & Telecommunication coordination committee clearance		
8(1)	400 kV D/C Karcham Wangtoo-Abdullapur TL (LILO)	02-05-2017	PTCC - Government of India
9	Railway Crossing	Not Required	
10	Road Crossing	Not Required	
11	River Crossing	Not Required	
12	Powerline Crossing	Not Required	
13	Aviation Clearance - NOC for Transmission line	09-05-2016	Airports Authority of India
14	Defence Clearance- NOC from aviation angle for construction		
14(1)	400 kV D/C Karcham Wangtoo-Abdullapur Line	17-10-2016	Ministry of Defence
15	Transmission service agreements	02-01-2014	
16	Approval for adoption of Tariff (35 years)	22-08-2014	Central Electricity Regulatory Commission
17	Transmission License (25 years) for RTM work allocated by Govt.	22.03.2022	Central Electricity Regulatory Commission
18	Tariff order for RTM project	05.12.2025	Central Electricity Regulatory Commission

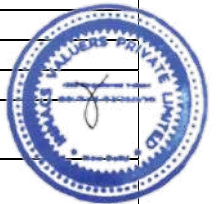


Annexure – 3 - Summary of Approvals & Licenses of PPTL

S No.	Approvals	Date of Issue	Authority
1	Company Registration	30-07-2014	MINISTRY OF CORPORATE AFFAIRS - GoI
2	Transmission Licence (25 years)	10-07-2015	CENTRAL ELECTRICITY REGULATORY COMMISSION
3	Forest Clearance		
	<u>1. Warora Pooling Station - Parli New 765 kV D/C line</u>		
3(1)	27.846 ha for 765kV D/C Warora-Parli TL in Maharashtra	02-09-2017	GOI-Ministry of Environment, Forests & Climate Change
	<u>2. Parli (new) - Solapur 765 kV D/C line</u>	No Forest	
	<u>3. Parli (New) - Parli (PG) 400 kV D/C line</u>	No Forest	
4	Approval under Section 68 of Electricity Act,2003	10-12-2014	Ministry of Power - GoI
5	Approval from GoI under Section 164 of Electricity Act,2003 (25 years)	28-06-2017	CENTRAL ELECTRICITY AUTHORITY (MoP)
6	Approval from CERC under Section 17(3)	Not Required	
7	Environmental Clearance	Not Required	
8	Power & Telecommunication coordination committee clearance		
8(1)	765 kV D/C Warora-Parli T/L (Length-346.802 KM)	05-05-2018	PTCC - Government of India
8(2)	765 kV D/C line from Solapur-New Parli(Length-117.958 KM)	02-04-2018	PTCC - Government of India
8(3)	400 kV D/C line from Parli-New Parli(Dhanora) (Length - 18.236 KM)	02-04-2018	PTCC - Government of India
9	Railway Crossing		
	<u>1. Warora Pooling Station - Parli New 765 kV D/C line</u>		
9(1)	Track at KM No. 326/5-326/6 b/w Chudawa-Purna	17-01-2017	South Central Railway
9(2)	Track at Km 246/14-Km 247/1 b/w Ghatnandur-Parli	16-02-2018	South Central Railway
	<u>2. Parli (new) - Solapur 765 kV D/C line</u>		
9(3)	Track at location 497/3-4 kms b/w Murud and AUSA Road	06-11-2017	Central Railway
	<u>3. Parli (New) - Parli (PG) 400 kV D/C line</u>	No Railway Crossing	
10	Road Crossing		
	<u>1. Warora Pooling Station - Parli New 765 kV D/C line</u>		
10(1)	NH-7 b/w chainage 108/6 & 108/4 near village yerla	09-01-2018	National Highways Authority of India
10(2)	NH-222 @ Ch.525/800 i.e. b/w km 525 & 526 km	12-01-2018	Public Works Department (Govt of Maharashtra)
	<u>2. Parli (new) - Solapur 765 kV D/C line</u>		
10(3)	NH-09(Solapur-Hydrabad) b/w Solapur 31.7 Km & Naldurg 14.3 Km	14-10-2017	National Highways Authority of India
	<u>3. Parli (New) - Parli (PG) 400 kV D/C line</u>	No Road Crossing	
11	River Crossing	No Major River Crossing in this lines	
12	Powerline Crossing		
	<u>1. Warora Pooling Station - Parli New 765 kV D/C line</u>		



S No.	Approvals	Date of Issue	Authority
12(1)	400 kV S/C Kumbhargaoon-Parli line	30-03-2017	Maharashtra State Electricity Transmission Co. Ltd
12(2)	400 kV D/C Chandrapur-Parli line	30-03-2017	Maharashtra State Electricity Transmission Co. Ltd
12(3)	132 kV D/C Pusad Umarkhed line	09-03-2017	Maharashtra State Electricity Transmission Co. Ltd
12(4)	132 kV Gagankhed - Kandhar line	03-11-2016	Maharashtra State Electricity Transmission Co. Ltd
12(5)	220 kV Nanded-Ghatodi DCDC line	03-11-2016	Maharashtra State Electricity Transmission Co. Ltd
12(6)	220 kV Parli New TPS - Waghala DCDC line	05-07-2016	Maharashtra State Electricity Transmission Co. Ltd
12(7)	220 kV Parli - Harangul line	26-08-2016	Maharashtra State Electricity Transmission Co. Ltd
12(8)	132 kV Girwali-Latur MIDC DCDC line	26-08-2016	Maharashtra State Electricity Transmission Co. Ltd
12(9)	220 kV Osmanabad-parli line & 220kV Girwali-Murud line	21-11-2016	Maharashtra State Electricity Transmission Co. Ltd
12(10)	400 kV D/C Parli-Solapur line	21-03-2017	Reliance Infrastructure Limited
	<u>2. Parli (new) - Solapur 765 kV D/C line</u>		
12(11)	132 kV D/C Ujani-Naldurga-Solapur line	04-03-2017	Maharashtra State Electricity Transmission Co. Ltd
12(12)	400 kV D/C Solapur (PG) - Parli (PG) line	04-04-2017	Reliance Infrastructure Limited
12(13)	132 kV S/C Bale-Akkalkot	06-05-2017	Maharashtra State Electricity Transmission Co. Ltd
12(14)	132 kV Bale (Solapur)-Ujani Line	01-10-2016	Maharashtra State Electricity Transmission Co. Ltd
12(15)	132 kV Ujani-B.A.S.S.K. Keshegaon line	01-10-2016	Maharashtra State Electricity Transmission Co. Ltd
12(16)	220 kV Osmanabad-parli line & 220kV Girwali-Murud line	19-11-2016	Maharashtra State Electricity Transmission Co. Ltd
	<u>3. Parli (New) - Parli (PG) 400 kV D/C line</u>		
12(17)	132 kV Girwali - Kaij Line	06-08-2016	Maharashtra State Electricity Transmission Co. Ltd
12(18)	400 kV S/C Girwali-Lamboti (Solapur) Line	05-07-2016	Maharashtra State Electricity Transmission Co. Ltd
12(19)	400 kV D/C Girwali-Lonikand line	05-07-2016	Maharashtra State Electricity Transmission Co. Ltd
12(20)	400 kV D/C Parli-Solapur line (Loc No. 15 & 16)	14-07-2016	Reliance Infrastructure Limited
12(21)	400 kV S/C Girwali - Solapur (Lamboti) & 400 kV D/C Girwali-Lonikand line	09-06-2016	Maharashtra State Electricity Transmission Co. Ltd
13	Aviation Clearance - NOC for Transmission line		
13(1)	NOC ID : AKOL/WEST/P/012017/192829	24-05-2017	Airports Authority of India
13(2)	NOC ID : AKOL/WEST/P/012017/192829/2	24-05-2017	Airports Authority of India
13(3)	NOC ID : AKOL/WEST/P/012017/192829/3	24-05-2017	Airports Authority of India
13(4)	NOC ID : AKOL/WEST/P/012017/192829/4	24-05-2017	Airports Authority of India
13(5)	NOC ID : AKOL/WEST/P/012017/192829/5	24-05-2017	Airports Authority of India
13(6)	NOC ID : AKOL/WEST/P/012017/192829/6	24-05-2017	Airports Authority of India
13(7)	NOC ID : AKOL/WEST/P/012017/192829/7	24-05-2017	Airports Authority of India
13(8)	NOC ID : AKOL/WEST/P/012017/192829/8	24-05-2017	Airports Authority of India
13(9)	NOC ID : AKOL/WEST/P/012017/192829/9	07-11-2017	Airports Authority of India
13(10)	NOC ID : AKOL/WEST/P/012017/192829/10	07-11-2017	Airports Authority of India
13(11)	NOC ID : AKOL/WEST/P/012017/192829/11	24-05-2017	Airports Authority of India
13(12)	NOC ID : AKOL/WEST/P/012017/192829/12	24-05-2017	Airports Authority of India



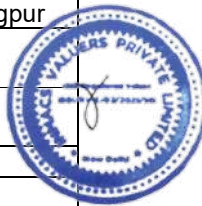
S No.	Approvals	Date of Issue	Authority
13(13)	NOC ID : SOLA/WEST/P/100516/176012	24-05-2017	Airports Authority of India
13(14)	765kV D/C Solapur to Parli/Dhanora (PG) Transmission Line	31-10-2017	Indian Air Force
14	Defence Clearance- NOC from aviation angle for construction		
14(1)	765 kV D/C Warora to Parli(New) Transmission Line	07-11-2017	Ministry of Defence
14(2)	765 kV D/C Solapur - Parli Transmission Line	13-10-2017	Ministry of Defence
14(3)	400 kV D/C Parli (PG) to Parli (New) Transmission Line	27-10-2017	Ministry of Defence
15	Transmission service agreements	09-02-2015	
16	Approval for adoption of Tariff (35 years)	23-06-2015	Central Electricity Regulatory Commission
17	Relief under Change in Law	29.01.2021	Central Electricity Regulatory Commission
18	Transmission License (25 years) for RTM work allocated by Govt.	15.07.2024	Central Electricity Regulatory Commission

Approval for which applications made order awaited from CERC	
Parli Power Transmission Limited	Tariff petition for RTM Project filed with CERC

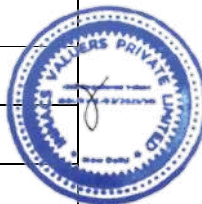


Annexure – 4- Summary of Approvals & Licenses of WTL

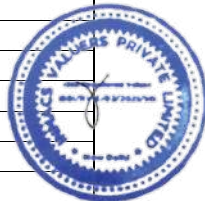
S No.	Approvals	Date of Issue	Authority
1	Company Registration	05-08-2014	MINISTRY OF CORPORATE AFFAIRS - GoI
2	Transmission Licence (25 years)	05-08-2015	CENTRAL ELECTRICITY REGULATORY COMMISSION
3	Forest Clearance		
	<u>1. 765 kV D/C Gadawara STPS – Warora</u>		
3(1)	50.731 ha for 765 KV D/C transmission line from Gadawara to Warora (Maharashtra)	28-06-2017	GOI-Ministry of Environment, Forests & Climate Change
3(2)	165.528 ha for 765 KV D/C TL Gadawara STPS to Warora (MP)	29-05-2017	APCCF, MP, Bhopal
	<u>2. 765 kV D/C Gadawara STPS – Jabalpur Line</u>	No Forest	
	<u>3. 400 kV D/C LILO of Wardha-Parli Line at Warora</u>	No Forest	
4	Approval under Section 68 of Electricity Act,2003	26-11-2014	Ministry of Power
5	Approval from GoI under Section 164 of Electricity Act,2003 (25 years)	11-04-2017	CENTRAL ELECTRICITY AUTHORITY (MoP)
6	Approval from CERC under Section 17(3)	Not Required	
7	Environmental Clearance	Not Required	
8	Power & Telecommunication coordination committee clearance		
	<u>1.765 kV D/C Gadawara STPS – Warora</u>		
8(1)	765 kV (HEX BUNDLE) Gadawara-Warora Transmission line (RL 129.558)	29-01-2018	PTCC - Government of India
	<u>2. 400 kV D/C LILO of Wardha-Parli</u>		
8(2)	400 kV D/C LILO Line on Wardha-Parli Line for Warora S/s	12-03-2018	PTCC - Government of India
	<u>3.765 kV D/C Gadawara STPS - Jabalpur</u>		
8(3)	765 kV D/C LILO Line on existing Seoni-Bina TL	18-11-2016	PTCC - Government of India
8(4)	765 kV D/C TL From Jabalpur Pooling S/s- Gadawara (balance portion)	31-03-2017	PTCC - Government of India
9	Railway Crossing		
	<u>1.765 kV D/C Gadawara STPS – Warora Line</u>		
9(1)	Mast No. 790/10/16 & 790/10/17 (35 years)	16-11-2017	Central Railway
9(2)	Mast No. 792/7-9 & 792/8-10 (35 years)	16-11-2017	Central Railway
9(3)	Mast No. 801B/27-28 & 802B/1-2 (35 years)	16-11-2017	Central Railway
9(4)	Mast No. 1012/11,1012/12 & 1012/3,4 (35 years)	12-06-2018	Central Railway
9(5)	Ch No. 63301	21-12-2017	South East Central Railway, Nagpur
9(6)	Ch No. 81350	21-12-2017	South East Central Railway, Nagpur
9(7)	Ch No. 29100	15-02-2018	South East Central Railway, Nagpur
9(8)	KM No.1247/1-2 b/w Chindwara-Jhilmili	21-12-2017	South East Central Railway, Nagpur
	<u>2. 400 kV D/C LILO of Wardha-Parli Line</u>	No Railway Crossing	
	<u>3.765 kV D/C Gadawara STPS – Jabalpur Line</u>	No Railway Crossing	
10	Road Crossing		
	<u>1.765 kV D/C Gadawara STPS – Warora Line</u>		
10(1)	NH-361 Chainage 508.493 village Sawangi	09-01-2018	National Highways Authority of India
10(2)	NH-44 at 68.078 on Nagpur-Hydrabad Section	13-07-2017	National Highways Authority of India
10(3)	Nagpur-Mumbai Express Highway at Ch. 17600& 17700	23-01-2017	Maharashtra State Road Development Corporation Ltd
10(4)	NH-47 at Km 44+700 from RHS to LHS MH Section	30-05-2018	National Highways Authority of India
10(5)	NH-6 at Km 27.000 to 28.000 at village Bajargaon	18-12-2017	National Highways Authority of India



S No.	Approvals	Date of Issue	Authority
10(6)	NH-347 b/w km 98 & km 99	18-05-2017	Ministry of Road Transport & Highways - GOI
	<u>2.400 kV D/C LILO of Wardha-Parl Line</u>		
10(7)	NH-44 at 90.810 on Nagpur-Hydrabad Section	13-07-2017	National Highways Authority of India
10(8)	NH-44 at 90.910 on Nagpur-Hydrabad Section	13-07-2017	National Highways Authority of India
	<u>3.765 kV D/C Gadawara STPS – Jabalpur Line</u>		
10(9)	NH-26 b/w km 357 & km 358	07-04-2017	National Highways Authority of India
10(10)	NH-547 b/w km 205 & km 206	18-07-2017	Ministry of Road Transport & Highways - GOI
11	River Crossing	No Major River Crossing in this lines	
12	Powerline Crossing		
	<u>1.765 kV D/C Gadawara STPS - Warora</u>		
12(1)	132 kV D/C Ambazari- Amravati Line & Ambazari-Arvi Line	16-02-2017	Maharashtra State Electricity Transmission Co. Ltd
12(2)	220 kV D/C Abhijit-Wardha Line	16-02-2017	Maharashtra State Electricity Transmission Co. Ltd
12(3)	400 kV D/C Koradi-Wardha Line & Koradi-IEPL Line	16-02-2017	Maharashtra State Electricity Transmission Co. Ltd
12(4)	220 kV D/C Butibori(3)-Purti & Butibori(3)-Wardha Line	16-02-2017	Maharashtra State Electricity Transmission Co. Ltd
12(5)	220 kV D/C Butibori(3)-Purti & Purti-Bhugaon Line	16-02-2017	Maharashtra State Electricity Transmission Co. Ltd
12(6)	400 kV D/C Koradi- IEPL & IEPL - Warora Line	16-02-2017	Maharashtra State Electricity Transmission Co. Ltd
12(7)	132 kV D/C Hinganghat - Jam Line	26-09-2016	Maharashtra State Electricity Transmission Co. Ltd
12(8)	220 kV D/C Wardha-Warora Line	03-01-2017	Maharashtra State Electricity Transmission Co. Ltd
12(9)	220 kV Warora-Wardha Ckt I & Warora-Hinganghat Ckt II	26-09-2016	Maharashtra State Electricity Transmission Co. Ltd
12(10)	132 kV D/C Hinganghat - M/S ISMT Line	05-03-2017	Maharashtra State Electricity Transmission Co. Ltd
12(11)	400 kV D/C Mouda-Wardha Line	24-05-2016	Power Grid Corporation of India Ltd
12(12)	400 kV D/C Raipur-Wardha Line	30-05-2016	Power Grid Corporation of India Ltd
12(13)	765 kV D/C Raipur(Durg) - Wardha TL (Ckt 1 & 2)	30-12-2016	Power Grid Corporation of India Ltd
12(14)	765 kV D/C Raipur(Durg) - Wardha TL (Ckt III & IV)	28-12-2016	Power Grid Corporation of India Ltd
12(15)	765 kV S/C Tiroda-Koradi CKT-I Line	02-05-2017	Maharashtra Eastern Grid Power Transmission Co. Ltd
12(16)	765 kV S/C Tiroda-Koradi CKT-II Line	02-05-2017	Maharashtra Eastern Grid Power Transmission Co. Ltd
12(17)	220 kV S/C Kalmeshwar - Pandhurna Line	26-04-2018	Maharashtra State Electricity Transmission Co. Ltd
12(18)	400 kV S/C Seoni-Sarni Line	23-03-2017	Madhya Pradesh Power Transmission Co. Ltd
12(19)	220 kV D/C Seoni - Chhindwara Line	23-03-2017	Madhya Pradesh Power Transmission Co. Ltd
12(20)	132 kV D/C Seoni - Chhindwara Line	23-03-2017	Madhya Pradesh Power Transmission Co. Ltd
12(21)	132 kV D/C Chhindwara - Bicchua Line	23-03-2017	Madhya Pradesh Power Transmission Co. Ltd
12(22)	400 kV D/C Koradi II - Koradi III (Tidangi) Line	08-05-2017	Maharashtra State Electricity Transmission Co. Ltd
12(23)	132 kV S/C Kalmeshwar - Katol Line	04-05-2017	Maharashtra State Electricity Transmission Co. Ltd
12(24)	220 kV S/C Ambazari - Amravati Line	04-05-2017	Maharashtra State Electricity Transmission Co. Ltd



S No.	Approvals	Date of Issue	Authority
12(25)	400 kV S/C Koradi - Indiabull (Ckt-II) Line	04-05-2017	Maharashtra State Electricity Transmission Co. Ltd
12(26)	400 kV S/C Koradi - Bhusawal (CKT-II) Line	07-07-2017	Maharashtra State Electricity Transmission Co. Ltd
12(27)	132 kV Chichili - Karapgaon Line	10-04-2017	Madhya Pradesh Power Transmission Co. Ltd
-	<u>2.765 kV D/C Gadawara STPS - Jabalpur</u>		
12(28)	220 kV D/C Jabalpur-Narsinghpur Line	11-11-2016	Madhya Pradesh Power Transmission Co. Ltd
12(29)	132 kV S/C Jabalpur-Shrinagar-Narsinghpur Line	11-11-2016	Madhya Pradesh Power Transmission Co. Ltd
12(30)	132 kV DCDS Shahpura LILO Line	11-11-2016	Madhya Pradesh Power Transmission Co. Ltd
12(31)	132 kV Chichili-Karapgaon Line	07-11-2016	Madhya Pradesh Power Transmission Co. Ltd
12(32)	132 kV Narsinghpur-Devnagar Line	12-01-2017	Madhya Pradesh Power Transmission Co. Ltd
-	<u>3.400 kV D/C LILO of Wardha-Parli</u>		
12(33)	220 kV D/C Bhugaon-Pusad Line (Loc 42-43)	24-01-2017	Maharashtra State Electricity Transmission Co. Ltd
12(34)	220 kV D/C Bhugaon-Pusad D/C Line (Loc 2/1-2/2)	24-01-2017	Maharashtra State Electricity Transmission Co. Ltd
12(35)	220 kV D/C Bhugaon-Pusad D/C Line (Loc 39-40)	24-01-2017	Maharashtra State Electricity Transmission Co. Ltd
12(36)	400 kV D/C Wardha-Warora D/C Line (Loc 112-113)	03-01-2017	Maharashtra State Electricity Transmission Co. Ltd
12(37)	400 kV D/C Wardha-Warora D/C Line (Loc 109-111)	03-01-2017	Maharashtra State Electricity Transmission Co. Ltd
12(38)	220 kV D/C Deoli-Ghatodi	02-03-2017	Maharashtra State Electricity Transmission Co. Ltd
13	Aviation Clearance - NOC for Transmission line		
	<u>1.765 kV D/C Gadawara STPS - Warora</u>		
13(1)	NOC ID : NAGP/WEST/P/042617/214700	18-05-2017	Airports Authority of India
13(2)	NOC ID : NAGP/WEST/P/042617/214700/2	18-05-2017	Airports Authority of India
13(3)	NOC ID : NAGP/WEST/P/042617/214700/3	18-05-2017	Airports Authority of India
13(4)	NOC ID : NAGP/WEST/P/042617/214700/4	18-05-2017	Airports Authority of India
13(5)	NOC ID : NAGP/WEST/P/042617/214700/5	18-05-2017	Airports Authority of India
13(6)	NOC ID : NAGP/WEST/P/042617/214700/6	18-05-2017	Airports Authority of India
13(7)	NOC ID : NAGP/WEST/P/042617/214700/7	31-05-2017	Airports Authority of India
13(8)	NOC ID : NAGP/WEST/P/042617/214700/8	01-06-2017	Airports Authority of India
13(9)	NOC ID : NAGP/WEST/P/042617/214700/9	31-05-2017	Airports Authority of India
13(10)	NOC ID : NAGP/WEST/P/042617/214700/10	31-05-2017	Airports Authority of India
13(11)	NOC ID : NAGP/WEST/P/042617/214700/11	31-05-2017	Airports Authority of India
13(12)	NOC ID : NAGP/WEST/P/042617/214700/12	31-05-2017	Airports Authority of India
13(13)	NOC ID : NAGP/WEST/P/042617/214700/13	31-05-2017	Airports Authority of India
13(14)	NOC ID : NAGP/WEST/P/042617/214700/14	31-05-2017	Airports Authority of India
13(15)	NOC ID : NAGP/WEST/P/042617/214700/15	23-01-2018	Airports Authority of India
13(16)	NOC ID : NAGP/WEST/P/042617/214700/16	31-05-2017	Airports Authority of India
13(17)	NOC ID : NAGP/WEST/P/042617/214700/17	31-05-2017	Airports Authority of India
13(18)	NOC ID : NAGP/WEST/P/042617/214700/18	08-06-2017	Airports Authority of India
13(19)	NOC ID : NAGP/WEST/P/122817/271674	19-01-2018	Airports Authority of India
	<u>2.400 kV D/C LILO of Wardha-Parli at Warora</u>	Not Required	
14	Defence Clearance- NOC from aviation angle for construction		
	<u>1.765 kV D/C Gadawara STPS - Warora</u>		
14(1)	765 kV Gadawara to Warora (Hexa)	02-05-2017	Ministry of Defence
14(4)	765 kV D/C Gadawara-Warora Transmission Line	02-07-2018	Ministry of Defence

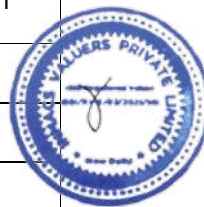


S No.	Approvals	Date of Issue	Authority
	<u>2. 400 kV D/C LILO of Wardha-Parli at Warora</u>		
14(2)	400 kV 2* D/C LILO of Both Circuits Wardha-Parli	27-06-2017	Ministry of Defence
	<u>3. 765 kV D/C Gadawara STPS - Jabalpur</u>		
14(3)	765 kV D/C Gadawara to Jabalpur	05-01-2017	Ministry of Defence
15	Transmission service agreements	09-02-2015	
16	Approval for adoption of Tariff (35 years)	23-06-2015	Central Electricity Regulatory Commission
17	Relief under Change in Law	25.01.2021	Central Electricity Regulatory Commission

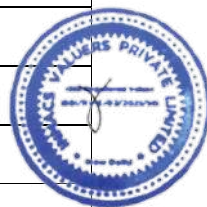


Annexure – 5 - Summary of Approvals & Licenses of JPTL

S No.	Approvals	Date of Issue	Authority
1	Company Registration	14-08-2014	MINISTRY OF CORPORATE AFFAIRS - GoI
2	Transmission Licence (25 years)	15-06-2015	Central Electricity Regulatory Commission
3	Forest Clearance		
3(1)	241.0995 ha at Singrauli Satna & Sidhi Districts(MP)	20-02-2018	Ministry of Environment and Forest, Madhya Pradesh
4	Approval under Section 68 of Electricity Act,2003	22-09-2014	Ministry of Power - GoI
5	Approval from GoI under Section 164 of Electricity Act,2003 (25 years)	15-09-2016	CENTRAL ELECTRICITY AUTHORITY (MoP)
6	Approval from CERC under Section 17(3)	Not Required	
7	Environmental Clearance	Not Required	
8	Power & Telecommunication coordination committee clearance		
8(1)	765 kV Vindhyanchal Pooling to Jabalpur Pooling Line	03-10-2018	PTCC - Government of India
9	Railway Crossing		
9(1)	Katni-Singrauli Railway Line at 1293/6-7	16-03-2017	West Central Railway
9(2)	Niwas-JP plant Coal Link	28-07-2017	West Central Railway
9(3)	Jabalpur-Manikpur railway Line at 1093/7-8	16-03-2017	West Central Railway
9(4)	Itarsi-Jabalpur Railway Line at 970/2-3	13-10-2016	West Central Railway
9(5)	Bina-Katni Railway Line at 1223/3-4	03-03-2017	West Central Railway
10	Road Crossing		
10(1)	NH-7 at km 355+134 (Rewa-Katni-Jabalpur)	23-06-2017	National Highways Authority of India
11	River Crossing		
11(1)	Son River	23-02-2018	Ministry of Environment and Forest (Sanjay Tiger Reserve)
11(2)	Banas River	23-02-2018	Ministry of Environment and Forest (Sanjay Tiger Reserve)
12	Powerline Crossing		
12(1)	765 kV D/CJabalpur-Bina Transmission Line	18-04-2017	Power Grid Corporation of India Ltd
12(2)	765 kV S/C Jabalpur-Bina Transmission Line	26-06-2017	Sterlite Power Transmission Limited
12(3)	765 kV S/C Jabalpur-Bhopal Transmission Line	26-06-2017	Sterlite Power Transmission Limited
12(4)	800 kV HVDC Bipole Champa-Kurukshetra Line	31-12-2016	Power Grid Corporation of India Ltd
12(5)	765 kV S/C Sasan-Satna Ckt-1 Line	12-08-2016	Power Grid Corporation of India Ltd
12(6)	765 kV S/C Sasan-Satna Ckt-2 Line	12-08-2016	Power Grid Corporation of India Ltd
12(7)	765 kV D/C Vindhyanchal Pooling- Satna Ckt-1&2 Line	12-08-2016	Power Grid Corporation of India Ltd
12(8)	400 kV D/C Vindhyanchal-Jabalpur Ckt-I&II Line	02-02-2017	Power Grid Corporation of India Ltd
12(9)	765 kV S/C Satna-Vindhyanchal Ckt-I Line	02-02-2017	Power Grid Corporation of India Ltd
12(10)	765 kV S/C Satna-Vindhyanchal Ckt-II Line	02-02-2017	Power Grid Corporation of India Ltd



S No.	Approvals	Date of Issue	Authority
12(11)	220 kV Katni-Maihar Line	24-07-2017	Madhya Pradesh Power Transmission Co. Ltd
12(12)	220 kV Satna-Birsinghpur LILO	24-07-2017	Madhya Pradesh Power Transmission Co. Ltd
12(13)	132 kV Jinna-Amarpatan Line	24-07-2017	Madhya Pradesh Power Transmission Co. Ltd
12(14)	132 kV Rewa_bansagar LILO	24-07-2017	Madhya Pradesh Power Transmission Co. Ltd
12(15)	400 kV D/C Vindhyanchal-Jabalpur Ckt-III & IV	22-12-2016	Power Grid Corporation of India Ltd
12(16)	400 kV Katni-Damoh Line	06-05-2017	Madhya Pradesh Power Transmission Co. Ltd
12(17)	400 kV D/C Birsinghpur-Damoh Line	22-12-2016	Power Grid Corporation of India Ltd
12(18)	132 kV Panagar-Katangi Line	14-07-2017	Madhya Pradesh Power Transmission Co. Ltd
12(19)	132 kV Patan – Panagar Line	14-07-2017	Madhya Pradesh Power Transmission Co. Ltd
12(20)	132 kV S/C Jabalpur-Damoh Line	11-11-2016	Madhya Pradesh Power Transmission Co. Ltd
12(21)	400 kV D/C Jabalpur Pool- Itarsi TL Ckt 1 & 2	09-01-2017	Power Grid Corporation of India Ltd
12(22)	400 kV D/C Jabalpur Pool- Itarsi TL Ckt 3 & 4	09-01-2017	Power Grid Corporation of India Ltd
12(23)	220 kV D/C Sukhi-Narsinghpur Line	11-11-2016	Madhya Pradesh Power Transmission Co. Ltd
12(24)	132 kV Anuppur - Rajmilan Line	20-03-2018	Madhya Pradesh Power Transmission Co. Ltd
12(25)	132 kV Kymore-Barhi Line	20-03-2018	Madhya Pradesh Power Transmission Co. Ltd
12(26)	400 kV Mahan - Vindhyanchal & Mahan-Korba (LILO)	26-06-2017	Essar Power Transmission Company Limited
12(27)	400 kV D/C (Quad) Mahan-Sipat Line	26-06-2017	Essar Power Transmission Company Limited
12(28)	220 kV Satna- Birsinghpur Pali Line	27-07-2017	Madhya Pradesh Power Transmission Co. Ltd
12(29)	132 kV Rewa (Bansagar-II) – Bansagar-III (Deolon) Line	27-07-2017	Madhya Pradesh Power Transmission Co. Ltd
12(30)	132 kV Katni- Kaimur Line	19-05-2018	Madhya Pradesh Power Transmission Co. Ltd
13	Aviation Clearance - NOC for Transmission Line		
13(1)	JABA/WEST/P/092317/248125/9 (8 Years)	07-11-2017	Airports Authority of India
14	Defence Clearance- NOC from aviation angle for construction		
	765 kV Vindhyachal-Jabalpur Pooling Line (7 Years)	02-11-2018	Ministry of Defence
15	Transmission service agreements	19-11-2014	
16	Approval for adoption of Tariff (35 years)	28-05-2015	Central Electricity Regulatory Commission
17	Relief under Force Majeure, (Article 11) and Change in Law	28.10.2021	Central Electricity Regulatory Commission



Annexure 6 - Weighted Average Cost of Capital of the SPV as on March 31st, 2026

Cost of Equity							
Parameter	Abv	VTL	PKATL	PPTL	PWTL	PJTL	Remarks
Risk Free Rate	Rf	7.16%	7.16%	7.16%	7.16%	7.16%	Source: CCIL Zero Rate : 31st March, 2026
Beta	Beta	0.40	0.40	0.40	0.40	0.40	Based on industry median beta of comparable companies computed on 5 year daily data
Equity Risk Premium	ERP (Rm - Rf)	7.08%	7.08%	7.08%	7.08%	7.08%	https://pages.stern.nyu.edu/~adamodar/pc/datasets/ctrypremJan26.xlsx
Debt Equity Ratio	D/E	2.33	2.33	2.33	2.33	2.33	For our analysis we have considered industry 5 year average DE ratio for the comparables
Relevered Beta	Relevered Beta	1.11	1.11	1.11	1.11	1.11	
Cost of Equity		15.03 %	15.03%	15.03%	15.03%	15.03 %	Capital Asset Pricing Model
Cost of Debt							
Parameter	Abv	VTL	PKATL	PPTL	PWTL	PJTL	Remarks
Cost of Debt (pre-tax)	Kd	6.65%	6.65%	6.65%	6.65%	6.65%	Cost of debt pre tax
Tax Rate	t	25.17%	25.17%	25.17%	25.17%	25.17%	
Cost of Debt (post-tax)	Kd (1 - t)	4.98%	4.98%	4.98%	4.98%	4.98%	Cost of debt post tax
Equity Weight	We	0.30	0.30	0.30	0.30	0.30	
Debt Weight	Wd	0.70	0.70	0.70	0.70	0.70	Considering the InvIT Regulations
Weighted Average Cost of Capital	WACC	8.00%	8.00%	8.00%	8.00%	8.00%	Ke*We + Kd(post-tax)*Wd
Equity Risk Premium							
Parameter							
Moody's sovereign rating	India	Baa3	Baa3	Baa3	Baa3	Baa3	http://www.moodys.com
Country Risk Premium (Rating)	India	2.85%	2.85%	2.85%	2.85%	2.85%	https://pages.stern.nyu.edu/~adamodar/pc/datasets/ctrypremJan26.xlsx
Country Risk Premium of mature equity market	US	4.23%	4.23%	4.23%	4.23%	4.23%	
Equity Risk Premium (Rating)		7.08%	7.08%	7.08%	7.08%	7.08%	



Cost of Debt - Explanation and Assumption

The pre-tax cost of debt ("CoD") has been estimated with reference to the existing borrowing arrangements of PGINVIT outstanding as at March 31, 2026. The borrowing profile primarily comprises floating rate facilities linked to market benchmarks such as Treasury Bill ("T-Bill") rates and the RBI Repo Rate, together with the applicable credit spread.

The details of the major borrowing facilities considered are as follows:

Particulars	Benchmark	Spread	Effective Rate	Outstanding Amount (Rs. million)
Loan 1	T-Bill Linked (5.29%)	1.27%	6.56%	5,611.96
Loan 2	Repo Linked (5.25%)	1.50%	6.75%	5,028.38



Accordingly, based on the weighted average effective borrowing cost of the aforesaid facilities, the pre-tax cost of debt has been considered at 6.65% for the purposes of the valuation analysis.

Further, considering that the aforesaid borrowings have been availed at the PGINVIT level and subsequently deployed/funded into the underlying SPVs of PGINVIT, the borrowing cost of PGINVIT has been considered as an appropriate proxy for estimating the cost of debt of the respective PGINVIT SPVs.

The aforesaid assumption reflects the prevailing borrowing cost associated with the current debt profile of PGINVIT and is considered to be a reasonable representation of the marginal borrowing rate as on the valuation date.

Note: Considering the following factors, the Company is exposed to negligible business and operational risks:

- Each portfolio asset has a long-term Transmission Service Agreement (TSA) of **35 years** from the scheduled Commercial Operation Date (COD), providing long-term revenue visibility.
- **100% of the annual transmission charges** billed by the five SPVs are governed under the **CERC sharing regulations**. The **Central Transmission Utility of India Limited (CTUIL)** manages the billing and collection process on behalf of all Inter-State Transmission System (ISTS) licensees from designated ISTS customers, thereby ensuring stability and predictability of cash flows.
- Well-established sponsor and project manager (PGCIL) with rich experience in power transmission business.

These all factors show the risk to be negligible; hence we have considered and change company specific risk to be 0.00%.

Notes:

1. The current cost of debt of Specified SPVs comes to be 14.50% as a result of arrangement made between PGInvIT acting through its investment manager, the company and the Trustee of PGInvIT. As per the Facility agreement entered into between the Company, Investment manager and the Trustee, the Company shall, with prior notice to the Trustee, be entitled to prepay all or any portion of the outstanding principal amounts of the Loan, without any prepayment penalty or premium.

Therefore, in order to arrive at a fair value of the enterprise, we have considered this 4.98% as post tax cost of debt for the company as reasonable basis in normal course of business without posing any advantage or disadvantage due to any special arrangement within the stakeholder.



Annexure 6A – Summary of changes in WACC vis-à-vis Previous annual valuation exercises

Transmission Assets -

Particulars	30th September, 2025						31st March, 2026					
	Risk Free Rate	Market Risk Premium	Debt/ (Debt+ Equity)	Adjusted Cost of Equity	Post Tax Cost of Debt	WACC	Risk Free Rate	Market Risk Premium	Debt/ (Debt+ Equity)	Adjusted Cost of Equity	Post Tax Cost of Debt	WACC
VTL	6.72%	7.46%	70%	14.63%	5.28%	8.00%	7.16%	7.08%	70%	15.03%	4.98%	8.00%
KPTL	6.72%	7.46%	70%	14.63%	5.28%	8.00%	7.16%	7.08%	70%	15.03%	4.98%	8.00%
WTL	6.72%	7.46%	70%	14.63%	5.28%	8.00%	7.16%	7.08%	70%	15.03%	4.98%	8.00%
PPTL	6.72%	7.46%	70%	14.63%	5.28%	8.00%	7.16%	7.08%	70%	15.03%	4.98%	8.00%
JPTL	6.72%	7.46%	70%	14.63%	5.28%	8.00%	7.16%	7.08%	70%	15.03%	4.98%	8.00%



Annexure – 7 - Summary of Operating Expenses

₹ In millions

S.No	Nature of Expenses	Frequency	VTL	KATL	PPTL	WTL	JPTL	Escalation Rate	Reasons for Escalation
1	O&M Expenses (incl GST)	Per Annum	43.25	54.57	105.66	105.66	35.41	3.51%	These expenses have been escalated at the rate of 3.51% per annum as per O&M Agreement between SPVs and POWERGRID (Project manager) and Management estimates. We have relied on the projections provided by the Management. These are related party transactions
2	PIMA Expenses (incl GST)	Per Annum	6.49	8.19	15.85	15.85	5.31	3.51%	These expenses have been escalated at the rate of 3.51% per annum as per Project Implementation and Management Agreement between SPVs and POWERGRID (Project manager). We have relied on the projections provided by the Management. These are related party transactions
3	Licence Fees (% of Revenue)	Per Annum	0.11% of Transmission Charges as per CERC Guidelines						Escalation at 0.11% of Annual Transmission Charges as provided under the CERC regulations.
4	Power Charges	Per Annum	-	1.80	4.25	8.00	-	5.25%	these expenses have been escalated at the rate of 5.25% per annum based on prior period trend as provided by management
5	Security Expenses	Per Annum	-	6.66	7.00	7.20	-	5.00%	These expenses have been escalated at the rate of 5.00% per annum based on prior period trend as provided by management.
6	Insurance Expenses	Per Annum	33.98	6.65	46.02	53.36	33.80	5.25%	These expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and



S.No	Nature of Expenses	Frequency	VTL	KATL	PPTL	WTL	JPTL	Escalation Rate	Reasons for Escalation
									conditions of Tariff) Regulations, 2024 for O&M expenses.
7	Key Managerial Personnel Expenses	Per Annum	3.62	3.75	3.77	3.41	3.55	8.33%	During the forecast period, these expenses have been escalated at the rate of 8.33% per annum based on Appointment conditions.
8	System and Market Operation Charges	Per Annum	4.19	0.60	5.40	5.50	1.85	5.25%	These expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.
9	Audit Expenses	Per Annum	0.34	0.52	0.46	0.41	0.30	5.00%	These expenses have been escalated at the rate of 5% per annum based on Appointment conditions.
10	Other Administrative Expenses	Per Annum	1.10	1.20	1.60	1.10	1.09	5.25%	These expenses have been escalated at the rate of 5.25% per annum as specified by Central Electricity Regulatory Commission (Terms and conditions of Tariff) Regulations, 2024 for O&M expenses.



Annexure – 8 - Statement of Assets of VTL

₹ In millions

Asset Type	Gross Block	Depreciation	Net Block	% of asset depreciated
Transmission	13,096.90	4,385.27	8,711.63	33.48%
Furniture	0.06	0.06	0.00	92.52%
Fixtures				
Electronic Data Processing & Word	0.50	0.48	0.02	96.66%
Processing Machines				
Construction and Workshop equipment	0.07	0.02	0.05	31.06%
Workshop & Testing Equipments	0.26	0.11	0.15	40.81%
Total	13,097.79	4,385.94	8,711.85	33.49%

Source: Audited and Signed financials

Annexure – 9 - Statement of Assets of KATL

₹ In millions

Asset Type	Gross Block	Depreciation	Net Block	% of asset depreciated
Freehold Land	29.94	-	29.94	0.00%
Sub-Stations & Office	152.99	37.81	115.18	24.71%
Water Supply				
Drainage & Sewerage	8.88	2.08	6.80	23.38%
Transmission	100.78	29.40	71.38	29.18%
Substation	3388.45	911.70	2,476.75	26.91%
Furniture Fixtures	1.69	1.36	0.33	80.46%
Office equipment	0.21	0.20	0.01	95.24%
Electrical Installation	2.69	2.18	0.51	80.98%
Workshop & Testing Equipments	22.42	3.98	18.44	17.76%
Intangible Asset	4.10	1.24	2.86	30.21%
Electronic Data Processing & Word Processing Machine	0.13	0.11	0.02	86.94%
Total	3,712.28	990.06	2,722.22	26.67%

Source: Audited and Signed financials



Annexure – 10 - Statement of Assets of PPTL

Asset Type	Gross Block	Depreciation	Net Block	₹ In millions
				% of asset depreciated
Freehold Land	41.39	-	41.39	0.00%
Sub-Stations & Office	41.24	10.09	31.15	24.47%
Transmission	15,273.39	3,838.56	11,434.83	25.13%
Substation	3,017.02	766.41	2,250.61	25.40%
Workshop & Testing Equipment's	0.49	0.13	0.36	26.53%
Electronic Data Processing & word Processing Machine	8.27	4.71	3.56	56.95%
Office equipment	1.58	1.44	0.14	91.14%
Misc Asset/Equipment	0.49	0.05	0.44	10.20%
Intangible Asset				
Right of Way-Afforestation Expenses	96.93	24.77	72.16	25.55%
Right Of Additional Revenue	810.10	104.58	705.52	12.91%
		-		
Total	19,290.90	4,750.74	14,540.16	24.63%

Source: Audited and Signed financials

Annexure – 11 - Statement of Assets of WTL

Assets Type	Gross Block	Depreciation	Net Block	₹ In millions
				% of asset depreciated
Freehold	129.86	-	129.86	0.00%
Transmission Line	17,493.73	4,442.39	13,051.34	25.39%
Substation	4,213.26	1,033.39	3,179.87	24.53%
Unified Load Despatch & Communication	30.06	12.20	17.86	40.59%
Sub-Stations & Office	16.95	2.30	14.65	13.56%
Township	84.33	3.10	81.22	3.68%
Furniture & Fixtures	15.99	9.06	6.93	56.68%
Office equipment	0.09	0.09	-	100.00%
Elec. Data Processing & Word Processing Machines	0.18	0.16	0.02	90.57%
Miscellaneous Assets / Equipment	0.14	0.13	0.01	92.86%
Intangible Asset				
Right of Way-Afforestation Expenses	464.56	118.47	346.10	25.50%
Right Of Additional Revenue	1,118.40	144.42	973.98	12.91%
Total	23,567.55	5,765.71	17,801.84	24.46%

Source: Audited & Signed financials



Annexure – 12 - Statement of Assets of JP TL

₹ In millions				
Asset Tsype	Gross Block	Depreciation	Net Block	% of asset depreciated
Transmission	14,550.43	3,247.69	11,302.74	22.32%
Furniture Fixtures	0.18	0.15	0.03	83.33%
Office equipment	0.12	0.11	0.01	91.67%
Electronic Data Processing & Word Processing Machines	0.42	0.40	0.02	95.24%
Intangible Asset		-		
Right of Way-Afforestation Expenses	677.21	157.02	520.19	23.19%
Right Of Additional Revenue	1,113.00	140.29	972.71	12.60%
Total	16,341.36	3,545.66	12,795.70	21.70%

Source: Audited & Signed financials

Annexure – 13 – Disclosure of all the interest of InvIT in the project

(A) Equity interest of InvIT in SPVs

Name of Entity	Place of Business/ country of Incorporation	Proportion of ownership interest as at March 31st, 2026	Proportion of ownership interest as at March 31 st , 2025*
Jabalpur Power Transmission Limited	India	100%	100%
Warora Transmission Limited	India	100%	100%
Parli Power Transmission Limited	India	100%	100%
Kala Amb Transmission Limited	India	100%	100%
Vizag Transmission Limited	India	100%	100%

* Pursuant to the share purchase agreements dated April 22nd, 2021("SPA") (and amendments thereof), Trust has acquired balance 26% equity stake in KATL, PPTL, WTL, JP TL respectively from Powergrid on December 30th, 2024.

(b) Debt interest of InvIT in SPVs

(₹ in millions)				
Particulars	Opening Balance as on April 01 st , 2025	Loan given during the period	Loan repaid during the period	Closing Balance as on March 31 st , 2026
VTL	7,684.88	-	298.00	7,386.88
KATL	1,900.69	24.86	88.78	1,836.77
PPTL	11,844.05	58.30	772.00	11,130.35
WTL	14,467.07	-	807.00	13,660.07
JP TL	11,207.95	-	553.00	10,654.95
Total	47,104.64	83.16	2,518.78	44,669.02



Annexure – 14 Brief Details about the Valuer and Inmacs Valuers Private Limited

About Inmacs Valuers Private Limited:

INMACS Valuers is a registered valuer entity registered vide IBBI/RV-E/02/2021/141 with Insolvency and Bankruptcy Board of India (IBBI) providing valuation for following asset classes:

- (i) Securities and Financial Assets
- (ii) Land and Building
- (iii) Plant and Machinery

INMACS Valuers is a member of IOV Registered Valuer Foundation (IBBI Registration Number: IBBI/RVO/2017/002) for all the classes listed above in pursuance of Section 247 of Companies Act, 2013 read with Companies (Registered Valuers and Valuation) Rules, 2017.

About The Valuer:

Aneesh Mallick is a Chartered Accountant and CFA Charterholder with over seven years of professional experience. He has conducted a wide range of valuation assignments such as business valuations, intangible asset valuations, evaluation of convertible / non-convertible securities, goodwill impairment, purchase price allocation, and ESOPs, across various sectors.

IBBI Registration No - IBBI/RV/06/2022/1504

Valuer Details	
Name of Registered Valuer	INMACS Valuers Private Limited
Signing Director	Aneesh Mallick- Director, INMACS Valuers Private Limited
Registration Details	IBBI Registration No:- IBBI/RV-E/02/2021/141 IBBI Registration No: - Aneesh Mallick - IBBI/RV/06/2022/15042 Asset Class: Securities and Financial Assets
Brief detail on Valuer	INMACS Valuers Private Limited is an all-front global valuations advisory firm, offering solutions for you every kind of valuation requirements. Based out of Delhi, with branches spread across all major cities in India.
Brief experience summary	INMACS Valuers Private Limited is fully equipped to provide end to end valuation solutions across all asset classes including valuation of equity, business, brands, intangibles, complex securities, plant & machinery, land & building. Firm has extensive experience across industries like power, infrastructure, and real estate. Aneesh Mallick is a Chartered Accountant and CFA Charterholder with over seven years of professional experience. He has conducted a wide range of valuation assignments such as business valuations, intangible asset valuations, evaluation of convertible / non-convertible securities, goodwill impairment, purchase price allocation, and ESOPs, across various sectors.
Contact Details	Head Office: 308-312A Chiranjiv Towers, 43, Nehru Place, New Delhi – 110019 Corporate Office: 101, Global Business Square, Building No. 32, Sector 44, Institutional Area, Gurugram 122003. Ph: +91.124.4786200



Annexure – 15 - On-going material litigations including tax disputes as on date of valuation of VTL

Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/ Complainant	Name of Defendant/ Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
(i) STATUTORY OR REGULATORY								
NIL								
(ii) CRIMINAL PROCEEDINGS								
NIL								
(iii) OTHER PENDING LITIGATION								
1	Writ Petition	Allu Sivaramakrishna & 5 Ors.	POWERGRID & 2 Ors	High Court of AP at Amaravati	Not quantifiable	WP No. 46034/2016	WP filed to issue a writ, order or direction to POWERGRID & PVTCL not to erect tower using the land of the peritioners, situated at Gonedu Village, Kirlampudi Mandal, East Godavari Dittrict for establishment of 765kV Srikakulam - Vemagiri D/C Power Transmission Line without paying suitable and adequate compensation as per the provisions contemplated under "The Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013" and consequently direct the 2nd respondent to pay the suitable and sufficient compensation by settling the cost of the lands as per the prevailing market rate and the cost of the plants and trees damaged and to pass such other order.	Listed on 01.06.2017 for admission but not reached for hearing. To be listed for admission.



Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
2	Writ Petition	PVTL	CTO & 3 Ors	High Court for the State of Telangana at Hyderabad	9,62,80,607.00	WP No. 13305/2020	WP filed byPVTL to pass an order or direction or any other proceedings one in the nature of writ of mandamus or any other appropriate writ or order or direction under Art 226 of the Constitution of India setting aside the order of the 2nd Respondent in ADC Order No 1077 and Appeal No 5/25/201819 dated 17 06 2020 and upholding the order of the 1st Respondent in imposing entry tax under the Telangana Tax on Entry of Goods Into Local Areas Act 2001 for the period 2014-15 and 2015-16 and thereby confirming a tax of Rs 9,62,80,607.00 as being illegal arbitrary violative of provisions of Section 32 of Telangana Tax on Entry of Goods into Local Areas Act 2001 and in violation of principles of natural justice and contrary to the decisions of the Honble Courts violative of Articles 14 19 and 265 of the Constitution of India.	Heard on 20.08.2020 and the Hon'ble High Court was pleased to grant stay of the operation of the Assessment Order till the disposal of the WP, by Order dated 20.08.2020. To be listed for final hearing and disposal.



Annexure – 16 - On-going material litigations including tax disputes as on date of valuation of KATL

On-going material litigations including tax disputes as on date of valuation of KATL

Sr. No.	Nature of the matter	Name of the Petitioner/Appellant/Complainant	Name of the defendant/respondent	Forum	Financial claim / impact	Case Number	Brief summary of the facts of the matter	Current status of the matter and the next date of hearing
(i)	STATUTORY OR REGULATORY							
1	Income tax matter	PKATL	ADIT, CPC, Bengaluru	National Faceless Appeal Centre (NFAC), Delhi	Rs. 31.1 Lakh	NFAC/2019-20/10092393	Intimation from Income Tax Department Under Section 143(1a) amounting Rupees 3.11 Million (For the Assessment Year 2019-20) against the Income Tax Return Filed for FY 2018-19. Appeal has been made to IT Department against the same.	Case is pending for order.
2	Income tax matter	PKATL	ADIT, CPC, Bengaluru	National Faceless Appeal Centre (NFAC), Delhi	Rs. 79.94 Lakh	2023202337243707854C	Intimation from Income Tax Department Under Section 154 read with Section 143(1a) amounting Rupees 7.99 Million (For the Assessment Year 2023-24). Appeal has been made to IT Department against the same.	Case is pending.
3	Regulatory Matter	Himachal Pradesh State Electricity Board Limited	Central Electricity Regulatory Commission & Ors.	APTEL	Not Quantified	DFR No. 23 of 2024	In the Appeal, the Appellant (HPSEBL) has challenged the order dated 30.06.2023 (impugned order) passed by the CERC in petition no. 104/MP/2018, whereby the CERC has allowed the Petitioner to get a refund of the PoC charges incorrectly levied on it, however,	Case is pending.



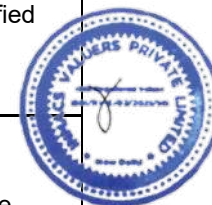
Sr. No.	Nature of the matter	Name of the Petitioner/Appellant/Complainant	Name of the defendant/respondent	Forum	Financial claim / impact	Case Number	Brief summary of the facts of the matter	Current status of the matter and the next date of hearing
							even after recording the submissions of the Appellant seeking interest on such refund, has failed to provide for the same in the impugned order. Appellant has prayed that the APTEL hold that the Appellant is entitled to interest as prayed for in the proceedings before the CERC.	
(ii) CRIMINAL PROCEEDINGS								
NIL								
(iii) OTHER PENDING LITIGATION								
NIL								



Annexure – 17 - On-going material litigations including tax disputes as on date of valuation of PPTL

On-going material litigations including tax disputes as on date of valuation of PPTL

Sr. No.	Nature of the matter (DATE OF FILING)	Name of the Petitioner/Appellant/Complainant	Name of the defendant/respondent	Forum	Financial claim / impact	Case Number	Brief summary of the facts of the matter	Current status of the matter and the next date of hearing
(i) STATUTORY OR REGULATORY								
NIL								
(ii) CRIMINAL PROCEEDINGS								
NIL								
(iii) OTHER PENDING LITIGATION								
1	Civil (Land Matter) 07.02.2017	Mahadeo Nivrutti Kalunke	State of Maharashtra	High Court of Judicature at Bombay, Bench at Aurangabad	Not quantifiable	WP No. 8238 of 2016	The petitioner has filed instant petition for demanding regularisation of possession over Land allotted to POWERGRID New Parli Substation.	Last date of hearing is 06.04.2020. Next date of hearing has not been notified yet.
2	Land Compensation	Vishal Prakash Shinde	The state of Maharashtra & ors	Civil Judge, Sr Division, Umarkhed	4,06,260/-	R.C.S /0000182/2023	Shri Vishal Prakash Shinde has instituted a suit bearing reference no RCS 134 of 2022 seeking declaration that he is the owner and possessor of Gut No 4/1. Further the landowner has sought declaration that he is solely entitled to the compensation to the tune of Rs 4,06,020/- towards Constuction	Matter is at evidence stage. The case was last listed on 24.03.2026 and next listed on 22.04.2026



Sr. No.	Nature of the matter (DATE OF FILING)	Name of the Petitioner/Appellant/Complainant	Name of the defendant/respondent	Forum	Financial claim / impact	Case Number	Brief summary of the facts of the matter	Current status of the matter and the next date of hearing
							of 765 Kv Warora-Parli Transmission line.	
3	Civil (Mines & Minerals Act)	Circle Officer, Mahegaon	General Manager, Naded	Tehsildar, Mahegaon	23,27,615	Revenue Case No. 72/MLN-37/2016-2017	In the instant case without giving any opportunity of hearing to Non-Applicant held that Non-Applicant has excavated 475 brass (95 towers*5 brass per tower) Murum was excavated without paying any royalty and directed non-applicant to pay Rs. 1,90,000/- as payment of Royalty and imposed fine to the tune of Rs. 21,37,500/- which is five times of the market value as envisaged under Section 48 (7) of the Maharashtra Land Revenue Code, 1966. The Order is pronounced without giving notice and hearing opportunity to POWERGRID. POWERGRID filed WP before the high court challenging the order on the issue of Notice wherein High Court vide its order dated 04.07.2023 allowed the WP and remitted the matter back to tehsildar for fresh consideration	Hearing complete and order is awaited



Sr. No.	Nature of the matter (DATE OF FILING)	Name of the Petitioner/Appellant/Complainant	Name of the defendant/respondent	Forum	Financial claim / impact	Case Number	Brief summary of the facts of the matter	Current status of the matter and the next date of hearing
4	Maharashtra Land Revenue Code, 1966.	State	Deputy Manager, POWERGRID, Nanded	Tehsildar, Mahagaon	2,51,370/-	Revenue Cases No. 59/NAP-36/2016-17	In the instant case, without giving any opportunity of hearing to Non-Applicant (hereinafter referred as POWERGRID) held that POWERGRID is using agricultural land of farmers in Hivra, Mahagaon, Morath circle for non-agricultural purposes without any permission for the same and vide Tehsildar Order dated 20.03.2017 levied fine of Rs. 2,51,370/- to be paid in Government Treasury. The Order is pronounced without giving notice and hearing opportunity to POWERGRID. POWERGRID filed WP before the high court challenging the order on the issue of Notice wherein High Court vide its order dated 04.07.2023 allowed the WP and remitted the matter back to tehsildar for fresh consideration	Hearing complete and order is awaited
5	CIVIL (Land Compensation/Tree & Crop Compensation)	Rekhsingh Dasu Rathore + 26 Other Matters	PPTL & 2 others	District Magistrate, Yavatmal	7305000/-	Case No. 1 of 2020	The Petitioner has filed instant case alleging that the land compensation for Tower Erection over petitioner's land during the construction of 765 kV D/C Warora Parli Transmission Line has not been appropriately paid as per 2017 Government Resolution. Petition was filed before District	SDM Kelapur after hearing the land owners vide its order dated 27.10.2023 held that compensation assessed by committee is as per Government Resolution 2017 and dismissed the application. Presently, the matter has been heard by Additional District



Sr. No.	Nature of the matter (DATE OF FILING)	Name of the Petitioner/Appellant/Complainant	Name of the defendant/respondent	Forum	Financial claim / impact	Case Number	Brief summary of the facts of the matter	Current status of the matter and the next date of hearing
							Magistrate, Yavatmal who vide its order dated 19.10.2022 held that land owners have not been given opportunity to be heard and remanded the matter to SDM.	Magistrate, Yavatmal and is reserved for orders.
6	Civil	Prashant Baburao Bompilwar	POWERGR ID	District Court, Pusad	NIL	RCA No. 32 of 2024	Appellant has filed Regular Civil Appeal (RCA) filed before District Judge-2 Additional Session Judge against Order dated 01.04.2024 passed Civil Judge (Junior Division), Mahegaon, Yavatmal. Appellant has prayed for declaration that the act of POWERGRID in constructing the tower in their respective land is illegal.	Matter was last listed on 10.03.2026 and next listed on 27.04.2026. Records of the case are called from lower court.
7	Civil	Azim Ayub Suraiaya	POWERGR ID	District Court, Pusad	NIL	RCA No. 34 of 2024	Appellant has filed Regular Civil Appeal (RCA) filed before District Judge-2 Additional Session Judge against Order dated 01.04.2024 passed Civil Judge (Junior Division), Mahegaon, Yavatmal. Appellant has prayed for declaration that the act of POWERGRID in constructing the tower in their respective land is illegal.	Matter was last listed on 10.03.2026 and next listed on 27.04.2026. Records of the case are called from lower court.



Sr. No.	Nature of the matter (DATE OF FILING)	Name of the Petitioner/Appellant/Complainant	Name of the defendant/respondent	Forum	Financial claim / impact	Case Number	Brief summary of the facts of the matter	Current status of the matter and the next date of hearing
8	Civil	Subhash Suryabhan Kadam	POWERGRID	District Court, Pusad	NIL	RCA No. 33 of 2024	Appellant has filed Regular Civil Appeal (RCA) filed before District Judge-2 Additional Session Judge against Order dated 01.04.2024 passed Civil Judge (Junior Division), Mahegaon, Yavatmal. Appellant has prayed for declaration that the act of POWERGRID in constructing the tower in their respective land is illegal.	Matter was last listed on 10.03.2026 and next listed on 27.04.2026. Records of the case are called from lower court.
9	Civil	Digambar Lakhaji Gavande	POWERGRID	District Court, Pusad	NIL	RCA No. 31 of 2024	Appellant has filed Regular Civil Appeal (RCA) filed before District Judge-2 Additional Session Judge against Order dated 01.04.2024 passed Civil Judge (Junior Division), Mahegaon, Yavatmal. Appellant has prayed for declaration that the act of POWERGRID in constructing the tower in their respective land is illegal.	Matter was last listed on 10.03.2026 and next listed on 27.04.2026. Records of the case are called from lower court.



Sr. No.	Nature of the matter (DATE OF FILING)	Name of the Petitioner/Appellant/Co complainant	Name of the defendant/respondent	Forum	Financial claim / impact	Case Number	Brief summary of the facts of the matter	Current status of the matter and the next date of hearing
10	Civil	POWERGRID & PPTL	State of Maharashtra	High Court at Aurangabad	1,90,92,000	WP No. 12686 of 2024	PPTL has challenged the demand Order dated 13.08.2024 whereby short levy of occupancy price on account of allotment of Government land has been communicated and differential amount to the tune of Rs. 1.90 Cr has been demanded from POWERGRID.	Stay is granted in favour of PPTL on any coercive action that might be taken by Revenue authorities in view of demand order dated 15.09.2025. Matter is next listed on 15.04.2026.
11	Revenue	PPTL	Tahsildar (Revenue Officer), Ambajogai	Additional Collector	Nil	Appeal No.	PPTL has challenged the Order dated 11.09.2025 passed by Sub-Divisional Magistrate, Ambajogai wherein PPTL challenged the demand notice dated 10.12.2024 and demand letter dated 30.01.2025 whereby PPTL has been directed to pay Rs. 540,000/- towards NA Taxes. The SDM, Ambajogai has rejected the appeal filed by PPTL. Thus present appeal is filed challenging the SDM Order dated 11.09.2025.	Notice issued in the the matter and next date of hearing is not notified.



Annexure – 18 - On-going material litigations including tax disputes as on date of valuation of WTL

On-going material litigations including tax disputes as on date of valuation of WTL

Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
(i) STATUTORY/REGULATORY								
1	Dues towards Compensatory Afforestation Management and Planning Authority (CAMPA) Fund	PWTL	Commissioner of CGST & Central Excise, Nagpur-II Commissionerate	Customs Excise and Service tax Appellate Tribunal (CESTAT), Mumbai	Rs. 50251543 plus Penalty and applicable Interest	ST/85473/2023-CU[DB]	The Company had received Order from Commissioner of CGST & Central Excise, Nagpur-II Commissionerate with respect to the Non-Payment of Service Tax on Deposits of Rs. 33,50,10,289/- in Compensatory Afforestation Management and Planning Authority (CAMPA) Fund. The Order was against the Company and the Department raised demand to pay the due Service Tax of Rs. 5,02,51,543/- along with penalty and applicable interest. The Company have filed appeal against the order in Customs Excise and Service tax Appellate Tribunal (CESTAT), Mumbai on 23.03.2023 and as a pre-requisite to the Appeal u/s 35F of the Excise Act read with Section 83 of the Finance Act 1994, a pre-deposit of Rs. 37,68,866/- (7.5 % of the total demand	Case is pending, Next date of hearing not updated yet.



Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
							amount) was deposited with the Department on 15.03.2023.	
(ii) CRIMINAL PROCEEDINGS								
NIL								
(iii) OTHER PENDING LITIGATION								
1	Revenue Case	WTL	Tehsil, Warora	SDM, Warora, Dist - Chandrapur	Rs. 27,96,725/-	RTS-64 2023/24	PWTL has challenged the order of Tehsildar, Warora dated 24.07.2024 vide an appeal before SDM, Warora with respect to imposition of penalty on PWTL for using land for industrial purpose without permission and conversion tax.	Arguments are done in the matter and Order is reserved.
2	Compensation for Damages to Crops	Smt. Anubai & 3 Ors	Power Grid Corporation of India Ltd. & 3 Ors	District Court, Wardha	9,00,000/-	CMA 4 of 2017	The instant case relates to 400 kV D/C LILO Wardha- Parli Transmission Line. The petitioner has filed instant suit claiming compensation for damages to crops during erection of transmission Line.	The case was last listed on 06.03.2026. Matter is on dismissal of Order due to continuous absence of Plaintiff. The case is



Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
								next listed on 13.04.2026
3	Possession & Compensation for damages to Crops	Suresh Nehare & 5 Ors.	Shankar Nehare & 4 ors	Civil Judge Junior Division, Wardha	Not quantifiable	RCS N. 266 of 2017	The instant case relates to 400 kV D/C LILO Wardha- Parli Transmission Line. The petitioner has filed instant suit claiming for declaration of partition & possession of survey no. 138 of muza nimsada, The- Deoli , Dist- Wardha. The petitioner has also claimed the compensation amount recieved from POWERGRID for erection of transmission Line has not been distributed between petitioner & defendant no. 1.	Matter is at defence stage. The case was last listed on 01.04.2026 and next listed on 13.04.2026
4	Compensation	Shankar Shama Dhole and other	POWERGRID and Ors	District Judge Hinganghat	Rs. 20,98,100/-	MJC No. 22/2019	That the plaintiff in the matter seeks compensation for the damages caused to his land and crop during construction of 765kV D/C Gadawara - Warora Tr. Line (Part-III). They have sought compensation of Rs. 20,98,100/-	The matter is at defence evidence stage. Case was last listed on 27.03.2026 and next listed on 02.05.2026



Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
5	Compensation and Injunction	Diwakar Deorao Zore and 1	Collector Wardha & Ors	Civil Court Senior Division Hinganghat	Rs.6,00,000/-	RCS 18 of 2022	The plaintiff in the matter has sought compensation and temporary and mandatory injunction regarding the construction of transmission line over its well.	The matter was last listed on 16.03.2026 and next listed on 13.04.2026
6	Compensation	Sou urmila VishnuPrasad	Ramesh Prasad & Ors	Civil Judge, Sr. Division, Nagpur	Rs. 747884/- along with 10% interest from 01.02.2023	SPI C S 144 of 2023	Shri Ashok Paliwal who was the owner of the field bearing survey no 146 on which 765 kv Gadawara- Warora was laid, died in the year 2017. The plaintiff is the real sister of the deceased owner and therefore has claimed one fourth share in the compensation disbursed by POWERGRID for construction of line.	The matter was last listed on 04.3.2026 and next listed on 09.04.2026 . Reply is filed.
7	Compensation	Tarachand Moreshwar Bhondge	Collector, Nagpur & Others	Civil Judge, Senior Division, Nagpur	10,83,200.25 along with 18% per annum interest w.e.f. 20.01.2018. Rs. 500000/- is claimed towards physical	Special Civil Suit No. 1001 of 2021	Plaintiff has filed the present suit alleging that during construction of 765kV D/C Gadawara STPS - Warora Transmission Line while considering the damages to crops, damages to vegetables, flowers and tur crop is not considered and therefore is claiming enhanced compensation.	The present is stayed by High Court as Order 10.10.2024 was challenged by PWTL in High Court. Matter is next listed



Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
					harassment.			on 30.04.2026.
8	Writ Petition	Warora Transmission Limited	Tarachand Moreshwar Bhoge	High Court of Bombay at Nagpur bench	NIL	WP No. 3758 of 2025	PWTL has challenged the Order dated 10.10.2024 in Tarachand Moreshwar Bhondge v. Collector, Nagpur where Court rejected the application filed by PWTL under Order VII Rule 11 on the ground of Jurisdiction. PWTL has alleged that under Section 16 (3) of Telegraph Act, 1885, the suit regarding the sufficiency of compensation shall be filed before District Judge.	The High Court vide its Order dated 04.08.2025 has granted stay on the proceedings of Joint Civil Judge Senior Division, Nagpur in Special Civil Suit No.1001/2021. Next date of hearing is not updated.
9	Compensation	Shankar s/O Shyamraoji Dhote	POWERGRID	District Judge, Hinganghat	4,00,000 along with interest at the rate of	CMA No. 01 of 2021	The present matter pertains to 765 kV Gadawara STPS-Warora Transmission line. In the present case, plaintiff is claiming enhanced compensation to the	The matter is at defence evidence stage.



Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
					18% from 23.11.2021		tune of Rs 400000/- for damage to the pipelines for irrigation during construction of subject transmission line.	Case was last listed on 27.03.2026 and next listed on 02.05.2026
10	Compensation	POWERGRID	State of Maharashtra	High Court of Bombay at Nagpur bench	54,03,044/- (provisioning is already done)	WP no. 7855 of 2025	POWERGRID is challenging the Order dated 15.07.2025 passed by District Magistrate, Nagpur wherein it was directed to SDO, Saoner compensation for the land below the transmission line corridor as per Government Resolution'2022 that is at the rate of 30% compensation determined for the area before transmission line.	Notice is issued in the matter and next date of hearing is not notified yet.
11	Writ Petition	Umesh Dhamdar and others	Union of India & Others	Hon'ble High Court of MP, Jabalpur	Not quantifiable	W. P. No. 3381/2018	The petitioner has filed a writ petition against the POWERGRID challenging the order passed by the District Magistrate, Chhindwara dated 18.05.2017 & to set aside the order & also to determine the compensation as per the guidelines dated 15.10.2015, towards the damage caused during the construction of 765 K.V Double	Case is pending, Next date of hearing is not updated.



Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
							Circuit Gadawara STPS(M.P) to Warora (MH) TL.	
12	Writ Petition	Damodar and Others	Union of India & Others	Hon'ble High Court of MP, Jabalpur	Not quantifiable	W. P. No. 3385/2018	The petitioner has filed a writ petition against the POWERGRID challenging the validity of Notice dated 20.01.2017 issued by the POWERGRID and to quash & set aside the said notice.	Case is pending, Next date of hearing is not updated.
13	Writ Petition	Hemraj Singh & Others	Power Grid Corporation of India Ltd.	Hon'ble High Court of MP, Jabalpur	Not quantifiable	W. P. No. 27860/2019	POWERGRID installed 765 K.V.D.C Line for supply of electricity to the State of Maharashtra on the land of the petitioner & notices dated 15.06.2016 & 21.01.2017 were issued only for the payment of the compensation for the removed Sugarcane crops. Hence the present petition before the Hon'ble H.C. Jabalpur, stating that as the transmission of 765 KVDC electricity line & the ROW approached has covered 67 mtr. Width area as approaching road so constant danger of electrocution to the petitioner & his family hence prayed before the Hon'ble court to Command POWERGRID to properly calculate & value the land of petitioner affected by the ROW &	Case is pending, Next date of hearing not updated yet.



Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
							make proper compensation for it within specified time.	
14	Writ Petition	Rajbhashan Rajput	Power Grid Corporation of India Ltd.	Hon'ble High Court of MP, Jabalpur	Not quantifiable	W. P. No. 17544/2020	The petitioner files petition for the compensation for the deprivation of land secured in respect of Right of Way for transmission lines installed during the installation work carried out 765 KV DC high tension line in District Narsinghpur. The petitioner prays to properly calculate and value the land of petitioner affected by ROW and make proper compensation. The Petitioner asked for Interim Injunction from court to prevent the respondents from transmitting the electricity from the said lines. No injunction granted by Court.	Case is pending, Next date of hearing is not updated.
15	Writ Petition	Hiralal Singh	PWTL and Others	Hon'ble High Court of MP, Jabalpur	Not quantifiable	W. P. No. 5221/2021	The petitioner files petition for the compensation for the deprivation of land secured in respect of Right of Way for transmission lines installed during the installation work carried out 765 KV DC high tension line in District Narsinghpur. The petitioner prays to properly calculate and value the land of petitioner affected by ROW and make proper compensation. The	Case is pending, Next date of hearing is not updated.



Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
							Petitioner asked for Interim Injunction from court to prevent the respondents from transmitting the electricity from the said lines. No injunction granted by Court.	
16	Writ Appeal	Madhulata Patel	PWTL and Others	Hon'ble High Court of MP, Jabalpur	Not quantifiable	W. A. No. 735/2021	The present petitioners have filed writ before Hon'ble High Court of MP, Jabalpur bench as WP 2638/2020 for the enhancement of compensation. The said WP was disposed off vide order dated 07.02.2020 and remanded the matter to District Collector, Narsinghpur for deciding the case of petitioner for grant of ROW Compensation as per guidelines dated 15.10.2015. The collector rejected the claim of the petitioner vide order dated 17.12.2020. The petitioner again filed writ vide WP No. 7558/2020 against the order dated 17.12.2020 passed by District Collector, Narsinghpur. The said WP was disposed off by the Hon'ble High Court of MP, Jabalpur bench vide order dated 12.07.2021 stating that petitioner have remedy to state his claim before District Judge. The present writ appeal is filed against the order dated 12.07.2021.	Case is pending, Next date of hearing is not updated.



Sr.No.	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
17	Compensation	Mohan Singh	POWERGRID	Hon'ble High Court of M.P, Jabalpur	Not quantified	WP 29887/2024	The case is pertaining to 765 KV Gadarwara- Jabalpur T/L (PWTL). The subject land is situated at Village- Malhanwada, Tehsil- Gadarwara, District- Narsinghpur. Petitioner prayed for 1) To pay compensation against use of land of cultivators as ROW in accordance with guidelines dated 15.10.2015 and circular dated 11.05.2017 within specified time with 12% annual interest., 2) To consider the reasonable rate of annual escalation in the price of land of cultivators.	Case is pending, Next date of hearing is not updated.



Annexure – 19 - On-going material litigations including tax disputes as on date of valuation of JPTL

On-going material litigations including tax disputes as on date of valuation of JPTL

Sr.No	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
(i) STATUTORY/REGULATORY								
NIL								
(ii) CRIMINAL PROCEEDINGS								
NIL								
(iii) OTHER PENDING LITIGATION								
1	Review Petition	POWERGRID	Ajay Kumar Pandey	High Court of MP, Jabalpur	Not Quantified	RP 294/2025	POWERGRID has filed First Review Petition for reviewing the order dated 11/02/2025 passed by Hon'ble High Court of Madhya Pradesh in WP No. 15430 of 2017 wherein	15-Jun-2026



Sr.No	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
							Collector, Satna was directed to decide pending representation of petitioner for grant of compensation in accordance with guideline dated 15/10/2015 within a 90 Days from today i.e 11.02.2025. Notice to opposite party given.	
2	Writ Petition	Ram Gopal Patel	State of MP and Others	High Court of MP, Jabalpur	Not Quantified	WP No. 17865/2017	Case is pertaining to 765 KV DC Jabalpur Pooing Part- IV filed by Shri Ram Gopal Patel. Prayer for Compensation for damages caused during construction by POWERGRID in	Case is pending , Next date of hearing not updated yet.



Sr.No	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
							the subject land of Petitioner.	
3	Civil	Tanver Construction Through Sanjay Singh	POWERGRID & Others	District Court, Rewa	Not Quantified	RCS A 434/2023	Case is pertaining to 765 KV DC Vindhyaahal – Jabalpur T/L. Wherein M/s Tanver Construction filed a case against Tata Projects for Non-payment of Erection work of 765 KV DC Vindhyaahal Jabalpur T/L Package 20R Erection of various types of Towers. There is no prayer against the POWERGRID, therefore, POWERGRID is only Performa party.	16-Jul-2026



Sr.No	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
4	Civil	M.K.S Minerals and Marbles	JPTL	District Court, Sidhi	Not Quantified	MCA-122/2023	The Present case file by applicant against the order passed by Collector, Sidhi in case No. 0049/B-121/2020-21 dated 07.04.2022. The applicant prays for grant of amount Rs.43,23,14,100 /- (Forty-Three Crore and Twenty-Three Lacs Fourteen Thousand and One Hundred Only) with interest and to set aside the order passed by Collector, Sidhi. Currently the case is at evidence stage	8-May-2026



Sr.No	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
							but has been stayed as per the directions of the Hon'ble Supreme Court of India.	
5	SLP (Civil)	JPTL	M.K.S Minerals and Marbles	Hon'ble Supreme Court	Not Quantified	SLP (Civil) 5214/2025	PJTL has filed the present Special Leave Petition challenging the order dated 04.02.2025 passed by the Hon'ble High Court of Madhya Pradesh in CR No. 1126 of 2024. Vide said order, the Hon'ble High Court has upheld the order dated 8. 11.2024 passed by the Ld. District Judge, Sidhi in MCA No. 122 of 2022,	11-May-2026



Sr.No	Nature of Matter	Name of the Petitioner/Appellant/Complainant	Name of Defendant/Respondent	Forum	Financial Claim/Impact	Case Number	Brief Summary of the facts of the matter	Current Status of the matter and the next date of hearing
							dismissing the applications filed by the Petitioner under Order XXX Rule 2 read with Order VII Rule 11 and Order XIII Rule 3 of the Code of Civil Procedure, 1908. Hon'ble Supreme court Granted a Stay of further proceeding of MCA 122/2022 and issued notice to the said respondent i.e. MKS Mineral on 28.02.2025.	



Annexure – 20 - Photographs and physical inspection of the assets of VTL

Photographs and physical inspection of the assets of VTL



Site Visit

The virtual site visits for verification of assets of both the transmission lines have been carried out on May 05th 2026.

Observation

During the verification it was observed all the assets were in operational conditions.



Annexure – 21 - Photographs and physical inspection of the assets of KATL

Photographs and physical inspection of the assets of KATL



Site Visit

The virtual site visits for verification of assets of the SPV have been carried out on April 21st, 2026.

Observation –

During the verification it was observed all the assets were in operational conditions.



Annexure – 22 - Photographs and physical inspection of the assets of PPTL

Photographs and physical inspection of the assets of PPTL



Site Visit

The virtual site visits for verification of assets of SPV have been carried out on May 05th, 2026.

Observation

During the verification it was observed all the assets were in operational conditions.



Annexure – 23 - Photographs and physical inspection of the assets of WTL

Photographs and physical inspection of the assets of WTL



Site Visit -

The virtual site visits for verification of assets of the SPV have been carried out on May 05th, 2026.

Observation –

During the verification it was observed all the assets were in operational conditions.



Annexure – 24 - Photographs and physical inspection of the assets of JPTL

Photographs of physical inspection of the assets of JPTL



Site Visit

The virtual site visit for verification of assets of the SPV have been carried out on April 23rd, 2026.

Observation –

During the verification it was observed all the assets were in operational conditions.



LITIGATIONS PENDING AGAINST ITSL AS THE TRUSTEE

1	SBICAP Trustee & Ors Vs. ITSL & Ors. - O.S.No. 25877/2013, before the City Civil court Bangalore case was transferred on 31.05.2019 to Commercial div. CITY CIVIL and SESSIONS JUDGE Bangalore case is registered as Commercial Disputes case in Com. O.S. No.25877/2013
	<u>Brief Background -</u> SBI Cap Trustee (the “Plaintiff”) had filed a suit before the City Civil Court, Bangalore against the Trustee and others (the “Defendants”) requiring sale of pledged shares for a particular price by SREI Fund/Investors, for whom the Trustee was acting as the share pledge trustee. India Competitive Global Fund (ICGC) acting through the SREI Investment Manager had a First & Exclusive Charge over the Pledged shares. At the instructions of the ICGC & SREI Investment Manager ITSL had transferred the Pledged shares to their demat account as they has First & Exclusive right over the shares. ITSL as Share Pledge Trustee has acted on the instructions of the Lenders/Investors. ICGC/SREI sold the shares and appropriated the amounts towards their dues and transferred the surplus amount to the Plaintiff. Basically suit is for excess amount appropriated by ICGC/SREI . ITSL has filed its Written Statement on 12th August, 2022 and application for deletion of its name from array of the parties. Plaintiff’s IAs dismissed as not survived for consideration. The Plaintiff approached the High Court of Karnataka without impleading ITSL . The matter is now posted on 3rd June, 2026. Await orders from the Hon’ble High Court of Karnataka.
2	Muthoot Finance Ltd. Vs. Trustees Association of India (TAI), ITSL, Axis Trustee & SBICAP Trustee) – (Case No.29 of 2021) before Competition Commission of India (CCI). i) CCI vide its Order dated the 14th March, 2024 rejected the application dated 21.03.2023 and held that DG may continue its investigation for alleged cartelization. ii) Additional Director General, CCI vide his letter dated the 15th March, 2024 addressed to ITSL, directed to provide the requisite information/documents as sought by CCI vide notice dated 18.02.2022 latest by 26.03.2024. iii) We have submitted the required information on 11.04.2024 and 15.04.2024. ii) DG filed its report dated 10th October, 2024. iii) We have to filed our response to DG’s Report on 6th January, 2026.
3	<u>R.K. Mohata Family Trust Vs. ITSL & Ors.</u> Arising out of SLP© No. 411 of 2023 filed by Authum Investments & Infrastructure Ltd.(AAIL) Vs. R.K.Mohata Family Trust & Ors, Supreme Court vide their Order dated the 3rd March,2023 allowed the Resolution Plan filed by AAIL and directed AAIL to make the payments prior to 31st March, 2023. AAIL has made the payment. Formal closure of the suit is awaited.
4	SCR 109885 – 1/394/14 - J Patel & 68 Others (All investors of Dynamic India Fund III) Vs. Dynamic India Fund III, International Financial Services, ICICI Venture Funds Management Company Limited, ICICI Bank and ITSL , before <u>Supreme Court of Mauritius</u> <u>Brief Background :</u> Suit is filed by investors seeking compensation and damages of Rs. USD 103, 699, 976 for the loss of their investments in Dynamic India Fund III from Dynamic India Fund III, International Financial Services, ICICI Venture Funds Management Company Limited, ICICI Bank and ITSL. All the Defendants including ICICI Venture have raised preliminary Jurisdiction objections to the Suit. <u>Current Status :</u> At the hearing held on 17th July,2025 we have opposed suit on the ground that "IDBI Trusteeship Services Ltd (ITSL) being a Government Company is an Instrumentality of State under Article 12 of the Constitution of India unlike

	erstwhile Trustee Western India Trustee & Executors Co (WITECO), ITSL cannot become a party to these proceedings." The matter has been adjourned to 7 th May, 2026 for Plaintiff's stand thereon.
5	Pawan Kapoor & Anr. Vs. SEBI & Ors.(Karvy Data Management Services Ltd) <u>Brief Background</u> In the case of Karvy Data Management Services Ltd ; one Pawan Kapoor & Amri Resorts Pvt. Ltd. the Debenture Holders have filed Writ Petition before Delhi High Court, inter alia against ITSL alleging various non-compliances by ITSL and for not initiating action against Karvy Data Management Services Ltd. for defaults in payment of interest & Principal. <u>Current Status :</u> ITSL has filed it's detailed reply. The Hon'ble Court had enquired from the counsel for SEBI as to what steps SEBI has taken in the present matter, to which he apprised the Hon'ble Court that on the receipt of the Complaints from the Petitioners, SEBI has considered the same and since the matter pertains to unlisted NCDs issued on private placement basis, it has been forwarded to MCA for its necessary action as the NCDs are not listed. MCA has filed it's Status Report. Senior Advocate directed to file Share Pledge Agreements together with Valuation reports. The matter adjourned to 7th May, 2026 for filing Written Submission by MCA.
6	<u>Mr. Kamlakar Babu Alias Baburao Patil & Others and ITSL & Others</u> <u>Brief Background.</u> The suit is basically for declaration of deed of mortgage dated 15/06/2021 executed by defendant no. 2 to no.7 in favour of ITSL as defendant No 1 as void, illegal, invalid, non-est, not binding on the plaintiffs together with relief for permanent injunction from entering into the suit property, selling in auction and/or agreeing to sale in auction the suit property under the garb or colour whatsoever. <u>Current Status:</u> Now, the Issuer Company has mortgaged different property and disputed property has been released. We have filed an application for deletion of our name from array of the parties. The matter has now been listed on 28th April, 2026 for filing arguments on the application filed by ITSL for deletion of name from array of the parties.
7	ARBITRATION NO. 186 OF 2024 (ARB186/24/BRP) IN THE MATTER OF AN ARBITRATION UNDER THE ARBITRATION RULES OF THE SINGAPORE INTERNATIONAL ARBITRATION CENTRE (6TH EDITION, 1 AUGUST 2016) BETWEEN:- CREDIT OPPORTUNITIES III PTE. LIMITED ("CLAIMANT") AND (1) IIFL MANAGEMENT SERVICES LIMITED; (2) IIFL FINANCE LIMITED; (3) IDBI TRUSTEESHIP SERVICES LIMITED; (4) 360 ONE INVESTMENT ADVISORS AND TRUSTEE SERVICES LIMITED ("<u>RESPONDENTS</u>"). <u>Notice of Arbitration dated 21st May,2024 from Khatan & Co. received by us on 22nd May,2024.</u> ITSL became the Trustee only on 07/11/2023. The various allegations levelled against the Respondents. Emergency Application filed by the Claimant for urgent reliefs has been dismissed vide order dated 3rd June,2024. Under SIAC Rules one Mr. Timothy Cooke has been appointed as an Arbitrator. Arguments held on 18th June,2025. the arbitrator directed the parties to file written submissions (including submissions on costs) of not more than 25 pages by 9th July 2025. Further. the arbitrator asked parties to file additional written submissions on whether the correct approach would be to apply Singapore law (which is the Seat of arbitration) or Indian law (which governs contribution agreement) in the context of the pre-conditions to the arbitration. The arbitrator has asked for filing of the additional submissions on the aforementioned issues by 8th August, 2025 and the same has been filed. The he Arbitrator vide his Jurisdiction Award dated 14th December,2025 has held that ODR Mechanism is applicable and terminated the arbitration against Respondent No. 1 (IIFL Management Services Ltd.); he has held that the law of

	Arbitration Agreement and Contribution Agreement is the Indian Law with the seat at Singapore and has directed Respondent Nos. 2, 3, 5, 6 and 8 to jointly and severally pay costs of USD 86,550.83 to the Claimant. We have filed an Appeal/Application before Singapore High Court bearing no.50 of 2026 on 13th January,2026 for setting aside the said Arbitration Award dated 14th December, 2025. The said OA/Appeal has been transferred to Singapore International Commercial Court on 3rd March,2026 and numbered as SIC/OA 9/2026. The Case Management Conference (“CMC”) for OA 3, 9 and 10 is scheduled to take place on 26 March 2026. Ahead of the CMC, the parties have been directed to file a case management bundle. This is an administrative bundle intended to assist the Court and includes a pre-hearing timetable, a case management plan, and a list of issues, and an index of documents relevant to the applications. It has been agreed and confirmed the following timelines: - the filing of the common bundle of documents by 20 May 2026; - the filing and service of the written submissions by 10 June 2026; - the filing and service of the reply written submissions by 8 July 2026; and - the hearing of SIC/OA 3/2026, OA 9 and SIC/OA 10/2026 from 22 to 24 July 2026.
<u>8</u>	Summary Suit No.806 of 2024 before City Civil Court at Dindoshi (Borivali Division), Goregaon, Mumbai. Francis Cassian Mendis Vs. Heida Aloysious Gomes & 9 others including ITSL as Defendant No.6. Challenging the Conveyance Deed dated 18.05.1981 including all other Conveyances executed thereafter and Mortgage dated 09.09.2021 created in favour of ITSL by Spenta Suncity Private Ltd. and permanent order and injunction restraining the defendants from carrying out any constructions/development activity on the Suit property i.e. Land bearing CTS No.336,Survey No.23,Hissa No.13/7 admeasuring 1622.8 sq. mtrs., village Mogra, Taluka Andheri, Mumbai. The matter was listed on 18th October, 2025 and adjourned to 15th June,2026
<u>9</u>	Balaji Enterprises Vs. Essel Lucknow Raibareli Toll Road Ltd & Ors , before the Court of District & Sessions Judge, Rohini Commercial Court, North West Delhi. We have received Summons from the Court of District & Sessions Judge, Rohini Commercial Court, North West Delhi on 11th July f2024 for the alleged unpaid amount of Rs. 80,35,732/- towards construction contracts executed by them. We have engaged Expletus Legal to represent us in the matter. We have prepared our Reply to the said Commercial Suit and sent to Expletus Legal on 29/07/2024 alongwith application for deletion of our name from array of the parties for filing with the Court of District & Sessions Judge, Rohini Commercial Court, North West Delhi and to appear and represent us before the said court. The matter has been adjourned to 2nd April, 2026. At the hearing held on 2nd April,2026 ,the counsel for the Plaintiff submitted that he had instructions to withdraw the present suit, with liberty to approach the NCLT. The Hon’ble Court, considering the said request, <u>returned the present suit and granted liberty to approach the NCLT in accordance with law.</u> The matter has been disposed of vide Court Order dated 2nd April.2026.
<u>10</u>	Spanhaus Traders LLP Vs. JLS Realty, Spenta Suncity Pvt.Ltd,ITSL & Rajat Jhunjhunwala- Suit No. 13623 of 2023 before Bombay High Court. The Suit pertains to a loan allegedly advanced by M/S Spanhaus Traders LLP to M/S JLS Realty Private Limited. The Spanhaus Plaintiff’s contention is that the sale of the disputed land by JLS to Spenta was carried out fraudulently, illegally, and with the intent to defeat and frustrate the Plaintiff’s claims. Spanhaus has sought that the Deed of Conveyance dated 8th September 2021 executed by JLS in favour of Spenta, Indenture of Mortgage dated 9th September 2021 by Spenta in favour of ITSL be declared is invalid, illegal, non-est, void and not binding on Spanhaus and ordered to be cancelled same and JLS, Spenta and ITSL jointly and severally be directed to make payment of sum of Rs. 118,16,80,355/- as on 23rd April, 2021, along with interest .Next date in the matter is not yet notified.

<u>11</u>	Pawan kappor & Anr. Vs. State of Delhi NCT & 12 ors. -Criminal Revision Petition no. 374 of 2024 before Session & District Court Tis Hazari, New Delhi. The Criminal Revision Petition bearing no. 374 of 2024 filed by Pawan Kapoor and Anr, debenture holders of Karvy Data Management Services Ltd for reinstating the investigation in the issuer company which was rejected by the Ld. CMM Sonam Gupta Tis Hazari Court, New Delhi alleging the following:- 1. There has been breach of trust by ITSL as a Debenture Trustee; 2. Alleged collusion between ITSL and Issuer company; 3. ITSL has not taken any action against the Issuer Company after the default in payment of dues to debenture holders. We have filed our reply on 23rd March, 2025. On 3rd Septemeber,2025 the matter adjourned to 4th April,2026 at the request of petitioner on medical exigency. The Court directed Petitioner to file note of arguments with advance copy to respondents. Respondent No. 2 to serve the copy of the application under Section 32A of IBC, 2016 upon the petitioners and other respondents The matter has been adjourned to 7th July,2026.
<u>12</u>	NARAYANAMMA Vs. THAMMAIAH – Original Suit No. 141 of 2009 before City Civil & Sessions Judge ,Bangalore. ITSL has been impleaded as Proposed Respondent No.15 in summons without suit papers received by us at our Bangalore Office. WS being filed stating that ITSL has released the properties in question together with supporting documents. Amended Plaint filed. D-3 Filed IA The matter adjourned to 17th April,2026 for necessary orders on IA filed by defendant no.13
<u>13</u>	Sulochana Vs. India Cement Ltd & 5 Ors – Original Suit No. 167 of 2024 before e Principal District Court, Ariyalur, Chennai- ITSL has been impleaded as Respondent No.2. We have written a letter the Registrar, District Court, Ariyalur, Chennai- for suit papers. The matter is fixed on 24th April,2026 for filing counter on rejection of plaint
<u>14</u>	Madhu Prasad & Anr. Vs. Punniyama & Ors. (OS no.45 of 2024) before Hon'ble Principal Subordinate Court, Krishnagiri, Tamilnadu. – The suit pertains to partition of properties. ITSL has already released the charge on the said properties and executed Release deed in the year 2022 and accordingly filing it's reply in the matter. The matter was listed for hearing on 15th December,2025. The next date of hearing is on 4th July, 2026 for filing WS by D-19.
<u>15</u>	IDBI Vs. IDBI Vs. Gyanchand Mootha & Anr before High Court of Rajasthan at Jaipur (CFA No. 724/06)- Brief Background: One Gyanchand Mootha filed suit against IDBI for declaration & recovery of Rs.40,600/- face value of 1160 debentures along with interest accrued thereon amounting to Rs. 38,512/- and further interest @ 12.5% till realisation and further for relief that the resolution dated 31.3.1998 be declared as illegal. The learned trial court has granted decree only on the ground that the IDBI as a lender was responsible for payment to the Plaintiff, which is a mistake apparent on the face of the record when it has mixed role of IDBI as a “lender” and as “trustee”. The role of IDBI as a lender is distinctive which could not have have been mixed for the purposes of awarding decree against the defendant No.1. The learned trial court committed a jurisdictional error. IDBI has filed CFA No. 724/06 titled as IDBI Vs. Gyanchand Mutha & Anr before High Court of Rajasthan at Jaipur for quashing/setting aside of the order dated the 31st July,2006 passed by the learned district judge, Jaipur. The Application for early listing and hearing of the case has been filed with the High Court. The matter was not listed on 20th September and not 25th September, 2025. Taken up the matter with the Advocate GK Garg who vide his email dated 30th September, 2025 has informed that the matter has now been listed on 27th February,2026. Next date is yet to be notified.
<u>16</u>	Mr. Faisal Rashid Vs. Lokhandwala Kataria Constructions Pvt. Ltd & Ors.(LKCPL) (Suit No. 139 of 2024 before Bombay High Court) seeking <i>inter alia</i> direction to the Defendants for cancellation/rectification of mortgages attempted to be created on Flat No. 7001 and Flat No.7101 by Defendant No. 1 in favour of Defendant No. 4 and Defendant No. 3, respectively. The said Flats have been sold by Defendant No. 1 to the Applicant by the Registered AOS — 7001 and Registered AOS - 7101 both dated February 11, 2019 prior to the said attempted mortgages. Shapoorji Pallonji the sole debenture holder has taken up the matter with the Defendant No.1 LKCPL for release of the flat from security and amendment to the documents. The matter was listed on 24th July,2025. Next date in the matter is not notified.

Details of Tax Related matter:

As requested, the details of ongoing proceedings under Income Tax Act, 1961 (the Act) of IDBI Trusteeship Services Limited (Trustee) as on 31-03-2026 are as under:

- Details of any pending taxation proceedings against the Trustee – **NIL**
- Pending Taxation proceedings which are initiated by the Trustee – Details as below

Year	Forum	Amount (Rs.)	Description
AY 2020-21	CIT(A)	23,04,760	In relation to section 14A of the Act
AY 2022-23	CIT(A)	-	In relation to deduction u/s 80M of the Act.
AY 2023-24	CIT(A)	47,010	In relation to disallowance for alleged TDS default and deduction u/s 80M of the Act.
AY 2024-25	CIT(A)	91,96,280	In relation to erroneous adjustment of ICDS.
Total		1,15,48,050	